

API NUMBER: 015 23331

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 12/14/2022  
Expiration Date: 06/14/2024

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 12 Township: 10N Range: 9W County: CADDO

SPOT LOCATION: SE NE NE NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 347 307

Lease Name: HONEY CREEK 1008 Well No: 7-18-1MXH Well will be 307 feet from nearest unit or lease boundary.  
Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 7204052729 OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC  
1401 17TH ST STE 1000  
DENVER, CO 80202-1247

AUSTIN J. & JODI W. JONES  
14032 COUNTY STREET 2750  
MINCO OK 73059

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	12789
2	WOODFORD	319WDFD	13092

Spacing Orders: 681778

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202204781  
202204785  
202204786

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 23533 Ground Elevation: 1427

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 340

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38673

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: RUSH SPRINGS

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: RUSH SPRINGS

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1						
Section: 18	Township: 10N	Range: 8W	Meridian: IM	Total Length: 10355		
County: GRADY				Measured Total Depth: 23533		
Spot Location of End Point: SE	SW	SW	SW	True Vertical Depth: 13292		
Feet From: <b>SOUTH</b>	1/4 Section Line: 50			End Point Location from		
Feet From: <b>WEST</b>	1/4 Section Line: 380			Lease, Unit, or Property Line: 50		

# NOTES:

Category	Description
DEEP SURFACE CASING	[12/7/2022 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	[12/7/2022 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://fracfocus.org">FRACFOCUS.ORG</a>
MEMO	[12/7/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202204781	[12/14/2022 - G56] - (E.O.)(320)(HOR) 7-10N-8W VAC 138217 CSTR, MSSLM EST MSSP, WDFD COMPL INT (MSSP) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL OR FSL, NLT 330' FEL OR FWL HEARING 1/3/2022
PENDING CD - 202204785	[12/7/2022 - G56] - (E.O.) W2 7 & 18-10N-8W X681778 MSSP, WDFD 18-10N-8W X202204781 MSSP, WDFD W2 7-10N-8W COMPL INT (W2 7-10N-8W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (18-10N-8W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL NO OP NAMED REC 12/6/2022 (NORRIS)
PENDING CD - 202204786	[12/7/2022 - G56] - (E.O.) W2 7 & 18-10N-8W EST MULTIUNIT HORIZONTAL WELL X681778 MSSP, WDFD 18-10N-8W X202204781 MSSP, WDFD W2 7-10N-8W (WDFD IS ADJACENT CSS TO MSSP) 50% W2 7-10N-8W 50% 18-10N-8W NO OP NAMED REC 12/6/2022 (NORRIS)
SPACING - 681778	[12/7/2022 - G56] - (640) 18-10N-8W VAC OTHER EXT 672204 MSSP, WDFD, OTHER POE TO BHL (MSSP) NLT 660' FB POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

015 23331 HONEY CREEK 1008 7-18-1MXH