Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/10/2021 Expiration Date: 02/10/2023

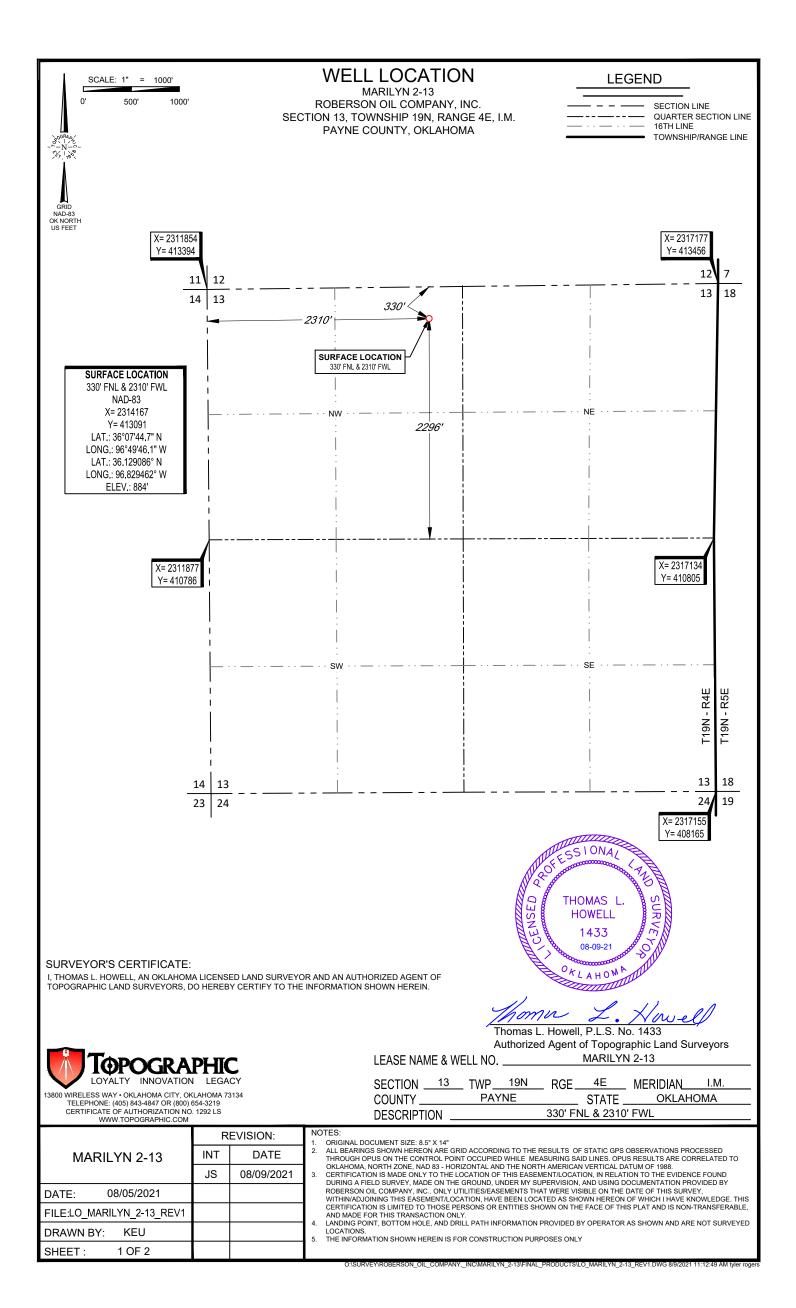
## PERMIT TO DRILL

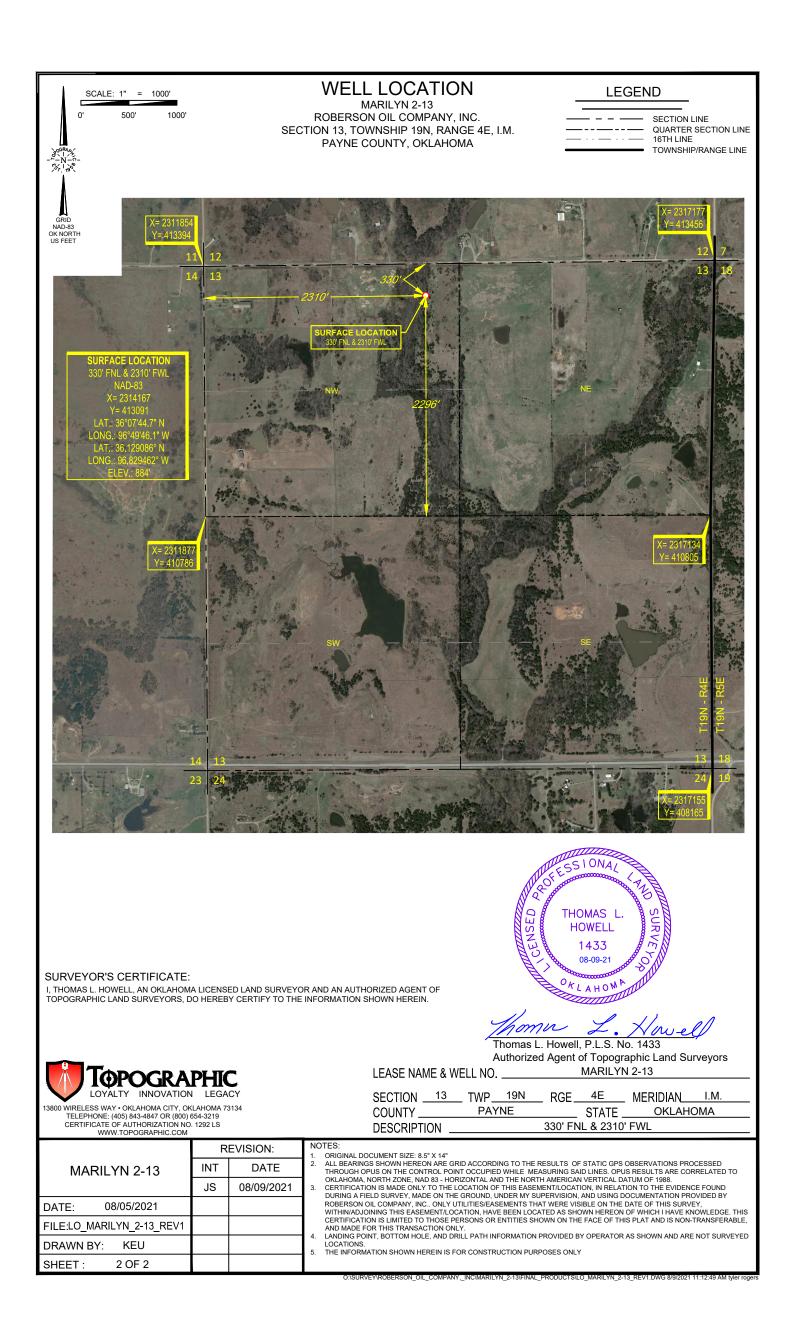
WELL LOCATION: Section: 13	Township: 19N	Range: 4E County:	PAYNE				
	NE NW FEET FROM	QUARTER: FROM NORTH	FROM WEST				
	SECT	ION LINES: 330	2310				
ease Name: MARILYN		Well No: 2-13	Well wi	II be 330 feet from nearest ur	nit or lease boundary.		
