API NUMBER:	117 23708	

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/06/2020 Expiration Date: 05/06/2022

PERMIT TO DRILL

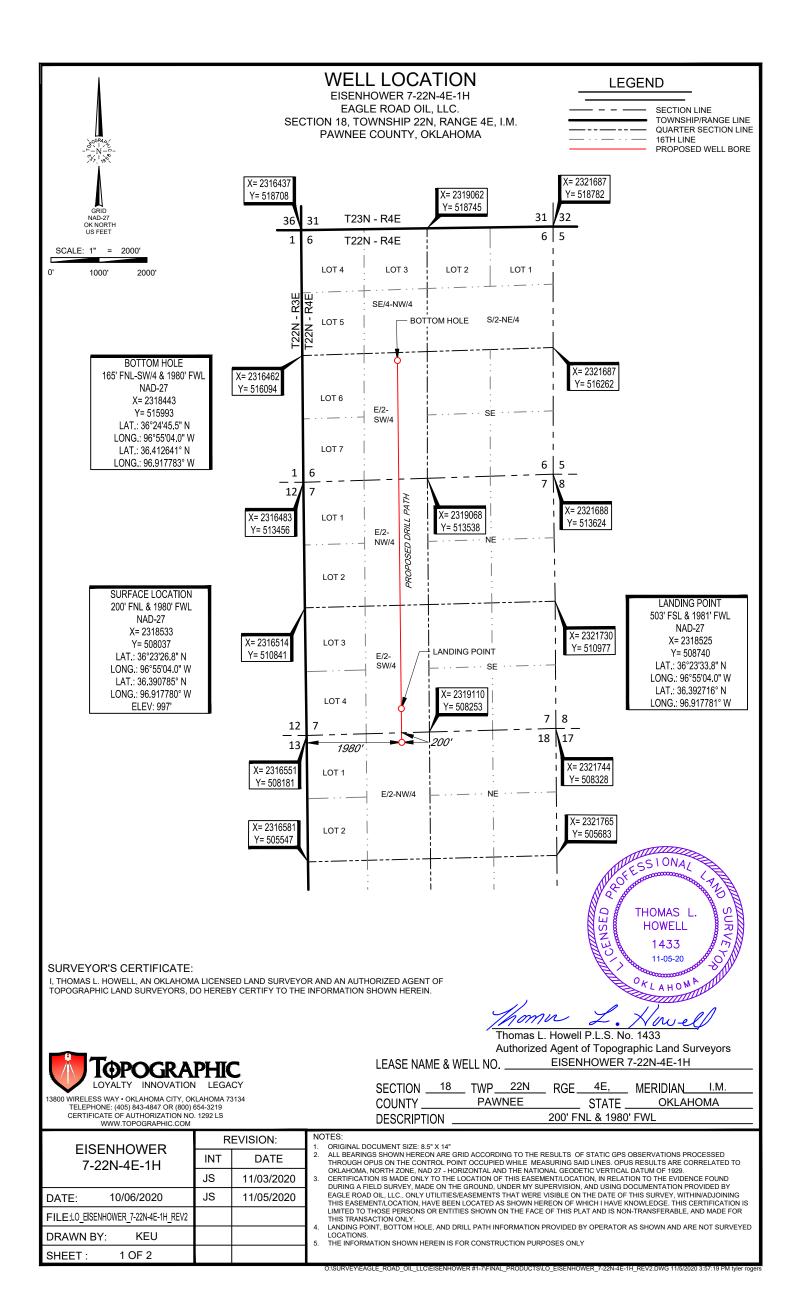
WELL LOCATION:	Section: 18	Township	: 22N R	ange: 4E	County:	PAWN	EE					
SPOT LOCATION:	N2 N2	NENW	FEET FROM QU	JARTER: FROM	NORTH	FROM	WEST					
			SECTION	N LINES:	200		1980					
Lease Name:	EISENHOWER 7-2	2N-4E		Well N	lo: 1H			Well will be	200	feet from	nearest unit or lea	ase boundary.
Operator Name:	EAGLE ROAD OIL	LLC		Telephor	ne: 9189867	614; 21	53832433			отс	OCC Number:	23778 0
EAGLE ROAI	D OIL LLC] [CHARLES MAI	RSHAL HUDO	GINS			
321 S BOSTON AVE STE 700					3	39346 E 4200	RD					
TULSA,		ОК	74103-331	2			NORRISON			OK	73061	
		O IT		-		"				ÖR	75001	
						-						
Formation(s)	(Permit Valid fe	or Listed Fo	rmations Onl	y):								
Name		Code	9	Depth]						
1 MISSISSIPP	PIAN	359N	ISSP	3830								
Spacing Orders:	713535			Location Exc	ception Order	rs: No	Exceptions		In	creased Den	sity Orders: No I	Density Orders
Pending CD Numbers: 202001387 Working interest owners' notified: *** Spec							cial Orders: No S	Special Orders				
	202001386											
	202001385											
Total Depth: 1	1639 Gro	und Elevation:	997	Surface	e Casing:	380		Depth	to base	of Treatable	Water-Bearing FM	: 280
Under	Federal Jurisdiction:	No				A	oproved Method fo	or disposal of Dr	illing Flui	ds:		
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes						D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37436						
						. (Other)	、		D SYSTEM=	STEEL PITS PER		
PIT 1 INFOR	MATION						Catego	ory of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits					L	Liner not required for Category: C						
Type of Mud System: WATER BASED						Pit Location is: BED AQUIFER						
Chlorides Max: 5000 Average: 3000						Pit Location Fo	rmation: OSCA	R				
Is depth to	top of ground water g	preater than 10ft	below base of p	it? Y								
Within 1 r	mile of municipal wate											
	Wellhead Protection	Area? N										
Pit <u>is</u> lo	ocated in a Hydrologic	cally Sensitive A	rea.									
MULTI UNIT H	OLE 1											

