PI NUMBER: 045 23800 izontal Hole Oil & Gas ti Unit	OIL & GAS CON P.O. OKLAHOMA (	PORATION COMMISSION SERVATION DIVISION BOX 52000 CITY, OK 73152-2000 165:10-3-1)	Approval Date: 05/23/2019 Expiration Date: 11/23/2020
	PERM	<u>1IT TO DRILL</u>	
WELL LOCATION: Sec: 30 Twp: 19N Rge:	-		
SPOT LOCATION: SW SE SW	FEET FROM QUARTER: FROM SOUTH SECTION LINES: 190	I FROM WEST 1360	
Lease Name: OPAL 0631	Well No: 3H	W	ell will be 190 feet from nearest unit or lease boundary.
Operator EOG RESOURCES INC Name:	Tele	phone: 4052463224	OTC/OCC Number: 16231 0
EOG RESOURCES INC		VIRGINIA L R	ICH
3817 NW EXPRESSWAY STE 500			
OKLAHOMA CITY, OK	73112-1483	ALBUQUERQ	
Formation(s) (Permit Valid for Listed F Name	Depth	Name	Depth
1 MARMATON 2	9050	6 7	
3		8	
4		9	
5		10	
Spacing Orders: 584550	Location Exception Orders:		Increased Density Orders:
Pending CD Numbers: 201902241 201902242 201902243 201902244			Special Orders:
Total Depth: 19980 Ground Elevation:	2356 Surface Casing	g: 1500	Depth to base of Treatable Water-Bearing FM: 490
Under Federal Jurisdiction: No	Fresh Water Supply	Well Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approved Method for dispos	sal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Mean Type of Mud System: WATER BASED	s Steel Pits		
Chlorides Max: 8000 Average: 5000		E. Haul to Commercial pit	facility: Sec. 34 Twn. 14N Rng. 24W Cnty. 129 Order No: 563353
Is depth to top of ground water greater than 10ft below base of pit? Y		H. SEE MEMO	
Within 1 mile of municipal water well? N Wellhead Protection Area? N		G. Haul to recycling/re-use	9 facility: Sec. 1 Twn. 15N Rng. 11W Cnty. 11 Order No: 662791
Pit is located in a Hydrologically Sensitive Area			
Category of Pit: C			
Liner not required for Category: C			
Pit Location is AP/TE DEPOSIT			
Pit Location Formation: TERRACE			

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE

## HORIZONTAL HOLE 1

Sec 06 Twp 18N Rge 24W County ELLIS Spot Location of End Point: SW SW SW SE Feet From: SOUTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 2350 Depth of Deviation: 8572 Radius of Turn: 443 Direction: 175 Total Length: 10712 Measured Total Depth: 19980 True Vertical Depth: 9217 End Point Location from Lease, Unit, or Property Line: 165

Notes:	
Category	Description
DEEP SURFACE CASING	5/2/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	5/2/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	5/2/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - ARNETT CREEK), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201902241	5/7/2019 - GB1 - (640)(HOR) 6-18N-24W EXT 584550 MRMN COMPL. INT. (MRMN) NCT 660' FB (COEXIST SPACING #165624 BGLM, OSWG; SPACING #578804 PERU) REC. 5/20/2019 (MILLER)

Category	Description
PENDING CD - 201902242	5/7/2019 - GB1 - 31-19N-24W X584550 MRMN 1 WELL NO OP. NAMED REC. 5/20/2019 (MILLER)
PENDING CD - 201902243	5/7/2019 - GB1 - (I.O.) 31-19N-24W & 6-18N-24W EST MULTIUNIT HORIZONTAL WELL X584550 MRMN 31-19N-24W X201902241 MRMN 6-18N-24W 50% 31-19N-24W 50% 6-18N-24W NO OP. NAMED REC. 5/20/2019 (MILLER)
PENDING CD - 201902244	5/7/2019 - GB1 - (I.O.) 31-19N-24W & 6-18N-24W X584550 MRMN 31-19N-24W X201902241 MRMN 6-18N-24W COMPL. INT. (31-19N-24W) NCT 165' FNL, NCT 0' FSL, NCT 2150' FWL COMPL. INT. (6-18N-24W) NCT 0' FNL, NCT 165' FSL, NCT 2150' FWL NO OP. NAMED REC. 5/20/2019 (MILLER)
SPACING - 584550	5/7/2019 - GB1 - (640)(HOR) 31-19N-24W EST MRMN, OTHERS COMPL. INT. (MRMN) NCT 660' FB (SUPERSEDE NON-PRODUCING NON-HORIZONTAL SPACING UNITS; COEXIST WITH PRODUCING NON-HORIZONTAL SPACING UNITS)



