

API NUMBER: 045 22477 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 10/26/2022

Expiration Date: 04/26/2024

Straight Hole Oil & Gas

Amend reason: OCC CORRECTION: FORMATION TOP

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 30 Township: 24N Range: 25W County: ELLIS

SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 1660 660

Lease Name: TUBBS Well No: 5-30 Well will be 660 feet from nearest unit or lease boundary.

Operator Name: LATIGO OIL AND GAS INC Telephone: 5802561416 OTC/OCC Number: 10027 0

LATIGO OIL AND GAS INC

WOODWARD, OK 73802-1208

ERMEL LEE O'HERN

RT 2 BOX 64
GAGE OK 73843

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CHEROKEE	404CHRK	7250
2	MORROW SAND	402MWSD	7980

Spacing Orders: 35126

Location Exception Orders: 505868
728219

Increased Density Orders: 505867
728219

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 8405 Ground Elevation: 2347

Surface Casing: 933 IP

Depth to base of Treatable Water-Bearing FM: 420

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[10/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 505867	<p>[10/26/2022 - G56] - 30-24N-25W X35126 MWSD 2 WELLS APACHE CORP 5/24/2005</p>
INCREASED DENSITY - 728219	<p>[10/26/2022 - G56] - 30-24N-25W X505867 CHANGE OF OPERATOR TO LATIGO OIL & GAS INC</p>
LOCATION EXCEPTION - 505868	<p>[10/26/2022 - G56] - (F.O.) 30-24N-25W X35126 MWSD SHL 1660' FSL, 660' FEL APACHE CORP 5/24/2005</p>
LOCATION EXCEPTION - 728219	<p>[10/26/2022 - G56] - 30-24N-25W X505868 CHANGE OF OPERATOR TO LATIGO OIL & GAS INC</p>
SPACING	<p>[10/26/2022 - G56] - CHRK UNSPACED; 640-ACRE LEASE</p>
SPACING - 35126	<p>[10/26/2022 - G56] - (640) 30-24N-25W EST MWSD</p>