API NUMBER: 073 26591

Oil & Gas

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 07/02/2019 01/02/2021 **Expiration Date**

PERMIT TO DRILL

County: KINGFISHER WELL LOCATION: Sec: 06 Twp: 19N Rge: 9W

FEET FROM QUARTER: WEST SPOT LOCATION: NW NE NW NORTH FROM llnw

SECTION LINES: 295 950

Lease Name: VOODOO 19N-9W Well No: 6-1H Well will be 295 feet from nearest unit or lease boundary.

INTERSTATE EXPLORATIONS LLC Operator OTC/OCC Number: Telephone: 8178503600 24089 0 Name:

INTERSTATE EXPLORATIONS LLC

PO BOX 984

Horizontal Hole

CISCO. TX 76437-0984 DGE LIMITED PARTNERSHIP

P.O. BOX 18466

OKLAHOMA CITY OK 73154

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 7546 6 2 WOODFORD 8162 7 3 8 4 9 10

Spacing Orders: Location Exception Orders: Increased Density Orders:

Surface Casing: 340

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED

Ground Elevation: 1115

Chlorides Max: 8000 Average: 5000

201902397

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

697683

Pending CD Numbers:

Total Depth: 13488

Wellhead Protection Area?

located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36751

Special Orders:

Depth to base of Treatable Water-Bearing FM: 290

H. CLOSED SYSTEM=STEEL PITS (REQUIRED - HOYLE CREEK)

HORIZONTAL HOLE 1

MAJOR Sec 31 Twp 20N Rge 9W County Spot Location of End Point: NF NW NI\// NW Feet From: NORTH 1/4 Section Line: 150 Feet From: WEST 1/4 Section Line: 400

Depth of Deviation: 7554
Radius of Turn: 626
Direction: 355
Total Length: 4951

Measured Total Depth: 13488

True Vertical Depth: 8162

End Point Location from Lease,
Unit. or Property Line: 150

Notes:

Category Description

HYDRAULIC FRACTURING 7/1/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201902397 7/2/2019 - G58 - (I.O.) 31-20N-9W

X697683 MSSP, WDFD

COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 330' FWL

NO OP. NAMED

REC 5/28/2019 (DENTON)

SPACING - 697683 7/2/2019 - G58 - (640)(HOR) 31-20N-9W

EXT 650891 MSSP, WDFD POE TO BHL (MSSP) NLT 660' FB

POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST SP. ORDER 67634/93046 MSSLM; SP. ORDER 91151 MNNG)

