## API NUMBER: 073 26517 В

Oil & Gas

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	03/26/2019
Expiration Date:	09/26/2020

Amend reason: CHANGE BHL. UPDATE OCC ORDERS.

Horizontal Hole Multi Unit

## AMEND PERMIT TO DRILL

WELL LOCATION:	Sec:	07		Tw	p:	16N	R	ge:	8W	I	County	KING	FISHER		
SPOT LOCATION:	SW		SE		SE		5	SW			FEET FROM QUARTER:	FROM	SOUTH	FROM	WEST
											SECTION LINES:		250		2003

Lease Name: YOST Well No: 1608 2H-18X Well will be 250 feet from nearest unit or lease boundary.

Operator

**NEWFIELD EXPLORATION MID-CON INC** 

Telephone: 2812105100; 9188781

OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC

4 WATERWAY AVE STE 100

THE WOODLANDS. TX 77380-2764 SHERRY AND CHARLES WROBBEL

905 PARK LANE

**KINGFISHER** OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	WOODFORD	9355	6		
2	MISSISSIPPIAN	9620	7		
3			8		
4			9		
5			10		
Spacing Orders.	687616	Location Exception Orders:	687617		Increased Density Orders:
	614033		686483		
	704633		705013		
			705023		

Pending CD Numbers: 201905770 Special Orders:

201905771

Total Depth: 19555 Ground Elevation: 1178 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 360

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No.

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-37100 E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

## **HORIZONTAL HOLE 1**

Sec 19 Twp 16N Rge 8W County KINGFISHER

Spot Location of End Point: SE SW SE SW
Feet From: SOUTH 1/4 Section Line: 85
Feet From: WEST 1/4 Section Line: 1910

Depth of Deviation: 8626 Radius of Turn: 455 Direction: 185

Total Length: 10214

Measured Total Depth: 19555
True Vertical Depth: 9620
End Point Location from Lease,
Unit, or Property Line: 85

Address City, State, Zip

DOROTHY DIANE MUSICK 7689 E 790 ROAD P.O BOX 777 KINGFISHER, OK 73750

Notes:

Category Description

DEEP SURFACE CASING 11/25/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

EXCEPTION TO RULE - 686483 (201807734) 12/09/2019 - GB6 - (I.O.) 18 & 19-16N-8W

X165:10-3-28(C)(2)(B) MSSP (YOST 1608 2H-18X) MAY BE CLOSER THAN 600' TO THE YOST 1608 1H-18X MAY BE CLOSER THAN 600' TO PROPOSED WELLS

11/9/2018

EXCEPTION TO RULE - 705023 (201807734) 12/9/2019 - GB6 - EXTENSION OF ORDER # 686483 UNTIL 11/09/2020

HYDRAULIC FRACTURING 11/25/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 11/25/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 687617

(201807721)

12/09/2019 - GB6 - (I.O.) 18 & 19-16N-8W

X614033 MSSP, WDFD

COMPL. INT. 19-16N-8W NCT 0' FNL, NCT 165' FSL, NCT 660' FWL COMPL. INT. 18-16N-8W NCT 0' FSL, NCT 165' FNL, NCT 660' FWL

NEWFIELD EXPLORATION MID-CONTINENT IC.

12/4/2018

LOCATION EXCEPTION - 705013

(201807721)

12/9/2019 - GB6 - EXTENSION OF ORDER # 687617 UNTIL 12/04/2020

MEMO 11/25/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST,

WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO,

PIT 2 - OBM TO VENDOR

X614033 MSSP 7 WELLS NO OP. NAMED

REC 12/30/2019 (MOORE)

> X614033 MSSP 7 WELLS NO OP. NAMED

REC 12/30/2019 (MOORE)

SPACING - 614033 3/25/2019 - G58 - (640)(HOR) 18 & 19-16N-8W

VAC 42491 MCSTR VAC 83896 MISS, MNNG

VAC 131715 MSSNC, MNNG (SEC 18) VAC 195139 MSSNC, MNNG, WDFD (SEC 18)

EST MSSP, WDFD

POE TO BHL (MSSP) NCT 660' FB

POE TO BHL (WDFD) NCT 165 FNL/FSL, NCT 330' FEL/FWL

(COEXIST WITH PRODUCING NON-HORIZONTAL SPACING UNITS; SUPERSEDE NON-

DEVELOPED NON-HORIZONTAL SPACING UNITS)

SPACING - 687616 (201807720) 12/09/2019 - GB6 - (I.O.) 18 & 19-16N-8W

EST MULTIUNIT HÖRIZONTAL WELL

X614033 MSSP, WDFD

(WDFD IS ADJACENT CSS TO MSSP)

50% 18-16N-8W 50% 19-16N-8W

NEWFIELD EXPLORATION MID-CONTINENT INC.

12/4/2018

SPACING - 704635 (201807720) 12/9/2019 - GB6 - EXTENSION OF ORDER # 687616 UNTIL 12/04/2020

