	OKLAHOMA COR OIL & GAS CO P O		N DIVISION	Approval Date:	Approval Date: 01/17/2020				
PI NUMBER: 019 26361	OKLAHOMA	CITY, OK 7	3152-2000	Expiration Date: 07/17/2021					
rizontal Hole Oil & Gas Iti Unit	(Rul	le 165:10-3-1)						
	PER	MIT TO DRI	<u>_L</u>						
WELL LOCATION: Sec: 14 Twp: 2S Rge: 3W	County: CARTER								
	EET FROM QUARTER: FROM NORT ECTION LINES: 580		EST 115						
Lease Name: SEAPORT	Well No: 1-14-	23XHW	Well	vill be 580 feet from neare	est unit or lease boundary.				
Operator CONTINENTAL RESOURCES INC Name:	Te	elephone: 4052	349020; 4052349	OTC/OCC Number:	3186 0				
CONTINENTAL RESOURCES INC									
PO BOX 269000			PORTER M. MC PO BOX 7	DANIEL & KATHERINE	SUE MCDANIEL				
OKLAHOMA CITY, OK 7	3126-9000		FOX	OK 7	73435				
3 4 5 Spacing Orders: ⁶⁸⁹⁸¹⁸	Location Exception Orders	8 9 10 s:		Increased Density Orders:					
689819									
Pending CD Numbers: 201905822 201905823				Special Orders:					
Total Depth: 19452 Ground Elevation: 965	De5 Surface Casing: 1500 De			Depth to base of Treatable Wate	pth to base of Treatable Water-Bearing FM: 1150				
		Deep s	urface casing has	been approved					
Under Federal Jurisdiction: No	Fresh Water Supply	y Well Drilled:	lo	Surface Water	used to Drill: Yes				
PIT 1 INFORMATION		Appro	ved Method for disposal	of Drilling Fluids:					
Type of Pit System: CLOSED Closed System Means Stee Type of Mud System: WATER BASED	el Pits		ne time land application -	- (REQUIRES PERMIT)	PERMIT NO: 20-37195				
Chlorides Max: 3000 Average: 2000 Is depth to top of ground water greater than 10ft below base	of nit? Y	H. S	E MEMO						
Within 1 mile of municipal water well? N	or part 1								
Wellhead Protection Area? N									
Pit is located in a Hydrologically Sensitive Area.									
Category of Pit: C									
Liner not required for Category: C									
Pit Location is ALLUVIAL									

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is ALLUVIAL
Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec	23	Twp	2S	Rge	ЗW	/	County	/	CARTER
Spot I	Locatior	n of En	d Point:	S2	2	SW	SW		SW
Feet I	From:	SOL	JTH 1	/4 Sec	ction	n Line	e: :	50	
Feet I	From:	WE:	ST ⁷	I/4 Se	ctior	n Line	e:	330)
Depth	n of Dev	iation:	9815						
Radiu	is of Tur	m: 40	9						
Direct	tion: 18	35							
Total	Length:	8994							
Meas	ured To	tal Dep	oth: 194	452					
True	Vertical	Depth	1264	4					
End F	Point Lo	cation	from Le	ase,					
I	Unit, or	Proper	ty Line:	50					

Notes:	
Category	Description
DEEP SURFACE CASING	1/8/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	1/8/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
MEMO	1/8/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201905822	1/13/2020 - GB1 - (E.O.) 14 & 23-2S-3W EST MULTIUNIT HORIZONTAL WELL X689818 WDFD 14-2S-3W X689819 WDFD 23-2S-3W 50% 14-2S-3W 50% 23-2S-3W CONTINENTAL RESOURCES INC REC. 1/17/2020 (P. PORTER)

