API NUMBER: 017 25677 Α **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	06/07/2021	
Expiration Date:	12/07/2022	

Oil & Gas Multi Unit

Amend reason: OCC CORRECTION - UPDATE PITS AND MEMO

## **AMEND PERMIT TO DRILL**

WELL LOCATION:	Section:	28	Township	p: 12N	Rang	e: 7W	County:	CANA	DIAN								
SPOT LOCATION:	SE SW	SW	NE	FEE	ET FROM QUART	R: FROM	NORTH	FRO	M EAST								
					SECTION LIN	ES:	2468		2228								
									2220								
Lease Name:	BLACKBURN	1207				Well No	o: 1SMHX	-28-33		Wel	will be	2228	feet from	n nearest uni	t or leas	e boundar	y.
Operator Name:	CHAPARRAL	ENERGY	LLC			Telephone	e: 405478	8770; 4	054264481;				ОТО	C/OCC Nun	nber:	16896	0
CHAPARRAL ENERGY LLC						$\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $	DONALD EL	LMENHOR	ST								
4700 GAILLARDIA PKWY STE 200							1200 E 10TI	H ST									
OKLAHOWA	CITT,		OK	731	42-1039				EL RENO				OK	73036-			
								L									
								_									
Formation(s)	(Permit Val	id for I	istad Ec	rmatia	nc Only):												
. ,	(Femili Vai	IU IUI L			nis Only).			7									
Name			Cod	le		Depth											
1 MISSISSIPE	PIAN		359	MSSP		9668											
Spacing Orders:	681784				Lo	cation Exc	eption Orde	ers: N	o Exceptions			Inc	creased De	nsity Orders:	No De	nsity Order	'S
	165642																
	708766																
Pending CD Numb	ers: 2020006	<b></b>				Working i	nterest owr	nere' no	tified: ***				Sp	ecial Orders:	No Sp	ecial Order	s
r ending OD Name	2020006					Working	interest owi	1013 110	unea.								
	2020000	+0															
Total Depth: 1	17700	Ground I	Elevation:	1397	;	Surface	Casing	: 150	0		Depth to	base o	of Treatable	e Water-Beari	ng FM:	350	
												D	eep surf	ace casin	g has b	peen app	roved
Hadas Fadaral Installation - Ma						Approved Method for disposal of Drilling Fluids:											
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No				<del> </del>						DEF	MIT NO	. 00 07050					
Surface Water used to Drill: Yes					D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37356												
								F	I. (Other)			SEE ME	EMO				
PIT 1 INFOR	MATION								Cat	tegory of Pit:	С						
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C											
Type of Mud System: WATER BASED						Pit Location is: NON HSA											
Chlorides Max: 5000 Average: 3000						Pit Location Formation: chickasha											
Is depth to top of ground water greater than 10ft below base of pit? Y																	
Within 1 mile of municipal water well? N																	
	Wellhead Prote	ction Are	a? N														

Category of Pit: C

Pit Location is: NON HSA Pit Location Formation: chickasha

Liner not required for Category: C

#### **PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

is not located in a Hydrologically Sensitive Area.

is not located in a Hydrologically Sensitive Area.

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**MULTI UNIT HOLE 1** 

Section: 33 Township: 12N Range: 7W Meridian: IM Total Length: 7762

County: CANADIAN Measured Total Depth: 17700

Spot Location of End Point: SE SW SE SW True Vertical Depth: 9950

Feet From: SOUTH

1/4 Section Line: 150

End Point Location from
Lease, Unit, or Property Line: 150

#### NOTES:

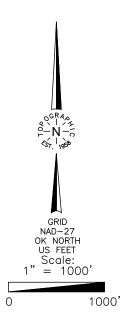
NOTES:	
Category	Description
DEEP SURFACE CASING	5/1/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	10/16/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	5/1/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - SIX MILE CREEK), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202000648	[6/1/2021 - GC2] - (I.O.) 28 & 33-12N-7W EST MULTIUNIT HORIZONTAL WELL X681784/708766 MSSP 28-12N-7W X165642 MSSP 33-12N-7W 33% 28-12N-7W 67% 33-12N-7W CHAPARRAL ENERGY, LLC REC 6/4/21 BY COMMISSIONERS EN BANC
PENDING CD - 202000649	[6/1/2021 - GC2] - (I.O.) 28 & 33-12N-7W X681784/708766 MSSP 28-12N-7W X165642 MSSP 33-12N-7W COMPL. INT. (28-12N-7W) NCT 2640' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (33-12N-7W) NCT 0' FNL, NCT 150' FSL, NCT 330' FWL CHAPARRAL ENERGY, LLC REC 6/4/21 BY COMMISSIONERS EN BANC
SPACING - 165642	[6/1/2021 - GC2] - (640) 33-12N-7W EXT 155969 MSSP, OTHER
SPACING - 681784	6/1/2021 - GC2 - (640)(HOR) 28-12N-7W EXT 661894 MSSP, OTHER COMPL. INT. (MSSP) NCT 660' FB
SPACING - 708766	5/4/2020 - GC2 - NPT PARAGRAPH 3 OF (681784) TO ADD COEXIST WITH SPACING ORDER 165642 MSSP ALONG WITH THE WELLS THAT ARE USING SPACING ORDER 165642.

