API NUMBER: 137 27566

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/02/2019
Expiration Date: 01/02/2021

Horizontal Hole

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Multi Unit

Oil & Gas

				PERMIT TO	<u>DRILL</u>				
VELL LOCATION: Sec:	28 Twp: 1N	Rge: 4W	County: STEF	PHENS					
POT LOCATION: NW		NW FEET FROM C		NORTH FROM	WEST				
		SECTION LINE	ES:	240	200				
Lease Name: PARK	PLACE		Well No:	1-21-16MXH		Well will be	200 feet from nearest	unit or lease boundary.	
Operator CA Name:	SILLAS OPERATING	LLC		Telephone:	9185825310		OTC/OCC Number:	23838 0	
	ERATING LLC				RINGER I	RANCH, LLC			
401 S BOSTO			P.O. BOX						
TULSA,		OK 74103-4	OK 74103-4060		PAULS V		OK 730	075	
Formation(s) (F	Permit Valid for Li	sted Formations (	Only):						
Name	Name		Depth		Name		Depth		
1 SYCAI	MORE	9	410		6				
2					7				
3					8				
4 5					9				
Spacing Orders: Location  No Spacing				Exception Orders:			Increased Density Orders:		
Pending CD Numbers:	201901294					— Sp	Special Orders:		
3	201901295								
	201901296								
	201901297								
Total Depth: 19632	Ground Ele	evation: 1015	Surface	Casing: 500		Depth t	o base of Treatable Water-E	Bearing FM: 290	
Under Federal Jurisdi	ction: No		Fresh Water	r Supply Well Drill	ed: No		Surface Water use	ed to Drill: Yes	
PIT 1 INFORMATION					Approved Method for o	disposal of Drilling	g Fluids:		
Type of Pit System: C	LOSED Closed Syste	m Means Steel Pits							
Type of Mud System: WATER BASED					D. One time land app	olication (REQU	IRES PERMIT)	PERMIT NO: 19-3669	
Chlorides Max: 5000 Average: 3000					H. SEE MEMO				
Is depth to top of ground Within 1 mile of municip		ft below base of pit?	Υ	•					
Wellhead Protection Are									
Pit is located in a	a Hydrologically Sensit	ive Area.							

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

## **HORIZONTAL HOLE 1**

Sec 16 Twp 1N Rge 4W County STEPHENS

Spot Location of End Point: N2 N2 NW NW Feet From: NORTH 1/4 Section Line: 50 Feet From: WEST 1/4 Section Line: 660

Depth of Deviation: 8497 Radius of Turn: 500

Direction: 3

Total Length: 10350

Measured Total Depth: 19632
True Vertical Depth: 9410
End Point Location from Lease,
Unit, or Property Line: 50

Notes:

**MEMO** 

Category

Description

HYDRAULIC FRACTURING 6/25/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

6/25/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - BLACK BEAR CREEK), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201901294 6/28/2019 - G56 - (E.O.)(320)(HOR) N2 16 & S2 21-1N-4W

EXT OTHER EST SCMR

COMPL INT NLT 660' FB REC 6/18/2019 (JOHNSON)

(WILL AMEND APPLICATION TO COEXIST WITH S2 103377 SCMR AT HEARING PER ATTORNEY

FOR OPERATOR)

Category Description

PENDING CD - 201901295 6/28/2019 - G56 - (E.O.) 16 & 21-1N-4W

ESTABLISH MULTIUNIT HORIZONTAL WELL X403648 SCMR S2 16 & N2 21-1N-4W X201901294 SCMR N2 16 & S2 21-1N-4W

50% S2 16 & N2 21-1N-4W

25% N2 16-1N-4W 25% S2 21-1N-4W

CASILLAS PETRO. RESOURCE PARTNERS II, LLC

REC 6/18/2019 (JOHNSON)

PENDING CD - 201901296 6/28/2019 - G56 - (E.O.) 16 & 21-1N-4W

X403648 SCMR S2 16 & N2 21-1N-4W X201901294 SCMR N2 16 & S2 21-1N-4W

COMPL INT (21-1N-4W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL INT (16-1N-4W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL

NO OP NAMED

REC 6/18/2019 (JOHNSON)

PENDING CD - 201901297 6/28/2019 - G56 - S2 16 & N2 21-1N-4W

X201901294 SCMR\*\*\*

1 WELL NO OP NAMED HEARING 7/9/2019

\*\*\* S/B X403648 SCMR, WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR

**OPERATOR** 

SPACING - 403648 6/28/2019 - G56 - (640)(HOR) S2 16 & N2 21-1N-4W

EST SCMR

POE TO BHL NLT 660' FB

(SUPERSEDE EXISTING NON DEVELOPED, NON HOR DR & SP UNITS)