

API NUMBER: 087 22303

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 11/06/2020  
Expiration Date: 05/06/2022

Multi Unit Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 04 Township: 7N Range: 4W County: MCCLAIN

SPOT LOCATION: SW NE SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 729 968

Lease Name: COLE FARMS 0916 Well No: 5H Well will be 729 feet from nearest unit or lease boundary.  
Operator Name: EOG RESOURCES INC Telephone: 4052463224 OTC/OCC Number: 16231 0

EOG RESOURCES INC  
14701 HERTZ QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2646

PRESLIE & JULY COLE, TRUSTEES  
11341 280TH STREET  
BLANCHARD OK 73010

Formation(s) (Permit Valid for Listed Formations Only):

|   | Name          | Code    | Depth |
|---|---------------|---------|-------|
| 1 | MISSISSIPPIAN | 359MSSP | 9780  |
| 2 | WOODFORD      | 319WDFD | 9990  |
| 3 | HUNTON        | 269HNTN | 10140 |

Spacing Orders: 673630  
676420  
708059

Location Exception Orders: 707967

Increased Density Orders: 707887  
707888

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special Orders

Total Depth: 22740 Ground Elevation: 1217

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 430

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

### Approved Method for disposal of Drilling Fluids:

|   |  |                     |
|---|--|---------------------|
| D. One time land application -- (REQUIRES PERMIT) |  | PERMIT NO: 20-37443 |
| E. Haul to Commercial pit facility                | Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498 |                     |
| H. (Other)  | SEE MEMO   |                     |
| G. Haul to recycling/re-use facility              | Sec. 36 Twn. 5N Rng. 11W Cnty. 15 Order No: 705674 |                     |

### PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

|                                |                        |           |                                    |                             |
|--------------------------------|------------------------|-----------|------------------------------------|-----------------------------|
| Section: 16                    | Township: 7N           | Range: 4W | Meridian: IM                       | Total Length: 10252         |
| County: MCCLAIN                |                        |           |                                    | Measured Total Depth: 22740 |
| Spot Location of End Point: SE | SW                     | SW        | SE                                 | True Vertical Depth: 10190  |
| Feet From: <b>SOUTH</b>        | 1/4 Section Line: 165  |           | End Point Location from            |                             |
| Feet From: <b>EAST</b>         | 1/4 Section Line: 1990 |           | Lease, Unit, or Property Line: 165 |                             |

## NOTES:

| Category                    | Description  |
|-----------------------------|--|
| DEEP SURFACE CASING         | [11/2/2020 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING   |
| HYDRAULIC FRACTURING        | [11/2/2020 - GC2] - OCC 165:10-3-10 REQUIRES:<br><br>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;<br><br>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a> ; AND,<br><br>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a> |
| INCREASED DENSITY - 707887  | 11/6/2020 - G56 - 9-7N-4W<br>X673630 WDFD<br>7 WELLS<br>EOG RESOURCES, INC.<br>1/24/2020   |
| INCREASED DENSITY - 707888  | 11/6/2020 - G56 - 16-7N-4W<br>X676420 WDFD<br>7 WELLS<br>EOG RESOURCES, INC.<br>1/24/2020  |
| LOCATION EXCEPTION - 707967 | 11/6/2020 - G56 - (I.O.) 9 & 16-7N-4W<br>X673630 MSSP, WDFD, HNTN 9-7N-4W<br>X676420 MSSP, WDFD, HNTN 16-7N-4W<br>COMPL INT (9-7N-4W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FEL<br>COMPL INT (16-7N-4W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FEL<br>EOG RESOURCES, INC<br>1/27/2020   |
| MEMO                        | [11/2/2020 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - WALNUT CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT  |
| SPACING - 673630            | 11/6/2020 - G56 - (640)(HOR) 9-7N-4W<br>EST MSSP, WDFD, HNTN<br>COMPL INT (MSSP, HNTN) NCT 660' FB<br>COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL  |
| SPACING - 676420            | 11/6/2020 - G56 - (640)(HOR) 16-7N-4W<br>EXT 651280 MSSP, WDFD, HNTN<br>COMPL INT (MSSP, HNTN) NCT 660' FB<br>COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL<br>(COEXIST WITH SP # 346427 HNTN NE4)   |
| SPACING - 708059            | 11/6/2020 - G56 - (I.O.) 9 & 16-7N-4W<br>EST MULTIUNIT HORIZONTAL WELL<br>X673630 MSSP, WDFD, HNTN 9-7N-4W<br>X676420 MSSP, WDFD, HNTN 16-7N-4W<br>(MSSP, HNTN ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD)<br>50% 9-7N-4W<br>50% 16-7N-4W<br>EOG RESOURCES, INC.<br>1/28/2020   |

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