

API NUMBER: 087 22381 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 08/01/2022
Expiration Date: 02/01/2024

Multi Unit Oil & Gas

Amend reason: CHANGE WELL NAME, LATERAL, TD & ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 20 Township: 6N Range: 4W County: MCCLAIN

SPOT LOCATION: NW NW NE NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 231 1438

Lease Name: MOOSE FED Well No: 0604 20-29-3WXH Well will be 231 feet from nearest unit or lease boundary.
Operator Name: CPRP SERVICES LLC Telephone: 4059223616 OTC/OCC Number: 24506 0

CPRP SERVICES LLC
123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

RANDY E. LINDSAY
18900 STATE HIGHWAY 76
LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	11247

Spacing Orders: 597684 Location Exception Orders: 728251 Increased Density Orders: 725183
665473 727188
728824
679816
716869

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 22390 Ground Elevation: 1219 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 260

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Deep surface casing has been approved

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38380
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 29	Township: 6N	Range: 4W	Meridian: IM	Total Length: 10252
County: MCCLAIN				Measured Total Depth: 22390
Spot Location of End Point: SW	SW	SE	SW	True Vertical Depth: 11247
Feet From: SOUTH	1/4 Section Line: 100			End Point Location from
Feet From: WEST	1/4 Section Line: 1500			Lease, Unit, or Property Line: 100

NOTES:

Category	Description
DEEP SURFACE CASING	[7/22/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[7/22/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 725183	<p>[10/4/2022 - G56] - (I.O.) 20-6N-4W X597684 WDFD 2 WELLS CPRP SERVICES, LLC 4/29/2022</p>
INCREASED DENSITY - 727188	<p>[10/4/2022 - G56] - 29-6N-4W X665473/679816/716869 WDFD 4 WELLS CPRP SERVICES, LLC 7/27/2022</p>
LOCATION EXCEPTION - 728251	<p>[10/4/2022 - G56] - (I.O.) 20 & 29-6N-4W X597684 WDFD, OTHER 20-6N-4W X665473 WDFD, OTHER 29-6N-4W*** COMPL INT (29-6N-4W) NCT 165' FSL, NCT 0' FNL, NCT 990' FWL COMPL INT (20-6N-4W) NCT 0' FSL, NCT 165' FNL, NCT 990' FWL CPRP SERVICES, LLC 9/8/2022</p> <p>***S/B X665473/679816/716869 WDFD, WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;</p>
MEMO	[7/22/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 597684	<p>[8/1/2022 - G56] - (640) 20-6N-4W VAC OTHERS EXT 588069 WDFD, OTHERS</p>
SPACING - 679816	<p>[10/4/2022 - G56] - (640)(HOR) 29-6N-4W MOD 665473 WDFD TO COEXIST WITH ORDER # 388436 WDFD</p>
SPACING - 716869	<p>[10/4/2022 - G56] - (640)(HOR) 29-6N-4W CONFIRM 665473/679816 AS TO NOTICE OF RESPONDENTS</p>