API NUMBER: 087 22261 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

07/02/2019 Approval Date: Expiration Date: 01/02/2021

Horizontal Hole

Multi Unit

Oil & Gas

PERMIT	TO DE	RILL
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Lease Name:	NIGHTHAWK 0718		SECTION LINES: Well No:	832 5H	2085	Well will be	832 feet from nearest unit or lease bo	oundar
Operator Name:	EOG RESOURCES INC	:			4052463224		OTC/OCC Number: 16231 0	
EOG RESOURCES INC 3817 NW EXPRESSWAY STE 500					MCMURTRY MGMT AND INVESTMENTS LLC PO BOX 850467			
		\circ	73112-1483					
ormation(s)	MA CITY, (Permit Valid for I	OK Listed Fo			YUKO		OK 73085-	
ormation(s) 1 2) (Permit Valid for I Name MISSISSIPPIAN WOODFORD		rmations Only): Depth 8985 9040		Name 6 7			
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ormation(s) 1 2 3) (Permit Valid for I Name MISSISSIPPIAN WOODFORD HUNTON		rmations Only): Depth 8985 9040		Name 6 7 8			
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ormation(s) 1 2 3 4) (Permit Valid for I Name MISSISSIPPIAN WOODFORD HUNTON 632844 682713		rmations Only): Depth 8985 9040 9190	n Orders:	Name 6 7 8 9	Inci	Depth	

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36644

H SEE MEMO

G. Haul to recycling/re-use facility: Sec. 1 Twn. 15N Rng. 11W Cnty. 11 Order No: 698697

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 18 Twp 9N Rge 4W County MCCLAIN

Spot Location of End Point: SW SW SW SE
Feet From: SOUTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 2402

Depth of Deviation: 8720 Radius of Turn: 559

Direction: 174

Total Length: 10252

Measured Total Depth: 19850

True Vertical Depth: 9300

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 6/25/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 6/25/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO 6/25/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 1 -

WBM/CUTTINGS WILL BE SOIL FARMED & PIT 2 - CUTTINGS TO BE HAUL TO COMM SOIL FARMING FAC (HEARTLAND RES) 660850/661694/662791/663822 OR TO DEQ APPROVED FAC –

SOURTHERN PLAINS LANDFILL (GRADY CO) 3526013, PIT 2 - OBM TO VENDOR

PENDING CD - 201903061 6/26/2019 - G56 - 7-9N-4W

X632844 WDFD 4 WELLS NO OP NAMED

REC 6/25/2019 (MILLER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201903062 6/26/2019 - G56 - 18-9N-4W

X682713 WDFD 4 WELLS NO OP NAMED

REC 6/25/2019 (MILLER)

PENDING CD - 201903063 6/26/2019 - G56 - (I.O.) 7 & 18-9N-4W

ESTABLISH MULTIUNIT HORIZONTAL WELL X632844 MSSP, WDFD, HNTN 7-9N-4W X682713 MSSP, WDFD, HNTN 18-9N-4W

(MSSP, HNTN ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD)

50% 7-9N-4W 50% 18-9N-4W NO OP NAMED

REC 6/25/2019 (MILLER)

PENDING CD - 201903064 6/26/2019 - G56 - (I.O.) 7 & 18-9N-4W

X632844 MSSP, WDFD, HNTN 7-9N-4W X682713 MSSP, WDFD, HNTN 18-9N-4W

X165:10-3-28(C)(2)(B) MSSP, WDFD MAY BE CLOSER THAN 600' TO NIGHTHAWK 0718 4H,

NIGHTHAWK 0718 6H WELLS

COMPL INT (7-9N-4W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FEL COMPL INT (18-9N-4W) NCT 0'

FNL, NCT 165' FSL, NCT 1320' FEL NO OP NAMED REC

6/25/2019 (MILLER)

SPACING - 632844 6/26/2019 - G56 - (640) 7-9N-4W

VAC 140574 HNTN

EXT 611142 MSSP, WDFD, HNTN, OTHERS

SPACING - 682713 6/26/2019 - G56 - (640)(HOR) 18-9N-4W

EXT 664083 MSSP, WDFD, HNTN

COMPL INT (MSSP, HNTN) NCT 660' FB

COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL

087-22261

