API NUMBER: 109 22062 B

Oil & Gas

Directional Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	09/13/2019
Expiration Date:	03/13/2021

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 04 Twp: 12N Rge: 3W SPOT LOCATION: NW SE SW NE	County: OKL. FEET FROM QUARTER: FROM SECTION LINES:		IEST 27	
Lease Name: TONTZ-COOPER	Well No:	3-4	Well will be	1913 feet from nearest unit or lease boundary.
Operator GULF EXPLORATION LLC Name:		Telephone: 4058	403371	OTC/OCC Number: 20983 0
GULF EXPLORATION LLC 9701 N BROADWAY EXT			SHAWVER & SON INC P.O. BOX 18778	С.
OKLAHOMA CITY, OK	73114-6316		OKLAHOMA CITY	OK 73154

Formation(s) (Permit Valid for Li	sted Formations Only):		
	Name	Depth	Name	Depth
1	OSWEGO	6550	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	174143	Location Exception Ord	ers:	Increased Density Orders:
	172449	<u> </u>		
Pending CD Num	bers:			Special Orders:
Total Depth:	6894 Ground El	evation: 1140 Surface Ca	sing: 1218 IP	Depth to base of Treatable Water-Bearing FM: 1080

Fresh Water Supply Well Drilled: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Sec 04 Twp 12N Rge 3W County OKLAHOMA

Surface Water used to Drill: No

Spot Location of End Point: SW NE NE NW

Feet From: SOUTH 1/4 Section Line: 2024 Feet From: WEST 1/4 Section Line: 2208

Measured Total Depth: 6894

True Vertical Depth: 6787

End Point Location from Lease,

Unit, or Property Line: 432

Notes:

Under Federal Jurisdiction: No

Category Description

HYDRAULIC FRACTURING 9/12/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 172449 9/12/2019 - G56 - (80) 4-12N-3W SU NCT 330' FB

VAC OTHERS EST OTHERS MOD OTHERS

EXT 75283/78195 OSWG, OTHERS W2

SPACING - 174143 9/13/2019 - G56 - NPT SP # 78195 TO CORRECT THE TOWNSHIP IN PARAGRAPH 2 TO 13N