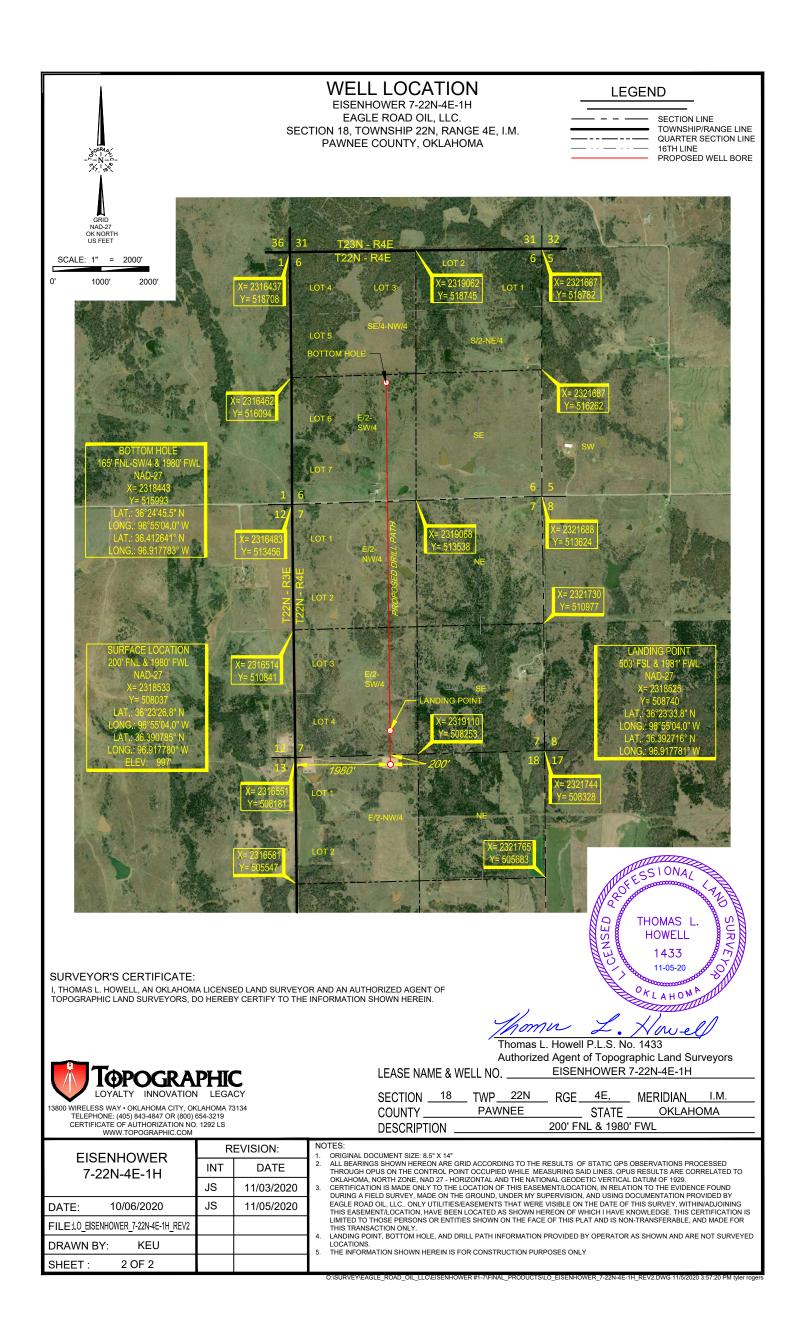
Section: 6 Township	22N Rai	nge: 4E	Meridian: IM	Total Length:	7250	
County	PAWNEE			Measured Total Depth:	11639	
Spot Location of End Point	N2 N2	NE	SW	True Vertical Depth:	3980	
Feet From:	NORTH	1/4 Section	n Line: 165	End Point Location from		
Feet From: WEST		1/4 Section	n Line: 1980	Lease,Unit, or Property Line:	167	

