API NUMBER: 017 25798	OKLAHOMA CORPOR OIL & GAS CONSE P.O. BO OKLAHOMA CITY (Rule 165	RVATION DIVISION X 52000 7, OK 73152-2000	Approval Date: 04/08/2022 Expiration Date: 10/08/2023
Horizontal Hole Oil & Gas	PERMIT 1		
WELL LOCATION: Section: 31 Township: 14N	Range: 5W County: CA	ΝΑΡΙΑΝ	
	• • • • • • • • • • • • • • • • • • •		
SPOT LOCATION. SW INE INW		ROM WEST	
	SECTION LINES: 1014	1501	
Lease Name: RIVIERA 1405	Well No: 4-31MH	Well will	be 1014 feet from nearest unit or lease boundary.
Operator Name: RED BLUFF RESOURCES OPERATING	LLC Telephone: 4054317275	5	OTC/OCC Number: 23828 0
RED BLUFF RESOURCES OPERATING LLC			
3030 NW EXPRESSWAY STE 900		5221 MOFFAT ROAD NW	
OKLAHOMA CITY, OK 73	112-5468	PIEDMONT	OK 73078
Formation(s) (Permit Valid for Listed Formation	ons Only):		
Name Code	Depth		
1 MISSISSIPPIAN (LESS CHESTER) 359MSNLC	7632		
Spacing Orders: 654577	Location Exception Orders:	723157	Increased Density Orders: No Density
Pending CD Numbers: No Pending	Working interest owners'	notified: ***	Special Orders: No Special
Total Depth: 13465 Ground Elevation: 1265	Surface Casing: 1	070 De	pth to base of Treatable Water-Bearing FM: 1000
Under Federal Jurisdiction: No		Approved Method for disposal of	Drilling Fluids
Fresh Water Supply Well Drilled: No		Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38224	
Surface Water used to Drill: Yes		H. (Other)	CLOSED SYSTEM=STEEL PITS (REQUIRED - BODY OF WATER)
PIT 1 INFORMATION		Category of Pit: C	
Type of Pit System: CLOSED Closed System Me	ans Steel Pits	Liner not required for Category: (c
Type of Mud System: WATER BASED		Pit Location is: BEI	D AQUIFER
Chlorides Max: 5000 Average: 3000		Pit Location Formation: DUI	NCAN
Is depth to top of ground water greater than 10ft below	base of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.			
HORIZONTAL HOLE 1			
Section: 31 Township: 14N Range	: 5W Meridian: IM	Total L	ength: 5799
County: CANADIAN		Measured Total	-
	SE SW	True Vertical	
	/4 Section Line: 165		
	4 Section Line: 2080	End Point Locatior Lease,Unit, or Propert	

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[4/6/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 723157	[4/8/2022 - G56] - (I.O.) 31-14N-5W X654577 MSNLC COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 990' FWL RED BLUFF RESOURCES OP LLC 1/31/2022
SPACING - 654577	[4/8/2022 - G56] - (640)(HOR) 31-14N-5W EXT OTHERS VAC 176472 MISS, OTHERS VAC 182916 MISS, OTHERS EST MSNLC, OTHERS POE TO BHL NLT 660' FB

