API NUMBER: 137 27621

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	03/25/2021
Expiration Date:	09/25/2022

Straight Hole Oil & Gas

NOTES:

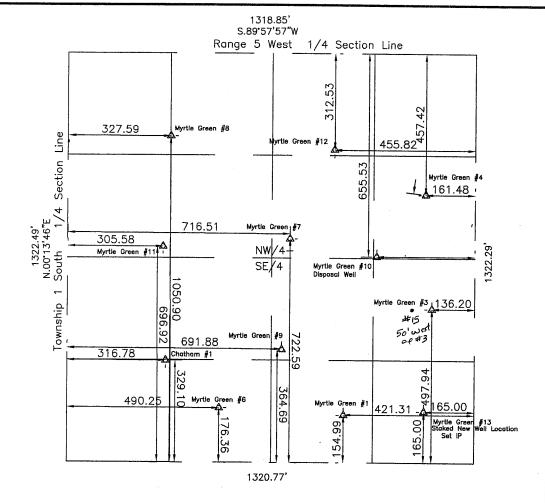
Surface Casing will be run.

## **PERMIT TO DRILL**

WELL LOCATION: S	Section: 27	Township	1S Ra	nge: 5W	County:	STEPH	ENS						
SPOT LOCATION: NE	SE NW	SE	FEET FROM QUA	RTER: FROM	SOUTH	FROM	WEST						
			SECTION I	INES:	1815		1105						
Lease Name: MYF	RTLE GREEN			Well No:	: 15			Well will I	e 215	feet from	nearest unit o	r lease	boundary.
Operator Name: GILI	BY SERVICES LLC			Telephone	5804443	377				OTC	OCC Numb	er:	24430 0
GILBY SERVICES	S LLC					] [_j	OHN C GILBY						
PO BOX 36						$   _{P}$	O BOX 36						
VELMA,		OK	73491-0036	6		$     _{\vee}$	'ELMA			ОК	73491		
,		• • •				'				Oit	70401		
						] _							
Formation(s) (Pe	ermit Valid for L	isted Fo	mations Only	·):		_							
Name		Code	•	Depth									
1 PERMIAN		459P	RMN	700									
Spacing Orders: No Sp	acing		I	ocation Exce	ption Order	s: No	Exceptions		In	creased Den	sity Orders:	No Den	sity Orders
Pending CD Numbers:	No Pending		_	Working in	terest owne	ers' notif	ied: ***			Spec	cial Orders:	No Spe	cial Orders
Total Depth: 1000	Ground E	Elevation:	1135	Surface	Casing:	0	Depth to base of Treatable Water-Bearing FM: 200						
Alternate Casing P	rogram												
Cement will be cir	rculated from	Total De	pth to the G	ound Sur	face on	the P	roduction Cas	sing String					
Under Feder	ral Jurisdiction: No					Ap	Approved Method for disposal of Drilling Fluids:						
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes			A.	A. Evaporation/dewater and backfilling of reserve pit.									
						Н.	(Other)		CBL RI	EQUIRED			
PIT 1 INFORMAT	ION						Catego	ry of Pit: 2					
Type of Pit System: ON SITE			Li	Liner not required for Category: 2									
Type of Mud System: WATER BASED				Pit Location is: BED AQUIFER									
Chlorides Max: 5000 Average: 3000				Pit Location Formation: PURCELL									
Is depth to top of	ground water greate	er than 10ft	below base of pit	Y									
Within 1 mile of	f municipal water wel	II? N											
	head Protection Area												
Pit <u>is</u> located	I in a Hydrologically	Sensitive A	ea.										

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when

Category	Description
HYDRAULIC FRACTURING	[2/16/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[2/23/2021 - G56] - FORMATION UNSPACED; 40-ACRE LEASE (NW4 SE4)



## GILBY PRODUCTION

NOTE: All Bearing

based on true North

COUNTY OF STEPHENS STATE OF OKLAHOMA

SURVEYOR'S CERTIFICATE

I Albert C. McDonald, Jr., a registered Professional Land Surveyor, in the State of Oklahoma, do hereby certify that a careful survey was made under my direction of the herein described Well Location as follows:

Sketch of well locations in the NW/4 of the SE/4 of Section 27-Township 1 South-Range 5 West, I.M. Stephens County, Oklahoma.

Witness my hand and seal this 1 2 (v) Day of Sept. 2008.

Signed: McDonald, Jr. PLS # 615 (Exp. 08/31/2010)
CA #2141 (Exp. 06/30/2009)



		THE OWNER OF THE OWNER O					
WELL NAME GREEN LEASE	ELEVATION:	QUADRANGLE: USGS Quad Sheet Velma, OK 1974, 7.5 Min.	SECTION COORDINATES:				
SCALE: 1" = 250'	DRAWN BY: J. Anderson	OPERATOR: John Gilby					
DATE: 9/18/2008	PROJECT: 7289-09-08	Box 302 Velma, OK,	73491				
PLS 615 / 2506—A Country Club Rd	ING & MAPPING, P.C. ca 2141 Duncan, Oklahoma 73534 9 - McDonaldsurveys@cableone.net	NOTES: Pumping Unit Loca	tions				