019 26361 SEAPORT 1-14-23XHW

PENDING CD - 201905823	1/13/2020 - GB1 - (E.O.) 14 & 23-2S-3W X689818 WDFD 14-2S-3W X689819 WDFD 23-2S-3W X165:10-3-28 (C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO HIGH LINE 1-11-2XHW COMPL. INT (14-2S-3W) NCT 150' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (23-2S-3W) NCT 0' FNL, NCT 150' FSL, NCT 330' FWL CONTINENTAL RESOURCES INC REC 1/17/2020 (P. PORTER)
SPACING - 689818	1/13/2020 - GB1 - (320/640)(HOR) 14-2S-3W EST (320)(HOR) OTHER EST (640)(HOR) WDFD COMPL INT NLT 165' FNL/FSL, NLT 330' FEL/FWL
SPACING - 689819	1/13/2020 - GB1 - (640)(HOR) 23-2S-3W VAC OTHERS VAC 534598 WDFD SE4 SW4 VAC 553518 WDFD SW4 SW4 EST WDFD, OTHER COMPL INT NLT 165' FNL/FSL, NLT 330' FEL/FWL

	Ехнівіт: <u>А (10 с</u>	of 22)				API 019-26361		
:	EXHIBIT: <u>A (10 C</u> SHEET: <u>8.5x</u> SHL: <u>14-2S-</u> SHL-S1 <u>23-2S-</u> SHL-H1 <u>2-2S-3</u>	14 ∙3₩ -3₩				tinental		
		СО	VE	R SH	EET	CONTINUED		
		<u>c</u>				RESOURCES, INC.		
		14			•	3126 * (T) 1-800-256-8955 (F) 405-234-9253 I.M. Well:SEAPORT 1-14-;	2371111	
				<u>2S</u> Ra	-			
	County Operator _			Sta			2.111	
[NAD-	-27	· · · · · · ·	·	· · · ·		
זאוספ	WELL NAME	NORTHING	-	LATITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
S 1	SEAPORT 1-14-2JXHW	384581	2154540	34' 23' 20,62" -97' 29' 15.96"	34.389060 -97.487787	580' FNL / 1315' FWL (NW/4 SEC 14)	966.15'	984.84'
LP-\$1	LANDING POINT	384575	2153555	34' 23' 20.80" -97' 29' 27.71"	34.389057 -97.491031	580' FNL / 330' FWL (NW/4 SEC 14)		
BHL-S1	BOTTOM HOLE LOCATION	374645	2153589	34' 21' 42.37" -97' 29' 27.90"	34.361770 -97,491083	50' FSL / 330' FWL (SW/4 SEC 23)		
нı	HIGH LINE 1~11-2XHW	384611	2154540	34' 23' 20.91" -97' 29' 15.96"	34,389143 -97.487787	550' FNL / 1315' FWL (NW/4 SEC 14)	967,04"	9 64.84'
LP-H1	LANDING POINT	385205	2153552	34 23' 26.84" -97 29' 27.71"	34.390788 97.491030	50' FSL / 330' FWL (SW/4 SEC 11)	~-	
BHL-H1	BOTTOM HOLE LOCATION	395673	2153490	34°25'10.39° -97°29'27.82°	34.419554 -97.491061	50' FNL / 330' FWL (NW/4 SEC 2)		
X-1	Perkins-dyer #1	394058	2154615	34' 24' 54.33" -97' 29' 12.10"	34.415091 -97.466893	2-25-3W: TD: 8,000' 1,876' FNL / 1,850' FWL		
X-2	LUKE (1	391459	2158131	34' 24' 28.47" -97' 28' 32.68"	34.407908 -97.475744	2-2S-3W; TD; 3,436' 990' FSL / 330' FEL		
X-3	LYLES 👔	305393	2153491	34' 25' 07.62" -97' 29' 27.82"	34.418784 -97.491062	2-25-3W; TD; UNKNOWN' 330' FNL / 330' FWL		
X-4	CALVERY #4	390766	2155487	34' 24' 21.75" -97' 29' 04.28"	34.406042 -97.484524	2-2S-3W: TD: 4,198' ±330' FSL / ±2,319' FWL 2-2S-3W: TD: 3,328'		
X-5	NEUSTADT DEESE UNIT #12-1 (SCHERMERHORN-HORRIS #1)	393381	2153498	34 24 47.72 -97 29 27.87	34.413255 -97.491074	2-25-39: 10: 3,328 2,342' FNL / 330' FWL 2-25-39: TD: 4,563'		
X-6	NEUSTADT DEESE UNIT	392730	2154159	34' 24' 41.24 -97' 29' 20.02" 34' 24' 21.70"	34.411456 -97.488894 34.408028	2-25-39; 10: 9,363 2,310' FSL / 990' FWL 2-25-3%; 10: 3,360'		
X-7	DEESE \$3-2	390758	2154817	-97 29 12.28" 34 24 41.19	-97.486743	330' FSL / 1,650' FWL 2-25-3W: TD: 3,081'		
