

API NUMBER: 093 24307 C

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/26/2022

Expiration Date: 07/26/2023

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 29 Township: 22N Range: 13W County: MAJOR

SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 2310 750

Lease Name: VIOLET A

Well No: 1-29

Well will be 750 feet from nearest unit or lease boundary.

Operator Name: KIRKPATRICK OIL COMPANY INC

Telephone: 4058402882

OTC/OCC Number: 19792 0

KIRKPATRICK OIL COMPANY INC
1001 W WILSHIRE BLVD STE 202
OKLAHOMA CITY, OK 73116-7017

ROSE ORENE SMITH
8100 BRIDGEPORT LANE
BETHANY OK 73008

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	OSWEGO	404OSWG	6370
2	INOLA	404INOL	6745
3	CHESTER	354CSTR	6820
4	MISSISSIPPI SOLID (MERAMEC OSAGE)	351MSDMO	7380

Spacing Orders: 473822

99118

78330

Location Exception Orders: 474150

713455

475165

Increased Density Orders: 474273

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 8300

Ground Elevation: 1331

Surface Casing: 660 IP

Depth to base of Treatable Water-Bearing FM: 480

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[1/24/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 474273	<p>[1/25/2022 - GC2] - 29-22N-13W X473822 INOL X99118 CSTR X78330 MSDMO 1 WELL NO OP NAMED 4/4/2003</p>
LOCATION EXCEPTION - 474150	<p>[1/25/2022 - GC2] - (F.O.) 29-22N-13W X473822 INOL X99118 CSTR, OTHER X78330 MSDMO NO OP NAMED 4/2/2003</p>
LOCATION EXCEPTION - 475165	<p>[1/26/2022 - GC2] - (F.O.) 29-22N-13W THIS ORDER VAC 474150 AND IS EXACTLY THE SAME AS 474150 EXCEPT "ON ANNUAL BASIS" SHALL BE REMOVED</p>
LOCATION EXCEPTION - 713455	<p>[1/25/2022 - GC2] - (F.O.) 29-22N-13W X99118 OSWG 2310' FSL, 750' FWL KIRKPATRICK OIL COMPANY, INC 7/24/2020</p>
SPACING - 473822	<p>[1/25/2022 - GC2] - (640) 29-22N-13W EST INOL</p>
SPACING - 78330	<p>[1/25/2022 - GC2] - (640) 29-22N-13W EST MSDMO</p>
SPACING - 99118	<p>[1/25/2022 - GC2] - (640) 29-22N-13W EXT 60260/94612 OSWG, CSTR, OTHERS</p>