

API NUMBER: 049 24618 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 10/20/2020

Expiration Date: 04/20/2022

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 35 Township: 1N Range: 1E County: GARVIN

SPOT LOCATION: SE NW SE NW
FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 875 1865

Lease Name: DONNA SUE

Well No: 1

Well will be 875 feet from nearest unit or lease boundary.

Operator Name: BAYS EXPLORATION INC

Telephone: 4052352297

OTC/OCC Number: 18082 0

BAYS EXPLORATION INC
4005 NW EXPRESSWAY STE 600
OKLAHOMA CITY, OK 73116-1689ROBERT & LATICIA DULANEY
BOX 839
DAVIS OK 73030

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 HOXBAR	405HXBR	1760

Spacing Orders: 713875

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: 202001664

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 10452

Ground Elevation: 800

Surface Casing: 120 IP

Depth to base of Treatable Water-Bearing FM: 40

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

Category	Description
HYDRAULIC FRACTURING	10/16/2020 - GC2 - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202001664	[10/5/2020 - GC2] - (I.O.) S2 NW4 35-1N-1E X713875 HXBR 875' FSL, 1865' FWL NO OP. NAMED REC. 10-20-2020 (HUBER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 713875

9/4/2020 - GC2 - (80) 35-1N-1E LD
VAC 508694 HXBR E2 E2
VAC 517806 HXBR, OTHER W2 NE4 AND SW4 SE4
EXT OTHER
EXT 485491 HXBR, OTHER

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

049 24618 DONNA SUE 1