X-8	(K.O. CALVERY #1)		2153499	-97' 29' 27.90" 34' 24' 51.24"	-97.491082	±2,309' FSL / ±330' FWL 2-25-3W: TD: 5,340'		
X-9 X-10	LUKE "A" #1	393759 393008	2157786	-97 28 36.66 34' 24' 44.04		1,992' FNL / 659' FEL 2–23–3W: TD: 4,000'		
X-11	NDU #16-8 SHERWOOD #1	394058	2155065	-97 29 31.22" 34' 24' 54.34"	-97.492005 34.415095	2,600' FSL / 50' FWL 2–2S–3W: TD: 7,931'		
X-11 X-12	CALVERY #10	394058	2155065	-97 29 09.11" 34' 24' 23.23"	-97.485865 34.408452	1,674' FNL / 1,900' FWL 2-25-3W: TD: 1,451'		
x-12	NEUSTADT DEESE UNIT (15-7 (ROCKET GIL "CALVERY" (7)	392111	2153508	~97 29 29.99 34 24 35.16	-97.491663 34.409767	495' FSI / 165' FWL 2-25-3W: TD: 4,057'		
X-14	NEUSTADT DEESC UNIT (10-1	394041	2153546	-97' 29' 27.82" 34' 24' 54.25" -97' 29' 27.26"	-97.491060 34.415089 -97.490904	1,700' FSL / 340' FWL 2-25-3W: TD: 4,177' 1,682' FNL / 380' FWL		
X15	NEUSTADT DEESE UNIT \$12-2	393499	2153366	-97 29 27.26 34' 24' 48.90" -97 29' 29.40"	-97.490904 34.413582 -97.491501	2-29-39; TD: 3,854' 2.223' FNL / 201' FWL		
X-18	NEUSTADT DEESE UNIT #18-7 (CALVARY #7)	3927 36	2154819	34' 24' 41.29" -97' 29' 12.14"	34.411470 -97.488705	2,220 FML / 201 FML 2-2S-3W: TD; 4,710' 2,310' FSL / 1,650' FWL		
X-17	NEUSTADT DEESE UNIT #18-5	392721	2153499	34' 24' 41,19" -97' 29' 27.90"	34.411443 -97.491082	2-25-3W: TD: 3,830' 2,310' FSL / 330' FWL		
X-18	SSADU ∦5−3 (CALVARY ∦3−B)	391317	2154752	34' 24' 27.24" -97' 29' 13.02"	34,407566 97,486951	2-25-3W: TD: 4,000 890' FSL / 1,584' FWL		
X-19	SSADU 3-9 (CALVARY 9)	391431	215346B	34' 24' 28.43" -97' 29' 28.34"	34,407897 -97,491206	2-25-3\; TD: 3,583' 1,020' FSL / 300' FWL		
X-20	SSADU 3-8 (CALVARY 6)	391743	2154438	34' 24' 31.47' -97' 29' 16.74"	34.408741 ~97.487964	2-2S-3W: TD: 3,550' 1,320' FSL / 1,270' FWL		
X-21	NEUSTADT DEESE UNIT 15-8 (CALVARY 6)	392069	2154158	34" 24" 34.71" 87" 29" 20.06"	34.409842 -97.488906	2—25—3\\: TD: 3,790' 1,650'FSL / 990'F\\L		
X-22	SSADU #3-4 (K.G. CALVARY #4)	390749	2154157	34' 24' 21.65" ~97' 29' 20.15"	34.406015 -97.488931	2-25-3W; TD; 3,400' 330' FSL / 990' FWL		
X-23	SSADU ∦3-3 (K.G. CALVARY ∦3)	390741	2153497	34° 24° 21.61° -97° 29° 28.03°	34.406002 -97.491120	2-25-3%; TD: 3,190' 330' FSL / 330' FWL		
X-24	S. SHOLAM ALECHEM DEESE #3-1	392061	2153498	34 24 34.66 -97 29 27.94	34.409629 -97.491094	2253W: TD: 3,529' 1,650' FSL / 330' FWL		
X-25	NEUSTADT DEESE UNIT 10-6 (LOFTIN 16)	394708	2154153	34° 25' 00.82" -97' 29' 19.96"	34.416693 -97.488878	2-25-3W: TD: 4,415' 1,019' FNL / 990' FWL		
X-26	NEUSTADT DEESE UNIT #10-4 (LOFTIN #4) NEUSTADT DEESE UNIT	393388	2154158	34' 24' 47.76" -97' 29' 19.99" 14' 24' 54 29"	34.413268 -97.486886	2-2S-3W: TD: 4,305' 2,339' FNL / 990' FWL 2-2S-3W: TD: 4,450'		
	INFOSTADI DEESE UNII ∎10-3 (LOFTIN ∎3)	394048	2154158	34' 24' 54.29 -97' 29' 19.97"	34.415080 -97.488882	1,679' FNL / 990' FWL		
X-27 X-28	NEUSTADT DEESE UNIT	394701	2153493	34" 25' 00.78"	34.416883	22S3W: TD: 4,352'		



