API NUMBER:	087 22	2300

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/06/2020 Expiration Date: 05/06/2022

PERMIT TO DRILL

	MCCLAIN		
	MCCLAIN		
SPOT LOCATION: SE NE SW SE FEET FROM QUARTER: FROM SOUTH	FROM EAST		
SECTION LINES: 832	1497		
Lease Name: COLE FARMS 0916 Well No: 4H	Well will be	832 feet from nearest unit or lease boundary.	
Operator Name: EOG RESOURCES INC Telephone: 4052463	3224	OTC/OCC Number: 16231 0	
EOG RESOURCES INC	CAROLYN HILL		
14701 HERTZ QUAIL SPRINGS PKWY	PO BOX 345		
OKLAHOMA CITY, OK 73134-2646	DIBBLE	OK 73031	
	-		
Formation(s) (Permit Valid for Listed Formations Only):			
Name Code Depth]		
1 MISSISSIPPIAN 359MSSP 9940			
2 WOODFORD 319WDFD 10170			
3 HUNTON 269HNTN 10320			
Spacing Orders: 673630 Location Exception Order	rs: 707966	Increased Density Orders: 707887	
676420 708058		707888	
		Special Orders No Special Orders	
Pending CD Numbers: No Pending Working interest own	ers' notified: ***	Special Orders: No Special Orders	
Total Depth: 21670 Ground Elevation: 1263 Surface Casing:	1500 Depth	to base of Treatable Water-Bearing FM: 420	
		Deep surface casing has been approved	
Under Federal Jurisdiction: No	Approved Method for disposal of Dri	Illing Fluids:	
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37444		
Surface Water used to Drill: Yes	E. Haul to Commercial pit facility	Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498	
	H. (Other)	SEE MEMO	
	G. Haul to recycling/re-use facility	Sec. 36 Twn. 5N Rng. 11W Cnty. 15 Order No: 705674	
	Octomers of Pite O		
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits	Category of Pit: C Liner not required for Category: C		
Type of Mud System: WATER BASED	Pit Location is: BED A	QUIFER	
Chlorides Max: 5000 Average: 3000	Pit Location Formation: DUNC	AN	
Is depth to top of ground water greater than 10ft below base of pit? Y			
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			
PIT 2 INFORMATION	Category of Pit: C		
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C		
Type of Mud System: OIL BASED	Pit Location is: BED A	QUIFER	
Chlorides Max: 300000 Average: 200000	Pit Location Formation: DUNC	AN	
Is depth to top of ground water greater than 10ft below base of pit? Y			
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HO	DLE 1						
Section: 9	Township:	7N Ra	nge: 4W	Meridian:	IM	Total Length:	10252
	County:	MCCLAIN				Measured Total Depth:	21670
Spot Location	of End Point:	NE NE	NE	NW		True Vertical Depth:	10400
Feet From: NORTH 1/4 Section Line: 165			End Point Location from				
	Feet From: WEST 1/4 Section Line: 2630			Lease, Unit, or Property Line:	165		

NOTES:	
Category	Description
DEEP SURFACE CASING	[11/2/2020 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[11/2/2020 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 707887	11/5/2020 - G56 - 9-7N-4W X673630 WDFD 7 WELLS EOG RESOURCES, INC. 1/24/2020
INCREASED DENSITY - 707888	11/5/2020 - G56 - 16-7N-4W X676420 WDFD 7 WELLS EOG RESOURCES, INC. 1/24/2020
LOCATION EXCEPTION - 707966	11/5/2020 - G56 - (I.O.) 9 & 16-7N-4W X673630 MSSP, WDFD, HNTN 9-7N-4W X676420 MSSP, WDFD, HNTN 16-7N-4W COMPL INT (9-7N-4W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FWL COMPL INT (16-7N-4W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FWL EOG RESOURCES, INC 1/27/2020
МЕМО	[11/2/2020 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 673630	11/5/2020 - G56 - (640)(HOR) 9-7N-4W EST MSSP, WDFD, HNTN COMPL INT (MSSP, HNTN) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL
SPACING - 676420	11/5/2020 - G56 - (640)(HOR) 16-7N-4W EXT 651280 MSSP, WDFD, HNTN COMPL INT (MSSP, HNTN) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST WITH SP # 346427 HNTN NE4)
SPACING - 708058	11/5/2020 - G56 - (I.O.) 9 & 16-7N-4W EST MULTIUNIT HORIZONTAL WELL X673630 MSSP, WDFD, HNTN 9-7N-4W X676420 MSSP, WDFD, HNTN 16-7N-4W (MSSP, HNTN ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 50% 9-7N-4W 50% 16-7N-4W EOG RESOURCES, INC. 1/28/2020

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