API NUMBER: 137 27654

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/26/2022

Expiration Date: 07/26/2023

Horizontal Hole Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION:	Section:	35	Township	: 1N	Rang	je: 5W	County:	STEPHE	NS		7					
SPOT LOCATION:	SW SE	SE	sw	FEE	T FROM QUART	ER: FROM	SOUTH	FROM	WEST		_					
				_	SECTION LIN	ES:	300		2190							
Lease Name:	PRAIRIEDALE	Ē				Well No:	5-35HW			Well	will be	300	feet from	nearest unit	or leas	e boundary.
Operator Name:	CITATION OIL	. & GAS (	CORPORA	TION		Telephone	28189110	000; 281	8911000				ОТО	C/OCC Num	ber:	14156 0
CITATION OIL & GAS CORPORATION							J	NICOUD L	AND CO	, LLC						
14077 CUTTEN RD							O BOX 163	6								
HOUSTON,			TX	770	69-2212			[	AFAYETTE				CA	94549		
Formation(s)	(Permit Val	lid for L	isted Fo	rmatio	ns Only):											
Name			Code	е		Depth										
1 WOODFORE	)		319	VDFD		11150										
Spacing Orders:	669539				Lo	cation Exce	otion Order	s: 72	3025			Inc	creased Der	nsity Orders:	7228	63
Pending CD Number	ers: No Pe	ending	 J			Working in	terest owne	ers' notifi	ed: ***				Spe	ecial Orders:	No :	Special
Total Depth: 1	2716	Ground I	Elevation:	1074	;	Surface	Casing:	1500			Depth to	o base o	of Treatable	Water-Beari	ng FM:	640
												D	eep surfa	ace casin	g has b	peen approved
Under	Federal Jurisdict	tion: No						Ap	proved Method	for disposa	l of Drilli	ing Flui	ds:			
Fresh Water	Supply Well Dril	lled: No						D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38055								
Surface	Water used to I	Orill: Yes	S					Н.	Other)			SEE ME	МО			
PIT 1 INFORI	MATION								Categ	ory of Pit:	С					
Type of F	Pit System: CL	OSED C	losed Syst	em Mea	ns Steel Pits			Liı	er not required	d for Catego	ry: C					
Type of Mud System: WATER BASED								ocation is:								
Chlorides Max: 50	-								Pit Location F	ormation:	PURCE	LL				
·	top of ground wa	•		below b	ase of pit?	Υ										
Within 1 r	nile of municipal															
Die te te	Wellhead Prote															
Pit <u>is</u> Io	cated in a Hydro	ologically	Sensitive A	rea.												
PIT 2 INFORI										ory of Pit:						
Type of Pit System: CLOSED Closed System Means Steel Pits						Liı	Liner not required for Category: C									
Type of Mud System: OIL BASED							Pit Location is: BED AQUIFER  Pit Location Formation: PURCELL									
Chlorides Max: 300000 Average: 200000  Is depth to top of ground water greater than 10ft below base of pit? Y							rit Location F	ormation:	PURCE	LL						
· ·	. •	•		neiow p	ase of pit?	T										
vvitnin 1 r	nile of municipal Wellhead Prote															
Pit <u>is</u> lo	cated in a Hydro			rea.												

