API NUMBER:	029	21404	

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/10/2021 Expiration Date: 02/10/2023

## PERMIT TO DRILL

WELL LOCATION:	Section:	13 Towr	nship: 2	2N	Range	9E	County:	COAL						
SPOT LOCATION:	NW	NW	SE	FEET FRO	M QUARTER	FROM	SOUTH	FROM	EAST					
				SEC	TION LINES		1952		2353					
Lease Name:	LDC					Well No:	#24/25-2	н		Well will be	1952	feet from	nearest unit or lea	se boundary.
Operator Name:	CANYON CREE	EK ENERGY A	RKOM	A LLC	Т	elephone:	9187794	949				ОТС	C/OCC Number:	24379 0
CANYON CREEK ENERGY ARKOMA LLC 2431 E 61ST ST STE 400						MORRIS & LINDA EDDINGS, TRUSTEES OF THE EDDINGS FAMILY REVOCABLE TRUST								
TULSA,	01 012 400	0	ĸ	K 74136-1237					ROUTE 4, BO	X 958				
		C						COALGATE			OK	74538		
								JL						
Formation(s) (Permit Valid for Listed Formations Only):														

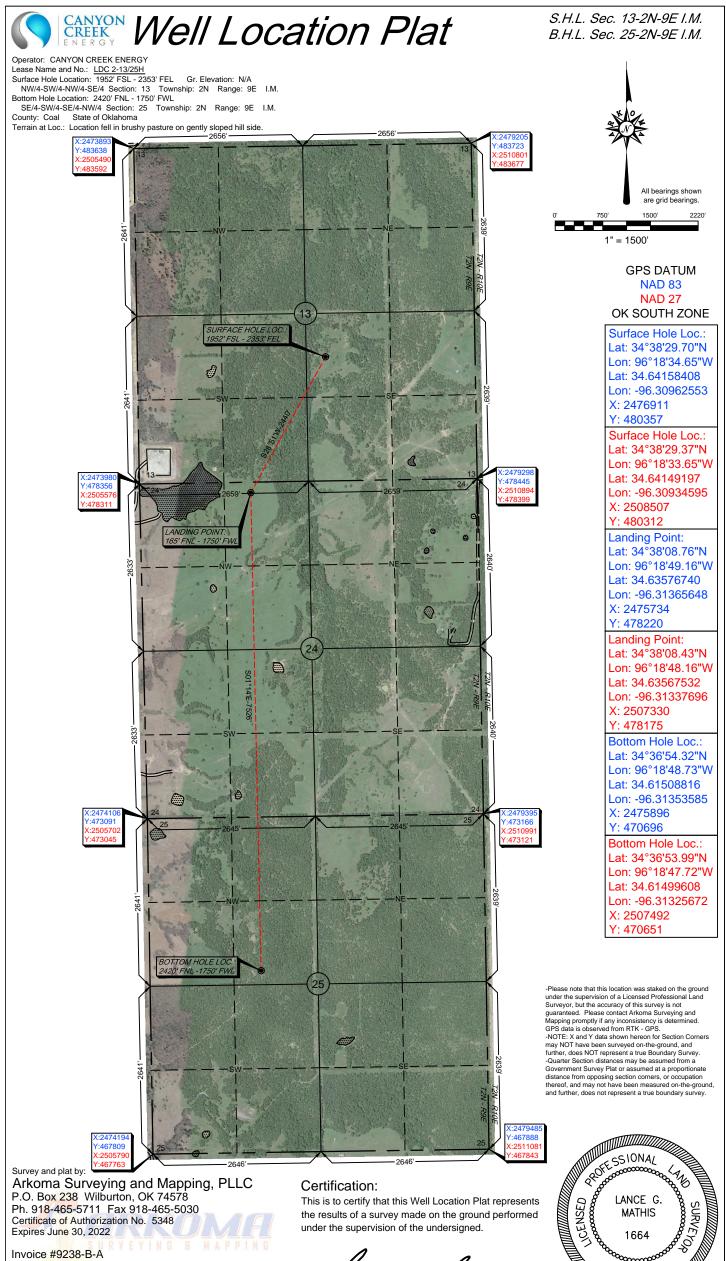
Name	C	ode	Depth				
1 WOODFORD	3	19WDFD	6775				
Spacing Orders: 6623	58		Location Exception Orders	: No Exceptions		Increased Density Orders:	No Density Orders
Pending CD Numbers:	202101427	-	Working interest owner	rs' notified: ***		Special Orders:	No Special Orders
	202101428						
	202101436						
	202101437						
Total Depth: 16322	Ground Elevatio	n: 716	Surface Casing:	500	Depth to	base of Treatable Water-Bearin	ng FM: 300
Under Feder	ral Jurisdiction: No			Approved Method for disposa	al of Drillin	g Fluids:	
	ly Well Drilled: No						
Surface Wate	er used to Drill: No			F. Haul to Commercial soil farm facility	ning S	ec. 14 Twn. 7N Rng. 9E Cnty.	63 Order No: 653875
				H. (Other)	R	LOSED SYSTEM=STEEL PITS EQUEST, OBM RETURNED T ERMITTED PER DISTRIC	
PIT 1 INFORMAT	ION			Category of Pit:	С		
Type of Pit Sy	stem: CLOSED Closed S	System Means Stee	Pits	Liner not required for Catego	ory: C		
Type of Mud Sy	stem: OIL BASED			Pit Location is:	NON HSA	ι.	
Chlorides Max: 300000	Average: 200000			Pit Location Formation:	BOGGY		
Is depth to top of	ground water greater than	10ft below base of p	bit? Y				
Within 1 mile of	f municipal water well? N						
Well	head Protection Area? N						
Pit <u>is not</u> located	I in a Hydrologically Sensitiv	re Area.					

