API NUMBER: 083 24460 A

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OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/06/2022
Expiration Date: 12/06/2023

Horizontal Hole Oil & Gas

Amend reason: CHANGE DEPTH OF DEEP SURFACE CASING.

AMEND PERMIT TO DRILL

WELL LOCATION:	Section: 25	Township	: 18N R	ange: 3W	County:	LOGA	λN							
SPOT LOCATION:	NW SW NW	SE	FEET FROM QU	JARTER: FROM	SOUTH	FRO	M EAST							
			SECTION	N LINES:	1897		2450							
Lease Name:	PHILLIPS			Well N	o: 2-25HX3	6		Well will be	743	feet from	nearest unit	or leas	e boundary.	
Operator Name:	OSO RESOURCES LLC			Telephon	e: 4052321	719				ОТС	OCC Num	ber:	24580 0	
OSO RESOURCES LLC					1 [PHILLIPS FAMI	LY REVOCAE	RIFTI	RUST					
						201 S MIDWEST BLVD								
OKLAHOMA CITY, OK 73118-5022					III		I DLVD		011					
OKLAHOWA	CITY,	OK	73116-502	22		Ш	GUTHRIE			OK	73044			
						_								
Formation(s)	(Permit Valid for L	isted Fo	mations On	ly):										
Name		Code)	Depth										
1 OSWEGO		404C	SWG	5160										
Spacing Orders:	403591			Location Exc	eption Order	rs:	No Exception	s	Inc	creased Den	sity Orders:	No l	Density	
Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: No Special									Special					
Total Depth: 12000 Ground Elevation: 917 Surface Casing: 850 Depth to base of Treatable Water-Bearing FM: 40									40					
									D	eep surfa	ace casing	has b	een approved	
Under Federal Jurisdiction: No						7	Approved Method for disposal of Drilling Fluids:							
Fresh Water Supply Well Drilled: No					ī	D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38267						22-38267		
Surface Water used to Drill: Yes					ı	H. (Other) CLOSED SYSTEM=STEEL PITS (REQUIRED - SKELETON CREEK)								
PIT 1 INFOR	MATION						Categor	y of Pit: C						
Type of Pit System: CLOSED Closed System Means Steel Pits							Liner not required for	•						
Type of Mud System: WATER BASED						Pit Location is: ALLUVIAL								
Chlorides Max: 5000 Average: 3000						Pit Location For	mation: ALLUVII	UM						
Is depth to	top of ground water greate	er than 10ft	below base of p	it? Y										
Within 1	mile of municipal water we	II? N												
	Wellhead Protection Are	a? N												
Pit <u>is</u> l	ocated in a Hydrologically	Sensitive A	rea.											
HODIZONITAL	HOLE 1													
HORIZONTAL								+		0.40				
Section: 36 Township: 18N Range: 3W Meridian: IM							Total Length: 6340							
County: LOGAN							Measured Total Depth: 12000							
Spot Location of End Point: SW SW SE SE							True	e Vertical Dep	th: 5	215				
Feet From: SOUTH 1/4 Section Line: 165							5 15 1							

End Point Location from Lease, Unit, or Property Line: 165

NOTES:

Feet From: EAST

1/4 Section Line: 1190

Category	Description
DEEP SURFACE CASING	[7/19/2022 - GC2] - APPROVED; (1) NOTIFYING OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING (2) 2-STAGE CEMENTING TOOL TO BE SET AT 400' AND USED IF CEMENT IS NOT CIRCULATED TO SURFACE.
HYDRAULIC FRACTURING	[5/24/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 403591	[6/6/2022 - GB1] - (UNIT) NW4 & S2 25 & 36-18N-3W EST NORTHWEST LAWRIE OSWEGO UNIT FOR OSWG