HORIZONTAL HOLE 1

Section: 35 Township: 1N Range: 5W Meridian: IM Total Length: 3284

County: STEPHENS Measured Total Depth: 12716

Spot Location of End Point: SW SW NE NW True Vertical Depth: 12387

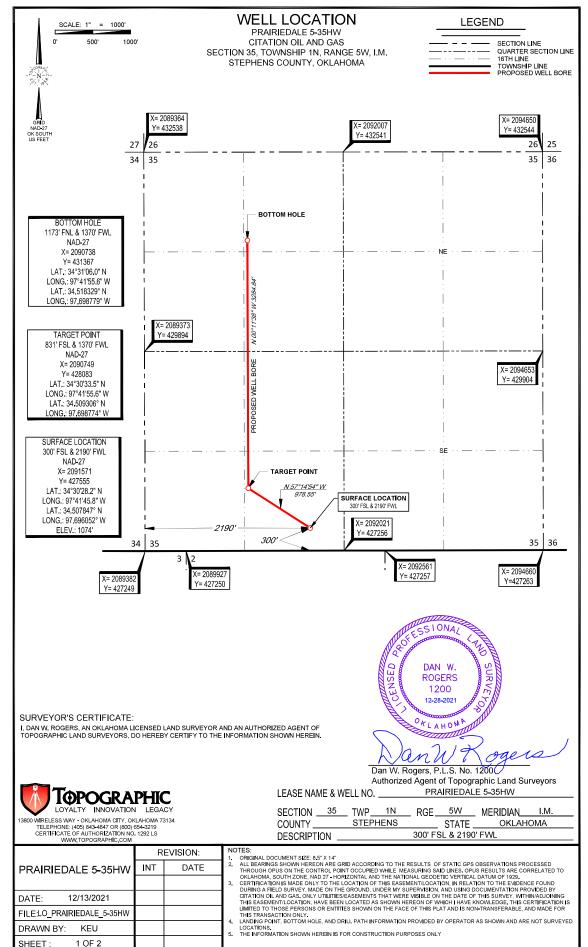
Feet From: NORTH

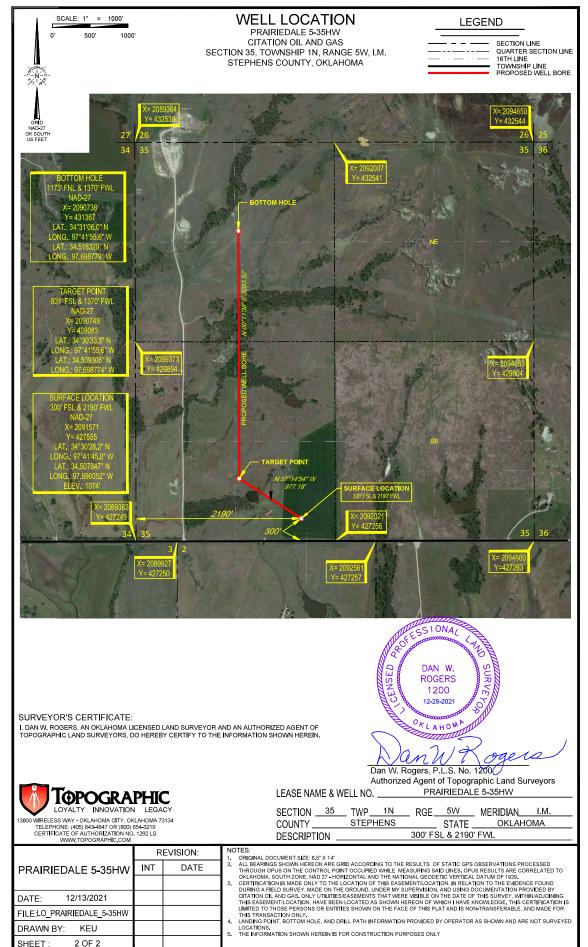
1/4 Section Line: 1173

End Point Location from
Lease, Unit, or Property Line: 1173

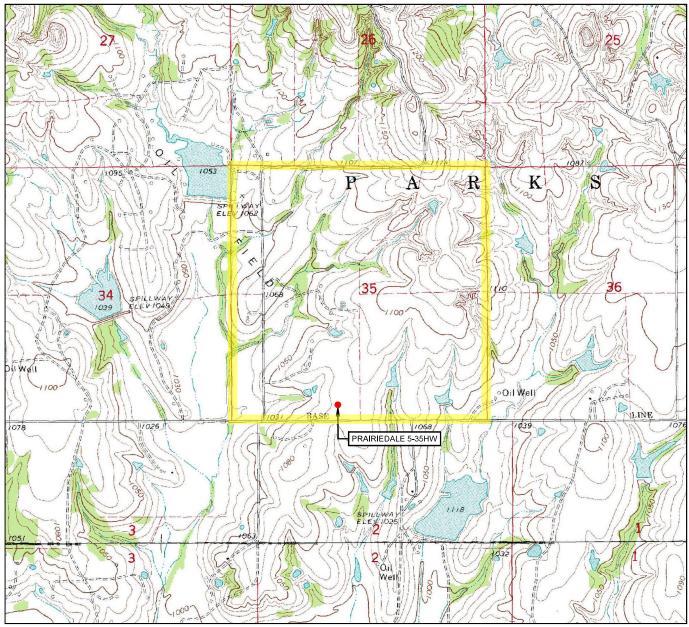
Lease, Unit, or Property Line: 1173

NOTES:	
Category	Description
DEEP SURFACE CASING	[1/20/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[1/20/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 722863	[1/26/2022 - G56] - (I.O.) 35-1N-5W X669539 WDFD 4 WELLS NO OP NAMED 1/14/2022
LOCATION EXCEPTION - 723025	[1/26/2022 - G56] - (I.O.) 35-1N-5W X669539 WDFD, OTHER COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 1000' FWL CITATION OIL & GAS CORP 1/25/2022
МЕМО	[1/20/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 669539	[1/26/2022 - G56] - (640) 35-1N-5W EXT 611170 WDFD, OTHERS





## LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO.

PRAIRIEDALE 5-35HW

SECTION 35 TWP 1N RGE 5W MERIDIAN I.M.
COUNTY STEPHENS STATE OKLAHOMA

DESCRIPTION 300' FSL & 2190' FWL

ELEVATION 1074'

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CITATION OIL AND GAS, THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM