

API NUMBER: 087 22372

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 07/19/2022

Expiration Date: 01/19/2024

Multi Unit

Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 29 Township: 6N Range: 4W County: MCCLAIN

SPOT LOCATION: SE NW SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 970 2309

Lease Name: GUINNESS Well No: 0604 29-32-5 2WXH Well will be 970 feet from nearest unit or lease boundary.

Operator Name: CPRP SERVICES LLC Telephone: 4059223616 OTC/OCC Number: 24506 0

CPRP SERVICES LLC  
123 NW 8TH ST  
OKLAHOMA CITY, OK 73102-5804

GARY BOWLING & DONNA BOWLING  
2810 CLIFFORD STREET  
HARLINGEN TX 78850

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	11388

Spacing Orders: 664259  
665720  
665473  
679816  
716869

Location Exception Orders: No Exceptions

Increased Density Orders: 725332  
726269  
726396

Pending CD Numbers: 202202359  
202202360

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 21800 Ground Elevation: 1193

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 450

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38378  
H. (Other) SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 5	Township: 5N	Range: 4W	Meridian: IM	Total Length: 9548
County: MCCLAIN				Measured Total Depth: 21800
Spot Location of End Point: SE	NW	SE	SW	True Vertical Depth: 12500
Feet From: <b>SOUTH</b>	1/4 Section Line: 805		End Point Location from	
Feet From: <b>WEST</b>	1/4 Section Line: 1890		Lease, Unit, or Property Line: 805	

## NOTES:

Category	Description
DEEP SURFACE CASING	[7/8/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[7/8/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 725332	<p>[7/12/2022 - G56] - 32-6N-4W X664259 WDFD 1 WELL CPRP SERVICES, LLC 5/5/2022</p>
INCREASED DENSITY - 726269	<p>[7/12/2022 - G56] - 5-5N-4E X665720 WDFD 1 WELL CPRP SERVICES, LLC 6/20/2022</p>
INCREASED DENSITY - 726396	<p>[7/15/2022 - G56] - 29-6N-4W X665473 WDFD*** 1 WELL CPRP SERVICES, LLC 6/24/2022</p> <p>*** S/B X665473/679816/716869 WDFD;</p>
MEMO	[7/8/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - COLBERT CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202202359	<p>[7/12/2022 - G56] - (I.O.) 5-5N-4W, 29 &amp; 32-6N-4W EST MULTIUNIT HORIZONTAL WELL X665473/679816 WDFD 29-6N-4W*** X664259 WDFD 32-6N-4W X665720 WDFD 5-5N-4W 5% 29-6N-4W 40% 5-5N-4W 55% 32-6N-4W NO OP NAMED REC 7/19/2022 (THOMAS)</p> <p>***S/B X665473/679816/716869 WDFD, WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR;</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PENDING CD - 202202360	[7/12/2022 - G56] - (I.O.) 5-5N-4W & 32-6N-4W X665473/679816 WDFD 29-6N-4W*** X664259 WDFD 32-6N-4W X665720 WDFD 5-5N-4W COMPL. INT. (29-6N-4W) NCT 2640' FNL, NCT 0' FSL, NCT 1320' FWL COMPL. INT. (32-6N-4W) NCT 0' FNL, NCT 0' FSL, NCT 1320' FWL COMPL. INT. (5-5N-4W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FWL NO OP NAMED REC 7/19/2022 (THOMAS)  *** S/B X665473/679816/716869 WDFD, WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR;
SPACING - 664259	[7/12/2022 - G56] - (640)(HOR) 32-6N-4W EST WDFD, OTHERS COMPL. INT. NCT 165' FNL/FSL, NCT 330' FEL/FWL
SPACING - 665473	[7/15/2022 - G56] - (640)(HOR) 29-6N-4W VAC OTHER VAC 388436 WDFD, OTHER EXT 644065 WDFD, OTHERS COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 665720	[7/12/2022 - G56] - (640)(HOR) 5-5N-4W EST OTHER EXT 660924 WDFD, OTHER COMPL. INT. NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST WITH SP. ORDER 551433)
SPACING - 679816	[7/15/2022 - G56] - (640)(HOR) 29-6N-4W MOD 665473 WDFD TO COEXIST WITH ORDER # 388436 WDFD
SPACING - 716869	[7/15/2022 - G56] - (640)(HOR) 29-6N-4W CONFIRM 665473/679816 AS TO NOTICE OF RESPONDENTS