MULTI UNIT HOLE 1					
Section: 25 Township:	2N Ra	nge: 9E	Meridian:	IM Total Length: 7	7551
County:	COAL			Measured Total Depth: 1	16322
Spot Location of End Point:	SE SW	SE	NW	True Vertical Depth: 7	7000
Feet From: NORTH 1/4 Section Line: 2420		End Point Location from			
Feet From:	WEST	1/4 Secti	on Line: 1750	Lease,Unit, or Property Line: 1	1750

## NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[8/10/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202101427	[8/10/2021 - GB6] - (E.O.) 24 & 25 -2N-9E EST MULTIUNIT HORIZONTAL WELL X662358 WDFD, OTHERS 24, 25 -2N-9E (OTHERS ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 67% 24-2N-9E 33% 25-2N-9E NO OPER. NAMED REC. 08/09/2021 (MOORE)
PENDING CD - 202101428	[8/10/2021 - GB6] - (E.O.) 24 & 25 -2N-9E X662358 WDFD, OTHERS 24, 25 -2N-9E COMPL. INT. (24-2N-9E) NCT 165' FNL, NCT 0' FSL, NCT 1320' FWL COMPL. INT. (25-2N-9E) NCT 0' FNL, NCT 2640' FSL, NCT 1320' FWL NO OPER. NAMED REC. 08/09/2021 (MOORE)
PENDING CD - 202101436	[8/10/2021 - GB6] - (I.H.) 24-2N-9E X662358 WDFD 4 WELLS NO OPER. NAMED HEARING SCHEDULED 08/16/2021
PENDING CD - 202101437	[8/10/2021 - GB6] - (I.H.) 25-2N-9E X662358 WDFD 4 WELLS NO OPER. NAMED HEARING SCHEDULED 08/16/2021
SPACING - 662358	[8/10/2021 - GB6] - (640)(HOR) 24, 25 -2N-9E EST WDFD, OTHERS COMPL. INT. (OTHERS) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL, NCT 165' FSL, NCT 330' FEL, NCT 330' FWL (COEXIST SP. ORDER# 109035 OTHER)



