API NUMBER: 073 26923

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/02/2022
Expiration Date: 03/02/2024

Horizontal Hole Oil & Gas

PERMIT TO DRILL

| I LIXIVIII | IO DIVILL | |
|--|---|--|
| WELL LOCATION: Section: 22 Township: 18N Range: 5W County: K | INGFISHER | |
| SPOT LOCATION: NE SE SW SW FEET FROM QUARTER: FROM SOUTH | FROM WEST | |
| SECTION LINES: 383 | 1316 | |
| Lease Name: BAXTER TRUST 27-18-5 Well No: 1H | Well will be 383 feet from nearest unit or lease boundary. | |
| Operator Name: BCE-MACH III LLC Telephone: 405252810 | OTC/OCC Number: 24485 0 | |
| BCE-MACH III LLC | BAXTER FAMILY REVOCABLE TRUST, DATED AUGUST 9, 1996 | |
| 14201 WIRELESS WAY STE 300 | PO BOX 872 | |
| OKLAHOMA CITY, OK 73134-2521 | EDMOND OK 73083 | |
| | | |
| | | |
| Formation(s) (Permit Valid for Listed Formations Only): | | |
| Name Code Depth | | |
| 1 MISSISSIPPIAN (LESS CHESTER) 359MSNLC 6410 | | |
| Spacing Orders: 717438 Location Exception Orders: | No Exceptions Increased Density Orders: No Density | |
| Pending CD Numbers: 20223101 Working interest owners | s' notified: ••• Special Orders: No Special | |
| Total Depth: 12100 Ground Elevation: 1125 Surface Casing: 300 Depth to base of Treatable Water-Bearing FM: 190 | | |
| Under Federal Jurisdiction: No | Approved Method for disposal of Drilling Fluids: | |
| Fresh Water Supply Well Drilled: No | D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38517 | |
| Surface Water used to Drill: Yes | H. (Other) CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST | |
| DIT 4 INFORMATION | Outcome of Nic. O | |
| PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits | Category of Pit: C Liner not required for Category: C | |
| Type of Mud System: WATER BASED | Pit Location is: AP/TE DEPOSIT | |
| Chlorides Max: 5000 Average: 3000 | Pit Location Formation: TERRACE | |
| Is depth to top of ground water greater than 10ft below base of pit? Y | | |
| Within 1 mile of municipal water well? N | | |
| Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. | | |
| Pit <u>is</u> located in a Hydrologically Sensitive Area. | | |
| HORIZONTAL HOLE 1 | | |
| Section: 27 Township: 18N Range: 5W Meridian: IM | Total Length: 4900 | |
| County: KINGFISHER | Measured Total Depth: 12100 | |
| Spot Location of End Point: SW SE SE SW | True Vertical Depth: 6844 | |
| Feet From: SOUTH 1/4 Section Line: 165 | End Point Location from | |
| Tect form. Good 174 George Enter 100 | End Point Location from Lease,Unit, or Property Line: ₁₆₅ | |

NOTES:

| Category | Description |
|-----------------------|--|
| HYDRAULIC FRACTURING | [8/24/2022 - GC2] - OCC 165:10-3-10 REQUIRES: |
| | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; |
| | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG |
| PENDING CD - 20223101 | [9/2/2022 - G56] - (I.O.) 27-18N-5W X717438 MSNLC X165:10-3-28(C)(2)(B) MSNLC MAY BE CLOSER THAN 600' TO LINCOLN NORTH UNIT 11-2 WELL COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 1320' FWL NO OP NAMED REC 8/23/2022 (HUBER) |
| SPACING - 717438 | [9/2/2022 - G56] - (640)(HOR) 27-18N-5W EXT 653156 MSNLC POE TO BHL NLT 660' FB (COEXIST WITH SP # 44960 NW4, SE4, W2 SW4, # 119269 MSSLM E2 SW4, NE4) |