

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 063 24737 B

Approval Date: 11/29/2017
Expiration Date: 05/29/2018

Horizontal Hole Oil & Gas
Multi Unit

Amend reason: ADD HUNTON AND REMOVE SYLVAN; UPDATE
ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 11 Twp: 7N Rge: 9E County: HUGHES
SPOT LOCATION: SW SE SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 315 395

Lease Name: CAROL Well No: 1201-1HX Well will be 315 feet from nearest unit or lease boundary.
Operator CORTERRA ENERGY OPERATING LLC Telephone: 9186150400 OTC/OCC Number: 23995 0
Name:

CORTERRA ENERGY OPERATING LLC
1717 S BOULDER AVE STE 900
TULSA, OK 74119-4844

D&L CATTLE II, L.L.C.
1536 WHITE CHIMNEY ROAD
STUART OK 74570

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	4209	6	
2	WOODFORD	4723	7	
3	HUNTON	4921	8	
4			9	
5			10	

Spacing Orders: 675009
707161

Location Exception Orders: 678034

Increased Density Orders:

Pending CD Numbers: 201707624
201707625

Special Orders:

Total Depth: 16000 Ground Elevation: 862 Surface Casing: 660 Depth to base of Treatable Water-Bearing FM: 610

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is BED AQUIFER

Pit Location Formation: WEWOKA

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-33522

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: WEWOKA

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: WEWOKA

HORIZONTAL HOLE 1

Sec 01 Twp 7N Rge 9E County HUGHES

Spot Location of End Point: NE NW NW NW

Feet From: NORTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 440

Depth of Deviation: 4390

Radius of Turn: 866

Direction: 3

Total Length: 10250

Measured Total Depth: 16000

True Vertical Depth: 4922

End Point Location from Lease,

Unit, or Property Line: 165

Notes:

Category

Description

FORMATIONS

1/16/2020 - GB1 - REMOVED SYLVAN PER OPR REQUEST; HNTN WAS NOT PERFERED IN SECTION 12

This permit does not address the right of entry or settlement of surface damages.

063 24737 CAROL 1201-1HX

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HYDRAULIC FRACTURING

11/22/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:
OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO

11/22/2017 - G71 - PITS 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 3 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201707624

1/16/2020 - GB1 - (E.O.) 1 & 12-7N-9E
X675009 MSSP, WDFD, OTHER 1 & 12-7N-9E**
X201904160 HNTN 1 & 12-7N-9E++
SHL 315' FSL, 395' FEL (11-7N-9E)
FIRST PERF WDFD (12-7N-9E) 448' FSL, 462' FWL
LAST PERF WDFD (12-7N-9E) 770' FSL, 457' FWL
FIRST PERF MSSP (12-7N-9E) 770' FSL, 457' FWL
LAST PERF MSSP (12-7N-9E) 1366' FSL, 437' FWL
FIRST PERF WDFD (12-7N-9E) 1366' FSL, 437' FWL
LAST PERF WDFD (12-7N-9E) 2323' FSL, 416' FWL
FIRST PERF MSSP (12-7N-9E) 2323' FSL, 416' FWL
LAST PERF WDFD (12-7N-9E) 0' FNL, 505' FWL***
FIRST PERF MSSP (1-7N-9E) 0' FSL, 505' FWL
LAST PERF MSSP (1-7N-9E) 559' FSL, 483' FWL
FIRST PERF WDFD (1-7N-9E) 559' FSL, 483' FWL
LAST PERF WDFD (1-7N-9E) 1419' FSL, 454' FWL
FIRST PERF HNTN (1-7N-9E) 1419' FSL, 454' FWL
LAST PERF HNTN (1-7N-9E) 1721' FSL, 454' FWL
FIRST PERF WDFD (1-7N-9E) 1721' FSL, 454' FWL
LAST PERF WDFD (1-7N-9E) 265' FNL, 446' FWL
CORTERRA ENERGY, LLC.
REC. 1/14/2020 (JOHNSON)

CONTINUED TO NEXT MEMO

PENDING CD - 201707624 (CONTINUED)

1/16/2020 - GB1 - **SLVN WAS NOT ENCOUNTERED AND WILL BE DISMISSED AT ORAL MOTION TO REOPEN PER ATTORNEY FOR OPR
++HNTN WAS DISMISSED FOR SECTION 12 AT FINAL HEARING
***S/B LAST PERF MSSP; WILL BE CORRECTED PER ATTORNEY FOR OPR

PENDING CD - 201707625

1/15/2020 - GB1 - (E.O.) 1 & 12-7N-9E
EST MULTIUNIT HORIZONTAL WELL
X675009 MSSP, WDFD, SLVN 1 & 12-7N-9E**
X201904160 HNTN 1 & 12-7N-9E++
(MSSP, HNTN, SLVN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD)***
51% 1-7N-9E
49% 12-7N-9E
CORTERRA ENERGY, LLC.
REC. 1/14/2020 (JOHNSON)

** AND *** SLVN WILL BE DISMISSED AT ORAL MOTION TO REOPEN PER ATTORNEY FOR OPR
++HNTN WAS DISMISSED FOR SECTION 12 AT FINAL HEARING

SPACING - 675009

1/15/2020 - GB1 - (640)(HOR) 1 & 12-7N-9E
VAC 362808/363064 E2 MSSP 1-7N-9E
VAC 513659 W2 MSSP, ALL WDFD 1-7N-9E
EST MSSP, WDFD, OTHER
COMPL. INT. (MSSP) NCT 660' FB
COMPL. INT. (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

SPACING - 707161

1/16/2020 - GB1 - (640)(HOR) 1-7N-9E
EST HNTN
COMPL INT NCT 660' FB
(COEXIST SP # 362808/363064 HNTN E2, SP # 513659 HNTN W2)

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