Prepared By: Petro Land Services South 10400 Vineyard Bivd, Suite C Oklahomo City, OK 73120

CURRENT REV.: 0

EXHIBIT: <u>A (1 of 22)</u> SHEET: <u>8.5x14</u> SHL: <u>14-2S-3W</u> BHL-S1 <u>23-2S-3W</u>



DESIGN ELEVATION

964.84'

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884 84

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BHL-H1 <u>2-2S</u>-3W COVER SHEET CONTINENTAL RESOURCES, INC. P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253 Well: ______SEAPORT_1-14-23XHW HIGH LINE 1-11-2XHW CARTER County ____State OK Well: . CONTINENTAL RESOURCES, INC. Operator _ NAD-83 LATITUDE LONGITUDE EXISTING LATITUDE LONGITUDE POINT WELL NAME NORTHING EASTING ELEVATION **S**1 SEAPORT 1-14-23XHW 364624 2122945 34' 23' 20.93" -97' 28' 17.05" 34.389148 -97.488070 580' FNL / 1315' FWL (NW/4 SEC 14) 956.15 34`23`20.92" -97`29'28.80" 34,389144 -97,491334 (P-S1 LANDING POINT 384617 2121960 580' FNL / 330' FWL (NW/4 SEC 14) ---34' 21' 42.69" -97' 29' 28.99" 34.361558 BHL-S1 BOTTOM HOLE LOCATION 374668 2121994 50' FSL / 330' FWL (SW/4 SEC 23) ---34 23 21,23 -97 29 17,05 34.389230 --97.488070 H1 HIGH LINE 1-11-2XHV 384854 2122045 550' FNL / 1315' FWL (NW/4 SEC 14) 887.04' 34' 23' 27.15" -97' 29' 28.80" 34.390875 -97.491333 LP-H1 LANDING POINT 385247 2121953 50' FSL / 330' FWL (SW/4 SEC 11) 34° 25° 10.71° -97° 29° 28.91° 34.419840 BHL-H1 BOTTOM HOLE LOCATION 395716 212189 50' FNL / 330' FWL (NW/4 SEC 2) ___ 34' 24' 54.64" -97' 29' 13.19 2~2S-3W; | 1D; 8,000' | 1,876' FNL / 1,650' FWL 34.415178 -97.488997 2123220 X-1 PERKINS-DYER #1 394098 2-25-3W: | TD: 3,438' | 990' FSL / 330' FEL 34' 24' 28.76" -97' 28' 33.77" 34.407995 --97.476047 X-2 LUKE #1 391501 2126536 ____ 34' 25' 07.94" -97' 29' 28.92" -25-3W; | TD: UNKNOWN' | 330' FNL / 330' FWL 2-34.418871 X-3 LYLES #1 395436 2121890 ___ 34' 24' 22.06" -97' 29' 05.38" 34.408129 -- 97.484827 2-2S-3W: | TD: 4,198' | ±330' FSL / ±2,319' FWL ¥-4 CALVERY 4 390808 2123683 2-25-3W: | TD: 3,328' | 2,342' FNL / 330' FWL NEUSTADT DEESE UNIT (*12-1) (Schermernorn-workts (*1) 34' 24' 48.03" -97' 29' 28.96" 34.413341 -97.491377 393423 2121903 X-5 ___ NEUSTADT DEESE UNIT 34' 24' 41.55" -97' 29' 21.11 2-25-3W: | TD: 4,563' | 2,310' FSL / 990' FWL 34.411543 --97.489197 392772 X-8 2122584 ---5. SHOLEM ALECHEM DEESE \$5-2 2-2S-3W: | TD: 3,380' | 330' FSL / 1,650' FWL 34 24 27.01 -97 29 13.37 34,406115 ~97,487048 