

API NUMBER: 051 24994

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 12/14/2022  
Expiration Date: 06/14/2024

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 25 Township: 7N Range: 5W County: GRADY

SPOT LOCATION: ☐ NE ☐ SE ☐ NW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 900 1620

Lease Name: ROMANOFF Well No: 3-24-13XHW Well will be 900 feet from nearest unit or lease boundary.  
Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349000; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC

OKLAHOMA CITY, OK 73126-8870

JANET C. SPARKS REVOCABLE LIVING TRUST, JANET C. SPARKS, TRUSTEE

2321 COUNTY STREET 2980

BLANCHARD OK 73010

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	10740
2	WOODFORD	319WDFD	10959

Spacing Orders: 661882  
662517

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202204915  
202204916  
202204917  
202204918

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 21108

Ground Elevation: 1273

Surface Casing: 700

Depth to base of Treatable Water-Bearing FM: 450

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38717

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 13	Township: 7N	Range: 5W	Meridian: IM	Total Length: 9845
County: GRADY				Measured Total Depth: 21108
Spot Location of End Point: NW	NW	NE	NE	True Vertical Depth: 12000
Feet From: <b>NORTH</b>	1/4 Section Line: 50			End Point Location from
Feet From: <b>EAST</b>	1/4 Section Line: 1200			Lease, Unit, or Property Line: 50

## NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[12/9/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
MEMO	[12/9/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - LAFLIN CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING – CD2022-004915	<p>[12/14/2022 - GB6] - (E.O.) 24 &amp; 13 -7N-5W  EST MULTIUNIT HORIZONTAL WELL  X661882 MSSP, WDFD 13-7N-5W  X662517 MSSP, WDFD 24-7N-5W  (MSSP ADJACENT COMMON SOURCE OF SUPPLY TO WDFD)  50% 13-7N-5W  50% 24-7N-5W  NO OPER. NAMED  REC. 12/13/2022 (PRESLAR)</p>
PENDING – CD2022-004916	<p>[12/14/2022 - GB6] - (E.O.) 24, 13 -7N-5W  X661882 MSSP, WDFD 13-7N-5W  X662517 MSSP, WDFD 24-7N-5W  COMPL. INT. (24-7N-5W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL  COMPL. INT. (13-7N-5W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL  NO OPER. NAMED  REC. 12/13/2022 (PRESLAR)</p>
PENDING – CD2022-004917	<p>[12/14/2022 - GB6] - (I.H.) 24-7N-5W  X662517 MSSP, WDFD  1 WELL MSSP  2 WELLS WDFD  NO OPER. NAMED  HEARING SCHEDULED 01/03/2023</p>
PENDING – CD2022-004918	<p>[12/14/2022 - GB6] - (I.H.) 13-7N-5W  X661882 MSSP, WDFD  1 WELL MSSP  2 WELLS WDFD  NO OPER. NAMED  HEARING SCHEDULED 01/03/2023</p>
PUBLIC WATER SUPPLY	[12/9/2022 - GC2] - COUNTYLINE CAFE - 1 WELL NE/4 36-07N-05W
SPACING – 661882	[12/14/2022 - GB6] - (640) 13-7N-5W EST MSSP, WDFD
SPACING – 662517	[12/14/2022 - GB6] - (640) 24-7N-5W EXT 630876 MSSP, WDFD
SURFACE CASING	[12/9/2022 - GC2] - NO DEEP SURFACE CASING DUE TO BEING INSIDE A PUBLIC WATER SUPPLY BOUNDARY.

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.