

API NUMBER: 019 26507

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 09/02/2022  
Expiration Date: 03/02/2024

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 22 Township: 1S Range: 3W County: CARTER

SPOT LOCATION: SE NE NW NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 575 1590

Lease Name: COURBET Well No: 15-22-9XHM Well will be 575 feet from nearest unit or lease boundary.  
Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349000; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC

OKLAHOMA CITY, OK 73126-8870

DRURY SURVIVORS TRUST

PO BOX D

RATLIFF CITY OK 73481

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 SYCAMORE	352SCMR	8338

Spacing Orders: 597921  
394660

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202200659  
202202641  
202202642  
202202644

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 15703 Ground Elevation: 960

Surface Casing: 1510

Depth to base of Treatable Water-Bearing FM: 1260

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38282

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: WELLINGTON

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: WELLINGTON

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 9	Township: 1S	Range: 3W	Meridian: IM	Total Length: 7300
County: CARTER				Measured Total Depth: 15703
Spot Location of End Point: SW	SE	SE	SE	True Vertical Depth: 9000
Feet From: <b>SOUTH</b>	1/4 Section Line: 74			End Point Location from
Feet From: <b>EAST</b>	1/4 Section Line: 525			Lease, Unit, or Property Line: 74

## NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[8/3/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
MEMO	[8/3/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202200659	<p>[9/2/2022 - GB1] - (I.O.)(640/400)(IRR)(HOR) E2 &amp; S2 SW4 15-1S-3W</p> <p>VAC OTHERS</p> <p>EXT OTHERS</p> <p>EST (640)(HOR) OTHER</p> <p>EST (400)(IRR)(HOR) SCMR</p> <p>COMPL INT NCT 660' FB</p> <p>REC 7/25/2022 (MILLER)</p>
PENDING CD - 202202641	<p>[9/2/2022 - GB1] - (I.O.) 9, 15, 16, &amp; 22-1S-3W</p> <p>EST MULTIUNIT HORIZONTAL WELL</p> <p>X394660 SCMR SE4 9, NW4 &amp; N2 SW4 15, NE4 &amp; N2 SE4 16-1S-3W</p> <p>X202200659 SCMR E2 &amp; S2 SW4 15-1S-3W</p> <p>X597921 SCMR 22-1S-3W</p> <p>2% 22-1S-3W</p> <p>44% E2 &amp; S2 SW4 15-1S-3W</p> <p>54% SE4 9, NW4 &amp; N2 SW4 15, NE4 &amp; N2 SE4 16-1S-3W</p> <p>NO OP NAMED</p> <p>REC 8/8/2022 (P. PORTER)</p>
PENDING CD - 202202642	<p>[9/2/2022 - GB1] - (I.O.) 9, 15, 16, &amp; 22-1S-3W</p> <p>X394660 SCMR SE4 9, NW4 &amp; N2 SW4 15, NE4 &amp; N2 SE4 16-1S-3W</p> <p>X202200659 SCMR E2 &amp; S2 SW4 15-1S-3W</p> <p>X597921 SCMR 22-1S-3W</p> <p>X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO ALLIED 1-9H AND DREYFUS 1-15</p> <p>COMPL INT (22-1S-3W) NCT 165' FNL, NCT 330' FEL, NCT 0' FNL</p> <p>COMPL INT (E2 &amp; S2 SW4 15-1S-3W) NCT 0' FSL, NCT 330' FEL, NCT 990' FSL, NCT 0' FWL</p> <p>COMPL INT (SE4 9, NW4 &amp; N2 SW4 15, NE4 &amp; N2 SE4 16-1S-3W) NCT 330' FSL, NCT 0' FEL, NCT 1320' FNL, NCT 330' FEL</p> <p>NO OP NAMED</p> <p>REC 8/8/2022 (P. PORTER)</p>
PENDING CD - 202202644	<p>[9/2/2022 - GB1] - SE4 9, NW4 &amp; N2 SW4 15, NE4 &amp; N2 SE4 16-1S-3W</p> <p>X394660 SCMR</p> <p>4 WELLS</p> <p>NO OP NAMED</p> <p>REC 8/8/2022 (P. PORTER)</p>
SPACING - 394660	<p>[9/2/2022 - GB1] - (640)(IRR)(HOR) SE4 9, NE4 &amp; N2 SE4 16, NW4 &amp; N2 SW4 15-1S-3W</p> <p>EST SCMR</p> <p>COMPL INT NCT 660' FB</p>
SPACING - 597921	<p>[9/2/2022 - GB1] - (640)(HOR) 22-1S-3W</p> <p>EST SCMR, OTHERS</p> <p>POE TO BHL (SCMR) NLT 660' FB PB</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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