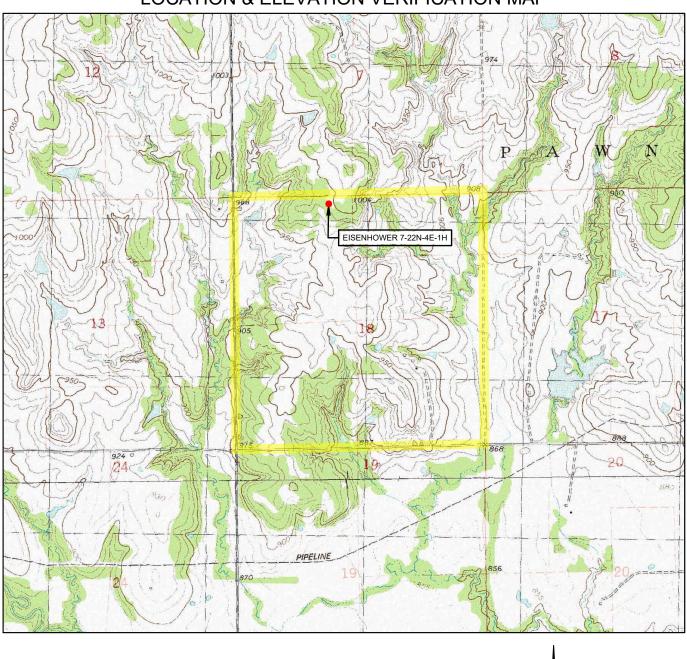
NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

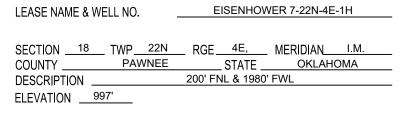
Category	Description
HYDRAULIC FRACTURING	[10/29/2020 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202001385	11/2/2020 - G56 - (I.O.) S2 6 & 7-22N-4E X202001387 MSSP S2 6-22N-4E X713535 MSSP 7-22N-4E SHL (18-22N-4E) 200' FNL, 1980' FWL COMPL INT (7-22N-4E) NCT 165' FSL, NCT 0' FNL, NCT 990' FWL COMPL INT (S2 6-22N-4E) NCT 165' FNL, NCT 0' FSL, NCT 990' FWL NO OP NAMED REC 8/31/2020 (MOORE)
PENDING CD - 202001386	11/2/2020 - G56 - (I.O.) S2 6 & 7-22N-4E EST MULTIUNIT HORIZONTAL WELL X202001387 MSSP S2 6-22N-4E X713535 MSSP 7-22N-4E 67% 7-22N-4E 33% S2 6-22N-4E NO OP NAMED REC 8/31/2020 (MOORE)
PENDING CD - 202001387	11/2/2020 - G56 - (320)(HOR) S2 6-22N-4E VAC 641403 MSCT, MSSLM SE4 6-22N-4E EST MSSP POE TO BHL NCT 660' FB REC 8/31/2020 (MOORE)
SPACING - 713535	11/2/2020 - G56 - (640)(HOR) 7-22N-4E EST MSSP POE TO BHL NCT 660' FB







LOCATION & ELEVATION VERIFICATION MAP



THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EAGLE ROAD OIL, LLC...THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.