2123222 X-7 390800 ___ 2-25-3W: | TD; 3,081'] ±2,309' FSL / ±330' FWI 34⁻ 24⁻ 41.50⁻ -97 29 28.99 (K.O. CALVERY #1) 34.411528 ~97.49138 X-8 392763 2121904 ___ 34' 24' 51.55" -97' 28' 37.75" 2-25-3W: | 10: 5,340' | 1,992' FNL / 659' FEL 34.414321 X-8 LUKE A 1 383802 2126101 34 24 44,35 -97 29 32,31 2-25-3W: | 10; 4,000' | 2,800' FSL / 50' FWL 34.412321 X-10 NDU #16-B 393050 2121624 ___ 2-25-3W: | TD: 7,931' | 1,674' FNL / 1,900' FWL 34' 24' 54.65" -97' 29' 10.20" 34.415182 --97.486158 X-11 SHERWOOD #1 394101 2123470 34' 24' 23.54" 34.406539 -97' 29' 31.08" -97.491987 2-25-3W: | TD: 1,451' | 495' FSL / 165' FWL X~12 CALVERY #10 390947 2121737 ___ 34' 24' 35.47" -97' 29' 28.91 2-25-3W: | TD: 4,057' 1,700' FSL / 340' FWL 34.409853 -- 97.491364 EUSTADT DEESE UNIT #16--: ROCKET OL "CALVERT" #7) X--13 392154 2121913 --2-25-3W: | TD: 4,177' | 1,682' FNL / 380' FWL 34' 24' 54.56" X-14 RELISTADT DEESE UNIT #10-394084 2121950 97 29 28.35 2-2S-3W; | TD; 3,954' | 2,223' FNL / 201' FWL 34' 24' 49.21" -97' 29' 30.49" 34.413669 X-15 NEUSTADT DEESE UNIT \$12-; 393542 2121773 ___ 34° 24' 41.50" -97 29 13.23 2-2S-3W; | TD; 4,710' | 2,310' FSL / 1,650' FWL EUSTADT DEESE UNIT #18-(CALVARY #7) 34.411556 -- 97.487008 X--16 392780 2123224 34' 24' 41.51 -97' 29' 28.99 34.411530 -97.49138 2-2S-3W: | TD: 3,830' | 2,310' FSL / 330' FWL X-17 EUSTADT DEESE UNIT \$18-3 392764 2121904 ___ 2-2S-3W: | TD: 4,000' | 890' FSL / 1,584' FWL SSADU 5-3 (CALVARY 3-8) 34' 24' 27.55" -97' 29' 14.12" 34.407853 X-18 391359 2123157 ___ SSADU 13-9 (CALVARY 9) 34' 24' 28.74" -97' 29' 29.43" 2-25-3W; | TD: 3,583' | 1,020' FSL / 300' FWL 34.407964 X-18 391473 2121873 SSADU 3-8 (CALVARY 8) 34' 24' 31.78" -97' 29' 17.83" 34.408828 -97.46828 2-25-3W: | TD: 3,550' | 1,320' FSL / 1,270' FWL 391785 X~20 2122843 ___ 2-25-3W: | TD: 3,790 | 1,650 FSL / 990 FWL NEUSTADE DEESE LINE 34' 24' 35.03" -97' 29' 21.15" 34.409729 -97.489209 X-21 392112 2122563 ___ 15-8 (CALVARY 6) 34' 24' 21.07" -97 29' 21.24 2-25-3W; | TD: 3,400' | 330' FSL / 890' FWL SSADU #3-4 (K.G. CALVARY #4) 34.406102 390792 2122562 X~22 ---2-25-3%; | TD: 3,190' 330' FSL / 330' FWL SSADU 3-3 (K.G. CALVARY 3) 34° 24° 21.92° 34.406088 -97° 29° 29.12° -97.491423 X-23 390784 2121902 ---S. SHOLAH ALECHEM DEESE 3-1 2-25-3W; | TD: 3,529' | 1,650' FSL / 330' FWL 34' 24' 34.98" 34,409716 --97,491398 X-24 392104 2121903 ___ -97 29 29.03