<u>L M SI</u>

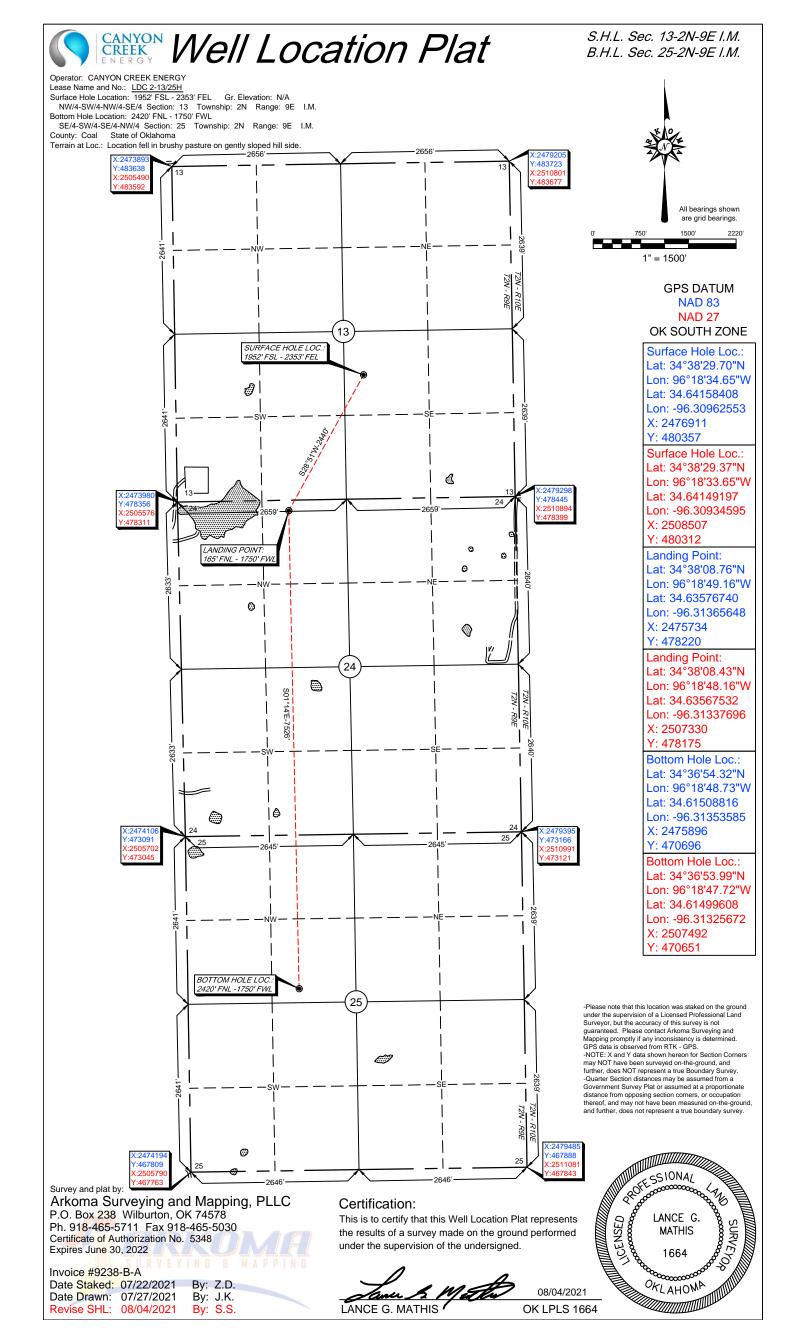
<u>Laner</u>

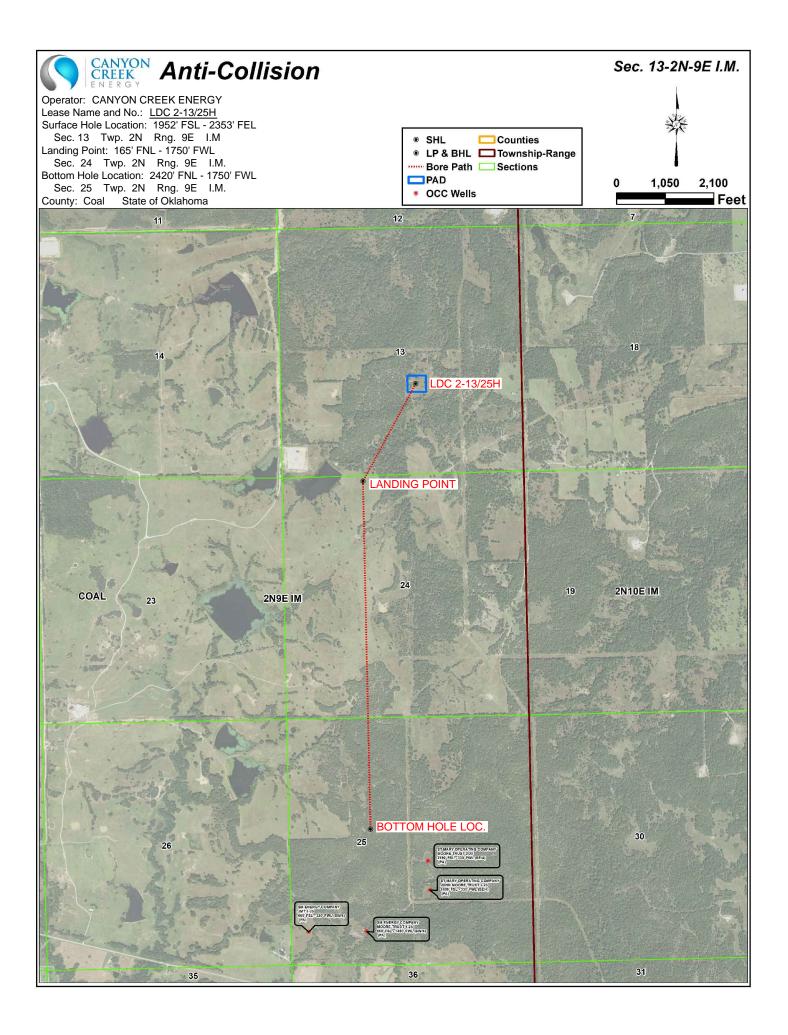
LANCE G. MATHIS

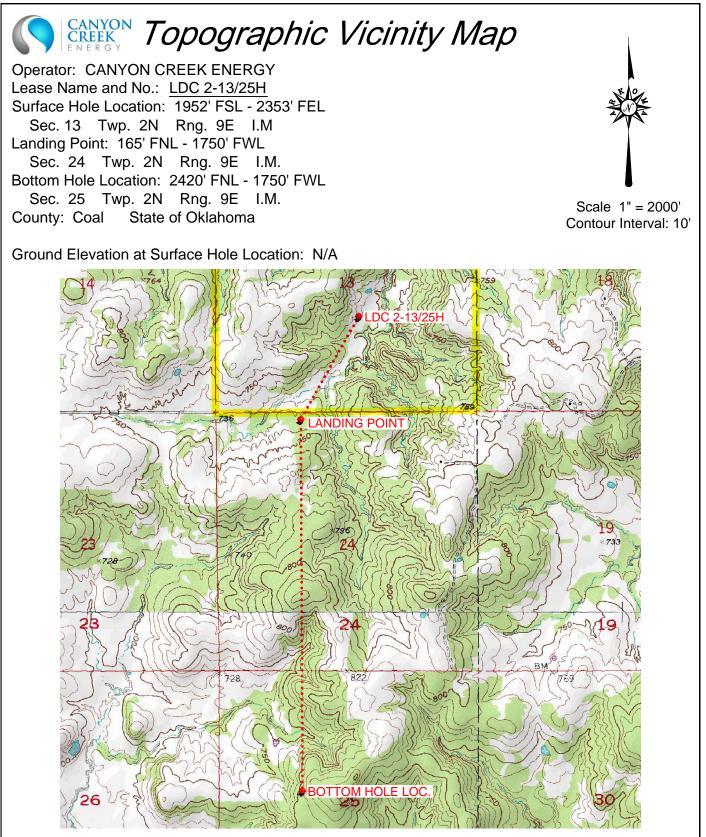
08/04/2021

Date Staked: 07/22/2021 Date Drawn: 07/27/2021 Revise SHL: 08/04/2021 By: Z.D. By: J.K. S.S Bv:

SURVEYOR & TLAHOMA OK LPLS 1664







## Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022 The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

Date Staked: 07/22/2021

