

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 121 24854

Approval Date: 07/02/2019

Expiration Date: 01/02/2021

Horizontal Hole  
Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 35 Twp: 8N Rge: 17E

County: PITTSBURG

SPOT LOCATION: ☐ SE ☐ NE ☐ SE ☐ SE

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 805 225

Lease Name: LITTLE JOE

Well No: 3-35/26H

Well will be 225 feet from nearest unit or lease boundary.

Operator Name: TRINITY OPERATING (USG) LLC

Telephone: 9185615600

OTC/OCC Number: 23879 0

TRINITY OPERATING (USG) LLC  
1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

RICHARD CARNEY  
P.O. BOX 3923  
MCALESTER OK 74502

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	7937	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201903419  
201903420  
201903421  
201903422  
201903199  
201903198

Special Orders:

Total Depth: 17538

Ground Elevation: 888

Surface Casing: 220

Depth to base of Treatable Water-Bearing FM: 170

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is NON HSA

Pit Location Formation: BOGGY

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

B. Solidification of pit contents.

H. SEE MEMO

E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: BOGGY

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: BOGGY

HORIZONTAL HOLE 1

Sec 26 Twp 8N Rge 17E County PITTSBURG

Spot Location of End Point: SE SW NE NE

Feet From: NORTH 1/4 Section Line: 1260

Feet From: EAST 1/4 Section Line: 930

Depth of Deviation: 7650

Radius of Turn: 524

Direction: 358

Total Length: 9065

Measured Total Depth: 17538

True Vertical Depth: 7937

End Point Location from Lease,

Unit, or Property Line: 930

Additional Surface Owner

Address

City, State, Zip

PAULETTE R. GROVES

12636 SW 15TH

YUKON, OK 73099

Notes:

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121 24854 LITTLE JOE 3-35/26H

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Category	Description
HYDRAULIC FRACTURING	<p>6/27/2019 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
MEMO	<p>6/27/2019 - G71 - PIT 2 &amp; 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, WBM &amp; OBM CUTTINGS CAPTURED IN CONCRETE-LINED PIT, SOLIDIFIED AND HELD UNTIL DISPOSAL APPROVED BY OCC; PIT 3 - OBM TO VENDOR</p>
PENDING CD - 201903198	<p>6/28/2019 - GB1 - (E.O.)(640)(HOR) 26-8N-17E EST WDFD, OTHERS COMPL. INT. NLT 165' FNL &amp; FSL, NLT 330' FEL &amp; FWL REC. 6/21/2019 (JOHNSON)</p>
PENDING CD - 201903199	<p>6/28/2019 - GB1 - (E.O.)(640)(HOR) 35-8N-17E EXT 697084 WDFD, OTHERS COMPL. INT. NLT 165' FNL &amp; FSL, NLT 330' FEL &amp; FWL REC. 6/21/2019 (JOHNSON)</p>
PENDING CD - 201903419	<p>6/28/2019 - GB1 - (E.O.) 26 &amp; 35-8N-17E EST MULTIUNIT HORIZONTAL WELL X201903198 WDFD, OTHERS 26-8N-17E X201903199 WDFD, OTHERS 35-8N-17E 44% 26-8N-17E 56% 35-8N-17E NO OP. NAMED REC. 7/2/2019 (MOORE)</p>
PENDING CD - 201903420	<p>6/28/2019 - GB1 - (E.O.) 26 &amp; 35-8N-17E X201903198 WDFD, OTHERS 26-8N-17E X201903199 WDFD, OTHERS 35-8N-17E COMPL. INT. (35-8N-17E) NCT 165' FSL, NCT 0' FNL, NCT 930' FEL COMPL. INT. (26-8N-17E) NCT 0' FSL, NCT 165' FNL, NCT 930' FEL NO OP. NAMED REC. 7/2/2019 (MOORE)</p>
PENDING CD - 201903421	<p>6/28/2019 - GB1 - 26-8N-17E X201903198 WDFD 1 WELL NO OP. NAMED HEARING 7/15/2019</p>
PENDING CD - 201903422	<p>6/28/2019 - GB1 - 35-8N-17E X201903199 WDFD 1 WELL NO OP. NAMED HEARING 7/15/2019</p>

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Horizontal Hole Oil & Gas  
Multi Unit

PERMIT TO DRILL

WELL LOCATION: Sec: 35 Twp: 8N Rge: 17E County: PITTSBURG  
SPOT LOCATION: SE NE SE SE FEET FROM QUARTER FROM SOUTH FROM EAST  
SECTION LINES: 805 225

Lease Name: LITTLE JOE

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Telephone: 9185615600

DTIC/OCC Number: 23879 0

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Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201903419 - E.O. Hearing 7/2/2019  
201903199 > Rec 6-21-19 (E.O.) (Johnson)  
201903198  
201903421  
201903422 > Hearings 7-15-19  
201903420 - E.O. Hearing 7/2/2019

Special Orders:

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B. Solidification of pit contents.