Certificate of Authorization No. 7318

X-25

¥-28

X-27

NEUSTADT DEESE UNIT

NEUSTADT DEESE UNIT

NEUSTADT DEESE UNIT 10-3 (LOFTIN 13) 394751

393431

394091

212255

2122563

2122560

34° 25' 01.13° -97' 29' 21.05

34° 24° 48.07" -97° 29° 21.08"

34' 24' 54.60" 34.415166 -97' 29' 21.07" -97.489185

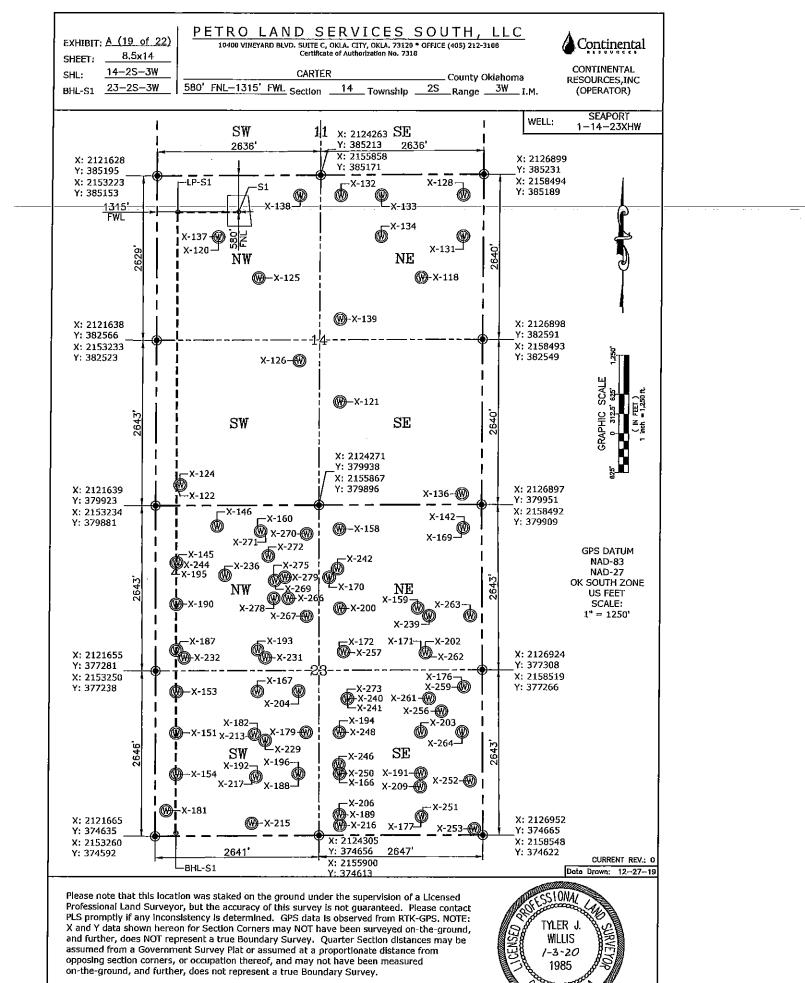
34.416980 --97.48918

34.413353 -97.489189

2-2S-3W; | TD: 4,415' | 1,019' FNL / 990' FWL

2-25-3W: | TD: 4,305' | 2,339' FNL / 990' FWL

2-25-3W: | TD: 4,450' | 1,679' FNL / 990' FWL



CERTIFICATE:

I, <u>TYLER J. WILLIS</u> an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.

Oklahoma PLS No.1985 DATE

AHOW