API NUMBER: 087 22260

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/02/2019

Expiration Date: 01/02/2021

Horizontal Hole Multi Unit Oil & Gas

PERMIT TO DRILL

OT LOCATION	N: NW SE NE	NW	FEET FROM QUARTER: FROM SECTION LINES:	NORTH FRO		EST 985				
Lease Name:	NIGHTHAWK 0718		Well No:	8H		Well	will be 892	feet from nearest unit o	lease boundar	
Operator Name:	EOG RESOURCES INC	;		Telephone:	40524	163224	ОТС	/OCC Number: 162	31 0	
EOG RE	SOURCES INC					MCMI IDTDV M	CMT AND I	NVESTMENTS LLC		
3817 NW EXPRESSWAY STE 500										
OKLAHOMA CITY, OK		73112-1483			PO BOX 85046 YUKON	1	OK 73085-			
ormation(s	s) (Permit Valid for I	isted For	mations Only):							
	Name		Depth			Name		Depth		
1	MISSISSIPPIAN		8985		6					
2	WOODFORD		9040		7					
3	HUNTON		9190		8					
4					9					
5					10					
pacing Orders: 632844 682713		Location Exception	Location Exception Orders:			Increased Density Orders:				
								·		
ending CD Nur	mbers: 201903061						Special (Orders:		
ending CD Nur	201903061 201903062						Special (Orders:		

Total Depth: 19790 Ground Elevation: 1354 Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 1100

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36644
Chlorides Max: 5000 Average: 3000 H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y G. Haul to recycling/re-use facility: Sec. 1 Twn. 15N Rng. 11W Cnty. 11 Order No: 698697

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

201903070

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 18 Twp 9N Rge 4W County MCCLAIN

Spot Location of End Point: SE SW SE SE
Feet From: SOUTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 848

Depth of Deviation: 8756 Radius of Turn: 500

Direction: 168

Total Length: 10248

Measured Total Depth: 19790

True Vertical Depth: 9240

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 6/25/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 6/25/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO 6/25/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 1 -

WBM/CUTTINGS WILL BE SOIL FARMED & PIT 2 - CUTTINGS TO BE HAUL TO COMM SOIL FARMING FAC (HEARTLAND RES) 660850/661694/662791/663822 OR TO DEQ APPROVED FAC –

SOURTHERN PLAINS LANDFILL (GRADY CO) 3526013, PIT 2 - OBM TO VENDOR

PENDING CD - 201903061 7/2/2019 - G56 - 7-9N-4W

X632844 WDFD 4 WELLS NO OP NAMED

REC 6/25/2019 (MILLER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

SPACING - 632844

PENDING CD - 201903062 7/2/2019 - G56 - 18-9N-4W

X682713 WDFD 4 WELLS NO OP NAMED

REC 6/25/2019 (MILLER)

PENDING CD - 201903070 7/2/2019 - G56 - (I.O.) 7 & 18-9N-4W

X632844 MSSP, WDFD, HNTN 7-9N-4W X682713 MSSP, WDFD, HNTN 18-9N-4W

X165:10-3-28(C)(2)(B) MSSP, WDFD MAY BE CLOSER THAN 600' TO NIGHTHAWK 0718 7H WELL

COMPL INT (7-9N-4W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (18-9N-4W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL

NO OP NAMÈD

REC 6/25/2019 (MILLER)

PENDING CD - 20193069 7/2/2019 - G56 - (I.O.) 7 & 18-9N-4W

ESTABLISH MULTIUNIT HORIZONTAL WELL X632844 MSSP, WDFD, HNTN 7-9N-4W X682713 MSSP, WDFD, HNTN 18-9N-4W

(MSSP, HNTN ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD)

50% 7-9N-4W 50% 18-9N-4W NO OP NAMED REC 6/25/2019 (MILLER)

7/2/2019 - G56 - (640) 7-9N-4W

VAC 140574 HNTN

EXT 611142 MSSP, WDFD, HNTN, OTHERS

SPACING - 682713 7/2/2019 - G56 - (640)(HOR) 18-9N-4W

EXT 664083 MSSP, WDFD, HNTN

COMPL INT (MSSP, HNTN) NCT 660' FB

COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL

