API NUMBER: 073 22813 B

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	08/17/2021	
Expiration Date:	02/17/2023	

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION:	Section:	19	Township:	15N	Range: 8	8W (County: I	KINGFI	ISHER							
SPOT LOCATION:	S2 S2	N2	SW	FEET FROM C	QUARTER:	FROM (SOUTH	FROM	WEST							
				SECTION	ION LINES:	1	1495		1320							
Lease Name:	VOSS A				W	Well No:	1			Well will be	1320	feet from	nearest unit	or lease	boundary	
Operator Name:	OVINTIV MID-C	CONTINE	NT INC.		Tele	ephone: 2	2812105°	100; 91	88781290;			ОТС	/OCC Num	ber:	20944 ()
OVINTIV MID								F	ROBERT J. VOSS	3						
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NOTES:	
Category	Description
HYDRAULIC FRACTURING	[8/13/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 166936	[8/16/2021 - GB1] - (640) 19-15N-8W EXT OTHERS EXT 148798 MNNG