API NUMBER: 051 24797

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

| Approval Date: | 09/04/2020 |
|------------------|------------|
| Expiration Date: | 03/04/2022 |

Horizontal Hole Oil & Gas

PERMIT TO DRILL

| WELL LOCATION: | Section: | 14 | Township: | 9N I | Range: 5W | County: | GRADY | | | | | |
|--|-------------------|-------------|--------------|-----------------|--|---------------|------------------------------------|---------------------|--------------|-------------------------|----------------------|--|
| SPOT LOCATION: | SE NE | NE | NW | FEET FROM C | UARTER: FROM | NORTH | FROM WEST | | | | | |
| | | | | SECTION | INES: | 455 | 2415 | | | | | |
| Lease Name: | BRIDGE CREE | ĸ | | | Well I | No: 1H-14 | | Well will b | oe 455 | feet from nearest uni | t or lease boundary. | |
| Operator Name: | CITIZEN ENER | GY III LL | -C | | Telepho | ne: 9189494 | 680 | | | OTC/OCC Num | nber: 24120 0 | |
| CITIZEN ENERGY III LLC | | | | | | | WAYNE GEO | ORGE COLLIN | IS | | | |
| 320 S BOSTON AVE STE 900 | | | | | | | 2434 HILL R | OAD | | | | |
| TULSA, OK 74103-3729 | | | | OKLAHOMA | CITY | | OK 73170 | | | | | |
| | | | | | | | | | | | | |
| | | | | | | |] | | | | | |
| Formation(s) | (Permit Val | id for L | isted For | mations Or | ıly): | | | | | | | |
| Name | | | Code | • | Depth | |] | | | | | |
| 1 MISSISSIPP | IAN | | 359N | ISSP | 9500 | | | | | | | |
| Spacing Orders: | 663968 | | | | Location Ex | ception Order | S: No Exceptions | | In | creased Density Orders: | No Density Orders | |
| Pending CD Number | ers: 20200146 | 67 | | | Working | interest owne | ers' notified: *** | | | Special Orders: | No Special Orders | |
| v | 20200146 | 66 | | | | | | | | | | |
| Total Depth: 14805 Ground Elevation: 1301 Surface Casing: 380 Depth to base of Treatable Water-Bearing FM: 330 | | | | | | | | | | | | |
| Under | Federal Jurisdict | ion: No | | | | | Approved Metho | d for disposal of D | rilling Flui | ids: | | |
| Fresh Water Supply Well Drilled: No | | | | | D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37261 | | | | | | | |
| Surface | e Water used to D | Orill: Yes | 5 | | | | H. (Other) | | SEE MI | ЕМО | | |
| PIT 1 INFOR | MATION | | | | | | Cate | egory of Pit: C | | | | |
| Type of Pit System: CLOSED Closed System Means Steel Pits | | | | | | | Liner not required for Category: C | | | | | |
| Type of Mud System: WATER BASED | | | | | | | Pit Location is: BED AQUIFER | | | | | |
| Chlorides Max: 50 | - | | | | | | Pit Location | Formation: DUN | CAN | | | |
| · | top of ground wa | • | | below base of p | oit? Y | | | | | | | |
| Within 1 r | mile of municipal | | | | | | | | | | | |
| Pit is lo | Wellhead Prote | | | | | | | | | | | |
| | | logically v | Sensitive Ai | ea. | | | | | | | | |
| PIT 2 INFOR | | | | | | | | egory of Pit: C | | | | |
| Type of Pit System: CLOSED Closed System Means Steel Pits | | | | | Liner not required for Category: C | | | | | | | |
| Type of Mud System: OIL BASED | | | | | | | | Location is: BED | | | | |
| Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y | | | | | | Pit Location | Formation: DUN | CAN | | | | |
| | | - | | Delow base of I | DIT? Y | | | | | | | |
| Within 1 r | mile of municipal | | | | | | | | | | | |
| Wellhead Protection Area? Y Pit <u>is</u> located in a Hydrologically Sensitive Area. | | | | | | | | | | | | |
| Pit <u>is</u> lo | ocateu in a Hydro | iogically (| sensitive Ai | ea. | | | | | | | | |

HORIZONTAL HOLE 1

SPACING - 663968

Section: 14 Township: 9N Range: 5W Meridian: IM Total Length: 4982

County: GRADY Measured Total Depth: 14805

Spot Location of End Point: S2 S2 S2 SE True Vertical Depth: 9550

Feet From: SOUTH

1/4 Section Line: 165

End Point Location from
Lease,Unit, or Property Line: 165

| NOTES: | |
|------------------------|--|
| Category | Description |
| HYDRAULIC FRACTURING | 9/1/2020 - GC2 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG |
| MEMO | 9/1/2020 - GC2 - CLOSED SYSTEM=STEEL PITS (REQUIRED-COUNTRY MHP), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT |
| PENDING CD - 202001466 | 9/3/2020 - G56 - (E.O.) 14-9N-5W X663968 MSSP 2 WELLS CITIZEN ENERGY III, LLC REC 8/28/2020 (MOORE) |
| PENDING CD - 202001467 | 9/3/2020 - G56 - (E.O.) 14-9N-5W X663968 MSSP COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 660' FEL CITIZEN ENERGY III, LLC REC 8/28/2020 (MOORE) |
| PUBLIC WATER SUPPLY | 9/1/2020 - GC2 - COUNTRY MHP - 1 PWS/WPA, NE/4 14-9N-5W - NO DSC |

9/3/2020 - G56 - (640)(HOR) 14-9N-5W EXT 655130 MSSP, OTHER

COMPL INT NLT 660' FB