F. Haul to Commercial soil farming facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

H. Pit 2 & 3 - Closed System = Steel Pits per operator request, 8BM & 0BM Cuttings captured in concrete-lined pit, solidified and held until disposal approved by OCC, Pit 3 - 0BM to vendor

Pit 1: Air-based, On site

Pit 2: Water-based, Closed  
8K to 5K ppm Chlorides

Pit 3: Oil-based, Closed  
300k to 200k ppm chlorides

Boggy NON-HSA

TEMPORARY AUTHORIZATION  
TO DRILL

Expiration Date: 7-8-2019

Signature: Virginia Hullinger

OAC 165: 10-3-1 (L)

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Feet From: NORTH 1/4 Section Line: 1260

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Depth of Deviation: 7650

Radius of Turn: 524

Direction: 358

Total Length: 9065

Measured Total Depth: 17538

True Vertical Depth: 7742

End Point Location from Lease,  
Unit, or Property Line: 930

# Application for Intent to Drill

Additional Surface Owner

Address

City, State, Zip

PAULETTE R. GROVES

12636 SW 15TH

YUKON, OK 73099

Notes:

Category

Description

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000 00000 LITTLE JOE 3-35/26H

API 121-24854



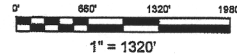
# Well Location Plat

Operator: TRINITY OPERATING  
 Lease Name and No.: LITTLE JOE 3-35/26H  
 Footage: 805' FSL - 225' FEL Gr. Elevation: 888'  
 Section: 35 Township: 8N Range: 17E I.M.  
 County: Pittsburg State of Oklahoma  
 Terrain at Loc.: Location fell in timber.

S.H.L. Sec. 35-8N-17E I.M.  
 B.H.L. Sec. 26-8N-17E I.M.



All bearings shown  
 are grid bearings.

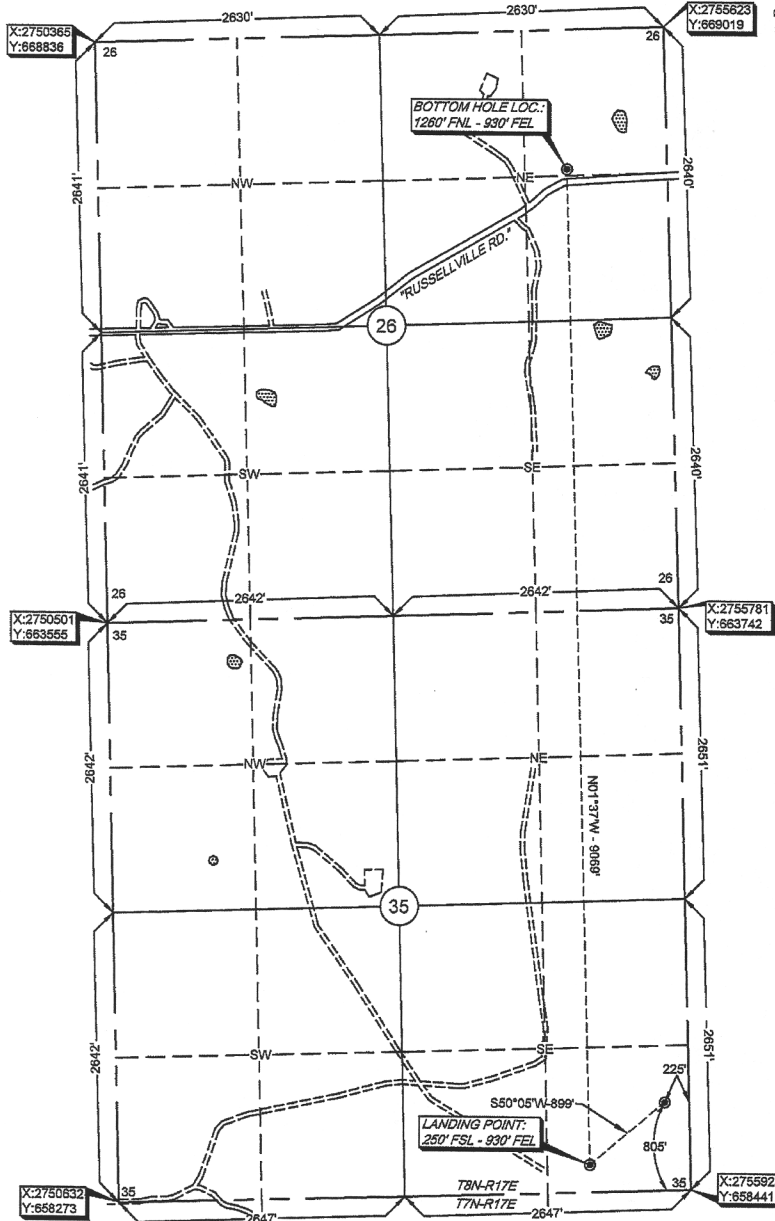


GPS DATUM  
 NAD 27  
 OK SOUTH ZONE

Surface Hole Loc.:  
 Lat: 35°07'07.81"N  
 Lon: 95°28'22.69"W  
 Lat: 35.11883709  
 Lon: -95.47296866  
 X: 2755676  
 Y: 659239

Landing Point:  
 Lat: 35°07'02.28"N  
 Lon: 95°28'31.16"W  
 Lat: 35.11729913  
 Lon: -95.47532291  
 X: 2754986  
 Y: 658662

Bottom Hole Loc.:  
 Lat: 35°08'31.98"N  
 Lon: 95°28'31.50"W  
 Lat: 35.14221569  
 Lon: -95.47541793  
 X: 2754731  
 Y: 667727



Please note that this location was stated on the ground under the supervision of the undersigned and is not a survey. The location is shown as a point on the map and is not a survey. The location is shown as a point on the map and is not a survey. The location is shown as a point on the map and is not a survey.

Survey and plat by:  
 Arkoma Surveying and Mapping, PLLC  
 P.O. Box 238 Wilburton, OK 74578  
 Ph. 918-465-5711 Fax 918-465-5030  
 Certificate of Authorization No. 5348  
 Expires June 30, 2020

Invoice #7546-A-E  
 Date Staked: 05/02/19 By: D.W.  
 Date Drawn: 05/02/19 By: J.H.  
 Added LP/BHL: 06/18/19 By: R.S.  
 Rev. SHL: 06/25/19 By: J.H.

## Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

*Lance G. Mathis*  
 LANCE G. MATHIS

06/25/19

OK LPLS 1664