TOPOGRAPHIC LAND SURVEYORS
13800 Wireless Way, Okla. City, OK. 73134 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1292 LS

CANADIAN County, Oklahoma

2468'FNL 2228'FEI <u>7₩</u>1.M. Section Township <u> 12N</u> \_ Range



Good Lease Name: BLACKBURN rom Distance & Topography & Vegetation . Accessibility Drill & Direction
/ Jct or Tow Site? Town ō Location Yes Loc. fell in From Jct. S East

28-T12N-R7W

Hwy.

 $\overline{\infty}$ 

S-SНѡу

and

1-40,

go

±0.5

∄.

South

Ġ the ZΕ off

S

 $\infty$ 

Reference Stakes or Stakes Set None Alternate Location

Operator: CHAPARRAL ENERGY, 1207 sloped pasture Жe≡ No::

1SMHX-28-33

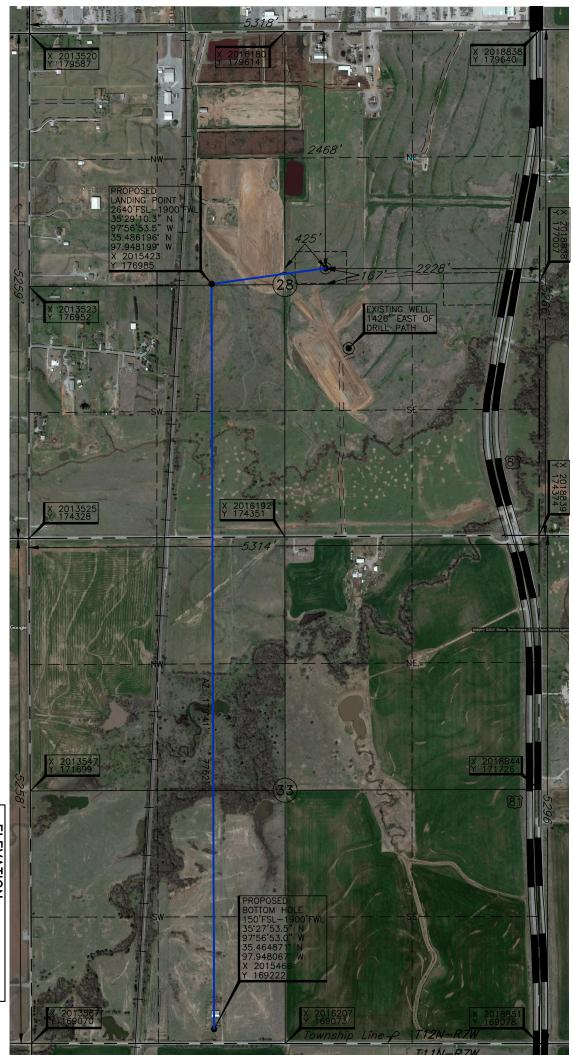
**ELEVATION:** 1365' Gr. at St 1365' Gr. at St Stake Stake (NAVD88) (NGVD29)

# NOTES:

- THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY

  LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.

DATUM: NAD-27 LAT: 35°29'11.9" N LONG: 97°56'39.2" W was receiver accuracy. 35.48664924° LAT: LONG: 97.94421018° W STATE PLANE COORDINATES: (US Feet) OK NÖRTH ZONE: 2016610 177150



17, Feb. Date of Drawing: \_

Project # <u>132988</u> Date Staked: <u>Feb. 12,</u>

KH/AC

# **CERTIFICATE:**

I, <u>Dan W. Rogers</u> an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify to the information shown herein.

