API NUMBER: 071 24826 A

Surface Water used to Drill: Yes

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Expiration Date: 10	08/2023	

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section	on: 16 Township: 25N	Range: 1E Count	ty: KAY	
SPOT LOCATION: C	NW NE FEET	FROM QUARTER: FROM NOR1	TH FROM EAST	
		SECTION LINES: 330	2310	
Lease Name: DAN		Well No: 3-16		ell will be 330 feet from nearest unit or lease boundary.
Operator Name: SNR NOI	RTHERN OKLAHOMA OPERATING	G Telephone: 40520	054424	OTC/OCC Number: 24280 0
SNR NORTHERN OK	(LAHOMA OPERATING LL	.C	RANDALL & ANNA N 9601 SOUTH R. STR	
OKLAHOMA CITY,	OK 7315	4-0251	PONCA CITY	OK 74602
Formation(s) (Permi	t Valid for Listed Formation	ns Only):	_	
1 CLEVELAND	405CLVD	3520		
2 OSWEGO				
	404OSWG	3720		
3 MISSISSIPPI	404OSWG 351MISS	3720 4210		
3 MISSISSIPPI Spacing Orders: No Spa	351MISS		orders: No Exceptions	Increased Density Orders: No Density
Spacing Orders: No Spa	351MISS	4210	·	Increased Density Orders: No Density Special Orders: No Special
Spacing Orders: No Spa	acing	Location Exception Or	owners' notified: ***	<u> </u>
Spacing Orders: No Space	acing Pending Ground Elevation: 968 urisdiction: No	Location Exception Or Working interest or	owners' notified: ***	Special Orders: No Special Depth to base of Treatable Water-Bearing FM: 170

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[3/25/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC
	FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[4/8/2022 - GC2] - FORMATIONS UNSPACED, 160-ACRE LEASE NE4