

API NUMBER: 063 24960

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/15/2023
Expiration Date: 11/15/2024

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 21 Township: 5N Range: 11E County: HUGHES

SPOT LOCATION: ☐ NW ☐ SW ☐ SE ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 446 1296

Lease Name: SIMMONS Well No: 3-21/16H Well will be 446 feet from nearest unit or lease boundary.
Operator Name: TRINITY OPERATING USG LLC Telephone: 9185615600 OTC/OCC Number: 23879 0

TRINITY OPERATING USG LLC
1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

RICKY SIMMONS
341041 E COUNTRY MEADOWS DR
MEEKER OK 74855

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	6100
2	WOODFORD	319WDFD	6940
3	HUNTON	269HNTN	7200
4	SYLVAN	203SLVN	7210

Spacing Orders: 566265 Location Exception Orders: 734161 Increased Density Orders: 733471
733810
734160
555690

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 17799 Ground Elevation: 926

Surface Casing: 320

Depth to base of Treatable Water-Bearing FM: 270

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-39020

H. (Other)

SEE MEMO

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 1 INFORMATION**Type of Pit System:** ON SITE**Type of Mud System:** AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** 4**Liner not required for Category:** 4**Pit Location is:** ALLUVIAL**Pit Location Formation:** ALLUVIUM

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

PIT 2 INFORMATION**Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** ALLUVIAL**Pit Location Formation:** ALLUVIUM**PIT 3 INFORMATION****Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** ALLUVIAL**Pit Location Formation:** ALLUVIUM**MULTI UNIT HOLE 1**

Section: 16 Township: 5N Range: 11E Meridian: 1M

Total Length: 10387

County: HUGHES

Measured Total Depth: 17779

Spot Location of End Point: NW NE NE NW

True Vertical Depth: 8000

Feet From: **NORTH** 1/4 Section Line: 1Feet From: **WEST** 1/4 Section Line: 2260End Point Location from
Lease, Unit, or Property Line: 1**NOTES:**

Category	Description
HYDRAULIC FRACTURING	<p>[5/12/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 733471	<p>[5/15/2023 - G56] - 21-5N-11E X555690 WDFD 2 WELLS NO OP NAMED 4/5/2023</p>
LOCATION EXCEPTION - 734161	<p>[5/15/2023 - G56] - (I.O.) W2 16 & 21-5N-11E X566265 WDFD W2 16-5N-11E X733810 MSSP, HNTN, SLVN W2 16-5N-11E X555690 CNEY, MYES, WDFD, HNTN 21-5N-11E COMPL INT (W2 16-5N-11E) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL COMPL INT (21-5N-11E) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL TRINITY OP (USG), LLC 5/8/2023</p>
MEMO	<p>[5/12/2023 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - COAL CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT</p>
SPACING - 555690	<p>[5/15/2023 - G56] - (640) 21-5N-11E EST OTHERS VAC 101235 MWDHT EXT 536331 WDFD, HNTN</p>
SPACING - 566265	<p>[5/15/2023 - G56] - (320)(HOR) 16-5N-11E SU EST WDFD COMPL INT NCT 330' FB</p>
SPACING - 733810	<p>[5/15/2023 - G56] - (320)(HOR) W2 16-5N-11E EST MSSP, HNTN, SLVN POE TO BHL (MSSP, HNTN) NCT 660' FB POE TO BHL (SLVN) NCT 330' FB (COEXIST WITH SP # 538907/539262 MSSP, HNTN, SLVN)</p>
SPACING - 734160	<p>[5/15/2023 - G56] - (I.O.) W2 16 & 21-5N-11E EST MULTIUNIT HORIZONTAL WELL X566265 WDFD W2 16-5N-11E X733810 MSSP, HNTN, SLVN W2 16-5N-11E X555690 CNEY, MYES, WDFD, HNTN 21-5N-11E (MSSP, CNEY, MYES, HNTN, SLVN ARE ADJACENT CSS TO WDFD) 50% W2 16-5N-11E 50% 21-5N-11E NO OP NAMED 5/8/2023</p>