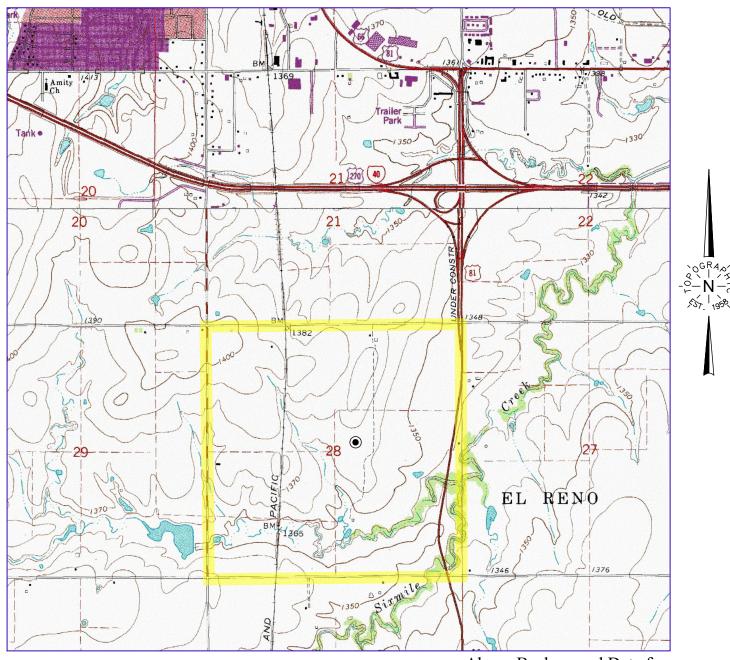
4200 Oklahoma Lic. No.

SIONAL DAN W. **ROGERS** 1200 OK LAHOMA

# TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry 13800 Wireless Way Oklahoma City, OK 73134 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

## LOCATION & ELEVATION VERIFICATION MAP



Sec. 28 Twp. 12N Rng. 7W I.M.

County\_\_\_\_ CANADIAN\_\_\_ State\_\_\_ OK

Operator\_ CHAPARRAL ENERGY LLC

Description 2468' FNL - 2228' FEL

Lease BLACKBURN 1207 1SMHX-28-33 1365' GR. AT STAKE (NAVD-88)

Elevation 1365' GR. AT STAKE (NGVD-29)

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

Contour Interval \_\_\_\_\_10'

When elevation is shown hereon it is the ground elevation of the location stake.

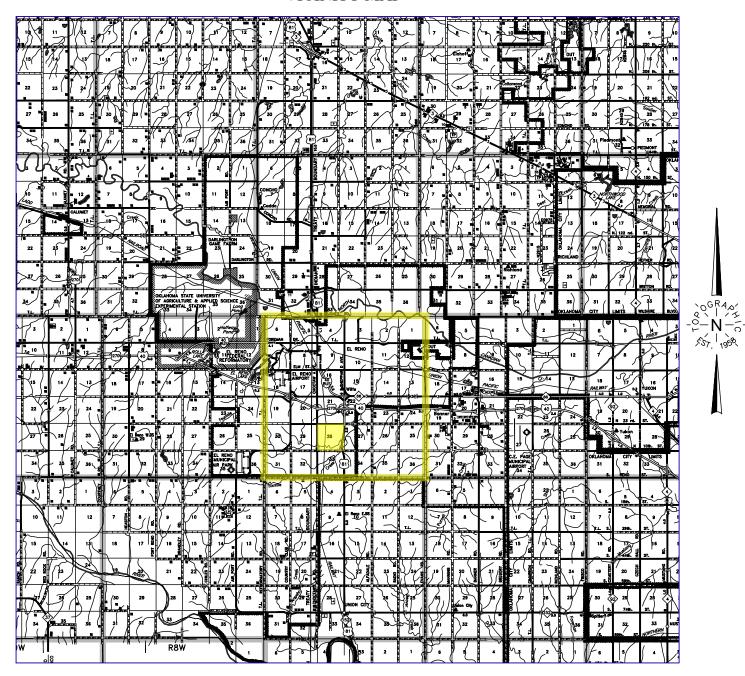
Review this plat and inform us immediately of any possible discrepancy.



# TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry 13800 Wireless Way Oklahoma City, OK 73134 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

#### VICINITY MAP



Scale: 1" = 3 Miles

Sec. 28 Twp. 12N Rng. 7W I.M.

County CANADIAN State OK

Operator CHAPARRAL ENERGY LLC

