API NUMBER:	051	24784

Horizontal Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/12/2020 Expiration Date: 11/12/2021

## PERMIT TO DRILL

WELL LOCATION:	Sectio	n: 01	Тс	ownship	: 3N R	ange: 5	5W	County:	GRADY	,					
SPOT LOCATION:	NE	SE	3E	SW	FEET FROM QU	ARTER:	FROM	SOUTH	FROM	WEST					
					SECTION	I LINES:		340		2385					
Lease Name:	BILLY					v	Vell No:	0305 2H	-12		Wel	l will be	340	feet from nearest unit	t or lease boundary.
Operator Name:	OVINTIV	MID-CONT	INENT	INC.		Tele	ephone:	2812105	00; 918	38781290;				OTC/OCC Num	nber: 20944 0
OVINTIV MID	-CONTI	NENT IN	IC.												
4 WATERWA	Y AVE S	STE 100							c	DELL F.	PARKER AI	ND GLE	INDA	N. PARKER	
THE WOODL	ANDS,			тх	77380-276	4			44010 COUNTY ST 2980						
										INDSAY				OK 73052	
										-					
						).									
Formation(s)	(Permi	valid to	r Liste		rmations Onl	• •									
Name				Code			epth								
1 SPRINGER				4015	SPRG	13	8095								
	185087					Locatio	n Excep	tion Order	s: 71	1347			Inc	creased Density Orders:	711442
	185688								71	1348					
Pending CD Numbe	ers: No F	ending												Special Orders:	No Special Orders
-		Crew	nd Flau		1460	e	4000 C	<b>Seci.</b>	4500			Dopth t	o baso d	of Treatable Water-Beari	og EM: 450
Total Depth: 1	8577	Grou	na Elev	ation:	1163	Sur	Tace C	Casing:	1500			Deptint			-
													D	eep surface casing	g has been approved
Under	Federal Ju	isdiction:	No						Approved Method for disposal of Drilling Fluids:						
Fresh Water									D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37340						
Surface	e Water use	d to Drill:	No						E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498						
PIT 1 INFOR									Category of Pit: C						
					em Means Steel	Pits			Liner not required for Category: C						
Type of M Chlorides Max: 50			BASEL	)					Pit Location is: BED AQUIFER Pit Location Formation: DUNCAN						
			eater th	han 10ft	below base of p	t? Y				The Eocatio	on ronnation.	DONOA			
	mile of mun	-			bolon babb of p										
		Protection													
Pit <u>is</u> lo	ocated in a	Hydrologica	ally Sen	nsitive A	rea.										
PIT 2 INFOR			Close	ed Svst	em Means Steel	Pits			1		ategory of Pit:				
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED					Liner not required for Category: C Pit Location is: BED AQUIFER										
Chlorides Max: 300000 Average: 200000					Pit Location Formation: DUNCAN										
Is depth to top of ground water greater than 10ft below base of pit? Y															
Within 1 mile of municipal water well? N															
Wellhead Protection Area? N															
Pit <u>is</u> lo	ocated in a	Hydrologica	ally Sen	nsitive A	rea.										

HORIZONTAL HOLE 1			
Section: 12 Township: 3N	Range: 5W	Total Length: 4952	
County: GRADY		Measured Total Depth: 18577	
Spot Location of End Point: SW SW	SW SE	True Vertical Depth: 13232	
Feet From: SOUTH	1/4 Section Line: 85	End Point Location from	
Feet From: EAST	1/4 Section Line: 2430	Lease, Unit, or Property Line: 85	

NOTES:	
Category	Description
DEEP SURFACE CASING	4/2/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 711348 (202000610)	5/12/2020 - GB6 - (I.O.) 12-3N-5W X165:10-3-28(C)(2)(B) SPRG (BILLY 0305 2HA-12) MAY BE CLOSER THAN 600' TO BILLY 1H-12 (API #3505123955) AND/OR PROPOSED BILLY 0305 3H-12, BILLY 0305 4H-12 OVINTIV MID-CONTINENT INC. 05/06/2020
HYDRAULIC FRACTURING	4/2/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 711442 (202000607)	5/12/2020 - GB6 - 12-3N-5W X185087/185688 SPRG 3 WELLS OVINTIV MID-CONTINENT INC. 05/08/2020
LOCATION EXCEPTION - 711347 (202000609)	05/12/2020 - GB6 - (I.O.) 12-3N-5W X185087/185688 SPRG TARGETED RESERVOIR IS RECOGNIZED LOWER SHALE MEMBER OF THE SPRINGER CSS COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 1980' FEL OVINTIV MID-CONTINENT INC. 05/06/2020
МЕМО	4/2/2020 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR
SPACING - 185087	4/13/2020 - GB6 - (640) 12-3N-5W EXT OTHER EST SPRG, OTHERS
SPACING - 185688	4/13/2020 - GB6 - NPT 185087 TO CORRECT DESCRIBED COUNTY FROM MCCLAIN TO GRADY COUNTY, OKLAHOMA

