API NUMBER: 093 25215

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/04/2019
Expiration Date: 10/04/2020

PERMIT TO DRILL

· · · · · · · · · · · · · · · · · · ·	
SPOT LOCATION: SW SE SW SW FEET FROM QUARTER: FROM SOUTH FROM V	VEST
SECTION LINES: 200 8	800

Lease Name: KELLY Well No: 29-32-1H Well will be 200 feet from nearest unit or lease boundary.

Operator COMANCHE EXPLORATION CO LLC Telephone: 4057555900 OTC/OCC Number: 20631 0

COMANCHE EXPLORATION CO LLC 6520 N WESTERN AVE STE 300

OKLAHOMA CITY, OK 73116-7334

TIM & KELLY ELWELL 57772 S. COUNTY RD #240

CHESTER OK 73838

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN (LESS CHESTER)	9061 6		
2		7		
3		8		
4		9		
5		10)	
Spacing Orders:	692735	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201808152 Special Orders:

Total Depth: 14237 Ground Elevation: 1697 Surface Casing: 800 Depth to base of Treatable Water-Bearing FM: 300

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 19-36420

H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 32 Twp 20N Rge 14W County **DEWEY** SW Spot Location of End Point: SW SE SW Feet From: SOUTH 1/4 Section Line: 135 WEST Feet From: 1/4 Section Line: 800

Depth of Deviation: 8603
Radius of Turn: 558
Direction: 180
Total Length: 4757

Measured Total Depth: 14237

True Vertical Depth: 9214

End Point Location from Lease,
Unit, or Property Line: 135

Notes:

Category Description

DEEP SURFACE CASING 4/2/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 4/2/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 4/2/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

MEMO 4/2/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Category Description

4/3/2019 - G56 - (I.O.) 32-20N-14W X692735 MSSP, OTHERS*** PENDING CD - 201808152

COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 560' FWL

NO OP NAMED

REC 11/16/2018 (JACKSON)

***S/B MSNLC WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR

4/3/2019 - G56 - (640)(HOR) 32-20N-14W VAC 86465 MSSSD, OTHER **SPACING - 692735**

EST MSNLC, OTHERS COMPL INT NLT 660' FB

