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Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/06/2020 Expiration Date: 05/06/2022

PERMIT TO DRILL

| WELL LOCATION: Section: 16 Township: 7N Range: 4W County: | MCCLAIN |
|--|---|
| SPOT LOCATION: SE NE SW SE FEET FROM QUARTER: FROM SOUTH | FROM EAST |
| SECTION LINES: 817 | 1499 |
| Lease Name: COLE FARMS 0916 Well No: 6H | Well will be 817 feet from nearest unit or lease boundary. |
| Operator Name: EOG RESOURCES INC Telephone: 4052463 | 224 OTC/OCC Number: 16231 0 |
| · · · · · · · · · · · · · · · · · · · | ٠ |
| EOG RESOURCES INC | CAROLYN HILL |
| 14701 HERTZ QUAIL SPRINGS PKWY | PO BOX 345 |
| OKLAHOMA CITY, OK 73134-2646 | DIBBLE OK 73031 |
| | |
| | J |
| Formation(s) (Permit Valid for Listed Formations Only): | |
| Name Code Depth | |
| 1 MISSISSIPPIAN 359MSSP 9910 | |
| 2 WOODFORD 319WDFD 10120 | |
| 3 HUNTON 269HNTN 10280 | |
| Spacing Orders: 673630 Location Exception Order | s: 707968 Increased Density Orders: 707887 |
| 676420 708060 | 707888 |
| | Special Orders: No Special Orders |
| Pending CD Numbers: No Pending Working interest owne | rs' notified: *** Special Orders: 10 Special Orders |
| Total Depth: 20870 Ground Elevation: 1263 Surface Casing: | 1500 Depth to base of Treatable Water-Bearing FM: 420 |
| | Deep surface casing has been approve |
| Under Federal Jurisdiction: No | Approved Method for disposal of Drilling Fluids: |
| Fresh Water Supply Well Drilled: No | D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37444 |
| Surface Water used to Drill: Yes | E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498 |
| | H. (Other) SEE MEMO |
| | G. Haul to recycling/re-use facility Sec. 36 Twn. 5N Rng. 11W Cnty. 15 Order No: 705674 |
| PIT 1 INFORMATION | Category of Pit: C |
| Type of Pit System: CLOSED Closed System Means Steel Pits | Liner not required for Category: C |
| Type of Mud System: WATER BASED | Pit Location is: BED AQUIFER |
| Chlorides Max: 5000 Average: 3000 | Pit Location Formation: duncan |
| Is depth to top of ground water greater than 10ft below base of pit? Y | |
| Within 1 mile of municipal water well? N Wellhead Protection Area? N | |
| Pit <u>is</u> located in a Hydrologically Sensitive Area. | |
| | |
| PIT 2 INFORMATION | Category of Pit: C |
| Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED | Liner not required for Category: C Pit Location is: BED AQUIFER |
| Chlorides Max: 300000 Average: 200000 | Pit Location Formation: duncan |
| Is depth to top of ground water greater than 10ft below base of pit? Y | |
| Within 1 mile of municipal water well? N | |
| Wellhead Protection Area? N | |
| Pit <u>is</u> located in a Hydrologically Sensitive Area. | |
| | |

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| Section: 9 Township: 7N Range: 4W Meridian: IM Total Length: 10253 | |
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| | |
| County: MCCLAIN Measured Total Depth: 20870 | |
| Spot Location of End Point: NE NE NW NE True Vertical Depth: 10400 | |
| Feet From: NORTH 1/4 Section Line: 165 End Point Location from | |
| Feet From:EAST1/4 Section Line:1330Lease, Unit, or Property Line:165 | |

| NOTES: | | |
|-----------------------------|--|--|
| Category | Description | |
| DEEP SURFACE CASING | [11/2/2020 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING | |
| HYDRAULIC FRACTURING | [11/2/2020 - GC2] - OCC 165:10-3-10 REQUIRES: | |
| | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; | |
| | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, | |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG | |
| INCREASED DENSITY - 707887 | 11/6/2020 - G56 - 9-7N-4W X673630 WDFD 7 WELLS EOG RESOURCES, INC. 1/24/2020 | |
| INCREASED DENSITY - 707888 | 11/6/2020 - G56 - 16-7N-4W X676420 WDFD 7 WELLS EOG RESOURCES, INC. 1/24/2020 | |
| LOCATION EXCEPTION - 707968 | 11/6/2020 - G56 - (I.O.) 9 & 16-7N-4W X673630 MSSP, WDFD, HNTN 9-7N-4W X676420 MSSP, WDFD, HNTN 16-7N-4W COMPL INT (9-7N-4W) NCT 165' FNL, NCT 0' FSL, NCT 990' FEL COMPL INT (16-7N-4W) NCT 0' FNL, NCT 165' FSL, NCT 990' FEL EOG RESOURCES, INC 1/27/2020 | |
| МЕМО | [11/2/2020 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT | |
| SPACING - 673630 | 11/6/2020 - G56 - (640)(HOR) 9-7N-4W EST MSSP, WDFD, HNTN COMPL INT (MSSP, HNTN) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL | |
| SPACING - 676420 | 11/6/2020 - G56 - (640)(HOR) 16-7N-4W EXT 651280 MSSP, WDFD, HNTN COMPL INT (MSSP, HNTN) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST WITH SP # 346427 HNTN NE4) | |
| SPACING - 708060 | 11/6/2020 - G56 - (I.O.) 9 & 16-7N-4W EST MULTIUNIT HORIZONTAL WELL X673630 MSSP, WDFD, HNTN 9-7N-4W X676420 MSSP, WDFD, HNTN 16-7N-4W (MSSP, HNTN ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 50% 9-7N-4W 50% 16-7N-4W EOG RESOURCES, INC. 1/28/2020 | |

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