

API NUMBER: 137 27670 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 03/28/2022  
Expiration Date: 09/28/2023

Multi Unit Oil & Gas

Amend reason: ADD WOODFORD FORMATION

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 26 Township: 1N Range: 4W County: STEPHENS

SPOT LOCATION: SW SE SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 190 400

Lease Name: LEON Well No: 3-26-23-14XHM Well will be 190 feet from nearest unit or lease boundary.  
Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349000; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC

OKLAHOMA CITY, OK 73126-8870

MT & JEANETTE BRYANT

301235 E 1730 ROAD

DUNCAN OK 73533-3663

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	8866
2	SYCAMORE	352SCMR	9160
3	WOODFORD	319WDFD	9600

Spacing Orders: 520059  
596886  
704961  
420092  
724910

Location Exception Orders: 724909

Increased Density Orders: 725130  
725366  
725367  
726384

Pending CD Numbers: 202201189

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 20253

Ground Elevation: 1035

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 780

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38048

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: PURCELL

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: PURCELL

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 14	Township: 1N	Range: 4W	Meridian: IM	Total Length: 10141
County: STEPHENS				Measured Total Depth: 20253
Spot Location of End Point:	C	E2	E2	True Vertical Depth: 11162
Feet From: <b>NORTH</b>	1/4 Section Line: 2640			End Point Location from
Feet From: <b>EAST</b>	1/4 Section Line: 660			Lease, Unit, or Property Line: 660

## NOTES:

Category	Description
DEEP SURFACE CASING	[3/3/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[3/3/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 725130	<p>[3/23/2022 - GB1] - 14-1N-4W X520059 MSSP 2 WELLS NO OP NAMED 4/27/2022</p>
INCREASED DENSITY - 725366	<p>[3/23/2022 - GB1] - 23-1N-4W X596886 SCMR 2 WELLS NO OP NAMED 5/6/2022</p>
INCREASED DENSITY - 725367	<p>[3/23/2022 - GB1] - N2 N2 26-1N-4W X704961 SCMR 2 WELLS NO OP NAMED 5/6/2022</p>
INCREASED DENSITY - 726384	<p>[3/23/2022 - GB1] - S2 N2, N2 SW4, SE4 26-1N-4W X420092 SCMR 2 WELLS NO OP NAMED 6/24/2022</p>
LOCATION EXCEPTION - 724909(202200760)	<p>[3/23/2022 - GB1] - (I.O.) 26, 23, 14-1N-4W X420092 SCMR S2 N2, N2 SW4, SE4 26-1N-4W X704961 SCMR N2 N2 26-1N-4W, WDFD 26-1N-4W X596886 SCMR, WDFD 23-1N-4W X520059 MSSP, WDFD 14-1N-4W X165:10-3-28(C)(2)(B) SCMR MAY BE CLOSER THAN 600' TO DAVID 1-26H, DAVID 2-26H COMPL INT (S2 N2, N2 SW4, SE4 26-1N-4W) NCT 660' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (N2 N2 26-1N-4W) NCT 0' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (23-1N-4W) NCT 0' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (14-1N-4W) NCT 0' FSL, NCT 1320' FNL, NCT 330' FEL NO OP NAMED 4/15/2022</p>
MEMO	[3/3/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PENDING CD - 202201189	[9/2/2022 - GB1] - (I.O.) 26, 23, 14-1N-4W AMD 724910 TO ADD WDFD AS TARGET X704961 WDFD 26-1N-4W X596886 WDFD 23-1N-4W X520059 WDFD 14-1N-4W REC 4/19/2022 (HUBER)
SPACING - 420092	[3/23/2022 - GB1] - 400)(HOR) S2 N2, N2 SW4, SE4 26-1N-4W EST SCMR COMPL INT NCT 660' FB (SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SP UNITS)
SPACING - 520059	[3/23/2022 - GB1] - (640) 14-1N-4W VAC 107044/107425 SCMR, OTHERS VAC 277175 WDFD, OTHERS VAC OTHER EXT OTHERS EST MSSP, WDFD, OTHERS
SPACING - 596886	[3/23/2022 - GB1] - (640)(HOR) 23-1N-4W VAC 103377 SCMR EST SCMR, WDFD, OTHER COMPL. INT. (SCMR) NLT 660' FB COMPL INT (WDFD) NCT 330' FB
SPACING - 704961	[3/23/2022 - GB1] - (80/160/640)(HOR) 26-1N-4W VAC 103377 SCMR S2 NW4, NE4 EST (80)(HOR) SCMR S2 SW4 EST (160)(HOR) SCMR N2 N2 EST (640)(HOR) WDFD COMPL INT (SCMR) NCT 330' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST SP #103377 SCMR N2 NW4, S2 SW4; SP 273563 WDFD SW4)
SPACING - 724910 (202200761)	[3/23/2022 - GB1] - (I.O.) 26, 23, 14-1N-4W EST MULTIUNIT HORIZONTAL WELL X420092 SCMR S2 N2, N2 SW4, SE4 26-1N-4W X704961 SCMR N2 N2 26-1N-4W X596886 SCMR 23-1N-4W X520059 MSSP 14-1N-4W 21% S2 N2, N2 SW4, SE4 26-1N-4W 26% N2 N2 26-1N-4W 47% 23-1N-4W 6% 14-1N-4W NO OP NAMED 4/15/2022