API NUMBER: 007 23616 B

Straight Hole Oil & Gas

**OKLAHOMA CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**
**P.O. BOX 52000**
**OKLAHOMA CITY, OK 73152-2000**
**(Rule 165:10-3-1)**

Approval Date: 03/26/2021
Expiration Date: 09/26/2022

# PERMIT TO RECOMPLETE

WELL LOCATION: Section: 30 Township: 4N Range: 25EC County: BEAVER

SPOT LOCATION: [ ] [ ] [C] [NW] FEET FROM QUARTER: FROM **SOUTH** FROM **WEST**

SECTION LINES: **1320** **1320**

**Lease Name:** **ROCK (ENTROPY)** **Well No:** **2-ID** **Well will be** **1320** **feet from nearest unit or lease boundary.**

**Operator Name:** **LATIGO OIL AND GAS INC** Telephone: 5802561416 OTC/OCC Number: 10027 0

LATIGO OIL AND GAS INC
PO BOX 1208
WOODWARD, OK 73802-1208

CJ AND JANICE ROSE
ROUTE 2 BOX 108A
BEAVER OK 73802

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Code | Depth |
|---|---|---|---|
| 1 | CHEROKEE | 404CHRK | 6342 |
| 2 | MORROW SAND | 402MWSD | 7019 |
| 3 | CHESTER LIME | 354CRLM | 7087 |

Spacing Orders: 34718
34809

Location Exception Orders: No Exceptions

Increased Density Orders: 339600
717238

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 7307 Ground Elevation: 2432 **Surface Casing: 1430** **IP** Depth to base of Treatable Water-Bearing FM: 180

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

**Approved Method for disposal of Drilling Fluids:**

**NOTES:**

| Category | Description |
|---|---|
| HYDRAULIC FRACTURING | [3/23/2021 - GC2] - OCC 165:10-3-10 REQUIRES:<br><br>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;<br><br>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,<br><br>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG |
| INCREASED DENSITY - 339600 | [3/26/2021 - GB6] - 30-4N-25ECM<br>X34809 MWSD<br>1 WELL<br>THOMAS N. BERRY & COMPANY OR SAMSON RESOURCES COMPANY<br>06/22/1989 |

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| | |
|---|---|
| INCREASED DENSITY - 717238 | [3/26/2021 - GB6] - X339600 CHANGING OPERATOR TO LATIGO OIL & GAS, INC. |
| SPACING | [3/26/2021 - GB6] - CHRK UNSPACED; 640-ACRE LEASE (30-4N-25ECM) |
| SPACING - 34718 | [3/26/2021 - GB6] - (640) 30-4N-25ECM<br>EXT 29958/VARIOUS/34475 CRLM |
| SPACING - 34809 | [3/26/2021 - GB6] - (640) 30-4N-25ECM<br>EXT 29573/VARIOUS/33547 MWSD |

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