API NUMBER: 133 25397

Directional Hole Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/26/2023
Expiration Date: 12/26/2024

PERMIT TO DRILL

| WELL LOCATION: | Section: | 27 | Township: | 8N Range | : 5E | County: | SEMI | NOLE | | | | | | |
|----------------|--------------|----------|-----------|------------------|------------|---------|------|-------------|-------------|--------|-------------|----------------------|-----------|----|
| SPOT LOCATION: | SW SE | SE | SE | FEET FROM QUARTE | R: FROM | SOUTH | FROM | A EAST | | | | | | |
| | | | | SECTION LINE | S: | 186 | | 377 | | | | | | |
| Lease Name: | CURVE | | | | Well No: | 3-34 | | | Well will I | be 186 | feet from r | nearest unit or leas | e boundar | y. |
| Operator Name: | REACH OIL AN | ID GAS (| COMPANY I | NC · | Геlephone: | 4052545 | 779 | | | | OTC/ | OCC Number: | 24558 | 0 |
| REACH OIL A | ND GAS CC | MPAN | Y INC | | | |] [| MARTIN RAN | CH LLC | | | | | |
| | | | | | | | | 34285 SACRE | ED HEART R | D | | | | |
| OKLAHOMA (| CITY, | | OK | 73118-1100 | | | | KONAWA | | | OK | 74849 | | |

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Code | Depth | | Name | Code | Depth |
|---|--------------|---------|-------|----|------------------|----------|-------|
| 1 | WEWOKA | 404WWOK | 2252 | 6 | HUNTON | 269HNTN | 4233 |
| 2 | CALVIN | 404CLVN | 2746 | 7 | VIOLA | 202VIOL | 4388 |
| 3 | SENORA | 404SNOR | 3189 | 8 | SIMPSON DOLOMITE | 202SMPSD | 4472 |
| 4 | EARLSBORO | 404ERLB | 3352 | 9 | 1ST WILCOX | 202WLCX1 | 4514 |
| 5 | BARTLESVILLE | 404BRVL | 3450 | 10 | 2ND WILCOX | 202WLCX2 | 4622 |

Spacing Orders: 717378 Location Exception Orders: No Exceptions Increased Density Orders: 735090

Pending CD Numbers: No Pending Working interest owners' notified: DNA Special Orders: No Special

Total Depth: 4750 Ground Elevation: 939 **Surface Casing: 850** Depth to base of Treatable Water-Bearing FM: 800

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

| Approved Method for disposal of Drilling Fluids: | | | | | | |
|--|--|--|--|--|--|--|
| | | | | | | |
| E. Haul to Commercial pit facility | Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874 | | | | | |
| H. (Other) | CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST | | | | | |

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Liner not required for Category:

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y
Wellhead Protection Area? Y

Pit <u>is</u> located in a Hydrologically Sensitive Area.

Liner not required for Category: C
Pit Location is: BED AQUIFER
Pit Location Formation: VANOSS

DIRECTIONAL HOLE 1

Section: 34 Township: 8N Range: 5E Meridian: IM

County: SEMINOLE Measured Total Depth: 4750

Spot Location of End Point: C NE NE NE True Vertical Depth: 4650

Feet From: NORTH

1/4 Section Line: 330

End Point Location from
Lease, Unit, or Property Line: 330

NOTES:

| Category | Description |
|----------------------------|--|
| HYDRAULIC FRACTURING | [6/23/2023 - GE7] - OCC 165:10-3-10 REQUIRES: |
| | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; |
| | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND, |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG |
| INCREASED DENSITY - 735090 | [6/23/2023 - G56] - N2 NE4 34-8N-5E X717378 HNTN 1 WELL NO OP NAMED 6/15/2023 |
| PUBLIC WATER SUPPLY | [6/23/2023 - GE7] - MAUD - 1 WELL NW/4 27-08N-05E |
| SPACING - 717378 | [6/23/2023 - G56] - (80) N2 NE4 34-8N-5E LD NE4 NE4 NCT 330' FB VAC 4479 ERLBU, ERLBL, MSRH, DLMT, WLCX1 EST WWOK, CLVN, SNOR, ERLB, BRVL, HNTN, VIOL, SMPSD, WLCX1, WLCX2 |
| SURFACE CASING | [6/23/2023 - GE7] - NO DEEP SURFACE CASING DUE TO BE INSIDE PUBLIC WATER SUPPLY WELL BOUNDARY. |