Operator Name: ROBERSON OIL CO	OMPANY INC	Telephone: 5803326	6170	OTC/OCC Nu	mber: 19500 0		
		Telephone. 3003320		010/000 14	inber. 19300 0		
ROBERSON OIL COMPANY	INC		FITZPATRICK FAMILY T	RUST			
PO BOX 8			51451 SOUTH 34908 RO	51451 SOUTH 34908 ROAD			
ADA,	OK 74821-00	008	PAWNEE	OK 74058			
	011 14021 00			OK 74058			
Formation(s) (Permit Valid fo	or Listed Formations O	nly):					
Name	Code	Depth	Name	Code	Depth		
1 LAYTON	405LYTN	2100	6 BURGESS	404BRGS	3655		
2 CLEVELAND	405CLVD	2920	7 MISSISSIPPIAN	359MSSP	3665		
3 PERU	404PERU	3190	8 WOODFORD	319WDFD	3760		
4 SKINNER	404SKNR	3360	9 MISENER	319MSNR	3790		
5 RED FORK	404RDFK	3410	10 WILCOX	202WLCX	3890		
Spacing Orders: No Spacing		Location Exception Orde	ers: No Exceptions	Increased Density Orders	No Density Orders		
Pending CD Numbers: No Pending		Working interest own	ners' notified: ***	Special Orders	No Special Orders		
Total Depth: 4000 Grou	und Elevation: 884	Surface Casing	: <b>220</b> D	epth to base of Treatable Water-Bea	ring FM: 150		
·		3					
		Under Federal Jurisdiction: No			Approved Method for disposal of Drilling Fluids:		
			Approved Method for disposal of	f Drilling Fluids:			
Fresh Water Supply Well Drilled:	No		A. Evaporation/dewater and backfil	ling of reserve pit.			
	No			ling of reserve pit.	RMIT NO: 21-37754		
Fresh Water Supply Well Drilled: Surface Water used to Drill:	No		A. Evaporation/dewater and backfil	ling of reserve pit.	RMIT NO: 21-37754		
Fresh Water Supply Well Drilled:	No Yes		A. Evaporation/dewater and backfil D. One time land application (RE	ling of reserve pit. QUIRES PERMIT) PE	RMIT NO: 21-37754		
Fresh Water Supply Well Drilled: Surface Water used to Drill: PIT 1 INFORMATION	No Yes		A. Evaporation/dewater and backfil D. One time land application (RE Category of Pit: 2	a provide a construction of the serve pit. QUIRES PERMIT) PE	RMIT NO: 21-37754		
Fresh Water Supply Well Drilled: Surface Water used to Drill: PIT 1 INFORMATION Type of Pit System: ON SITE	No Yes		A. Evaporation/dewater and backfil D. One time land application (RE Category of Pit: 2 Liner not required for Category:	a contraction of reserve pit. QUIRES PERMIT) PE 2 DN HSA	RMIT NO: 21-37754		
Fresh Water Supply Well Drilled: Surface Water used to Drill: PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: WATER	No Yes BASED	pit? Y	A. Evaporation/dewater and backfil D. One time land application (RE Category of Pit: 2 Liner not required for Category: Pit Location is: NO	a contraction of reserve pit. QUIRES PERMIT) PE 2 DN HSA	RMIT NO: 21-37754		
Fresh Water Supply Well Drilled: Surface Water used to Drill: PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: WATER Chlorides Max: 5000 Average: 3000	No Yes BASED reater than 10ft below base of	pit? Y	A. Evaporation/dewater and backfil D. One time land application (RE Category of Pit: 2 Liner not required for Category: Pit Location is: NO	a contraction of reserve pit. QUIRES PERMIT) PE 2 DN HSA	RMIT NO: 21-37754		
Fresh Water Supply Well Drilled: Surface Water used to Drill: PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: WATER Chlorides Max: 5000 Average: 3000 Is depth to top of ground water gr	No Yes BASED reater than 10ft below base of or well? N	pit? Y	A. Evaporation/dewater and backfil D. One time land application (RE Category of Pit: 2 Liner not required for Category: Pit Location is: NO	a contraction of reserve pit. QUIRES PERMIT) PE 2 DN HSA	RMIT NO: 21-37754		

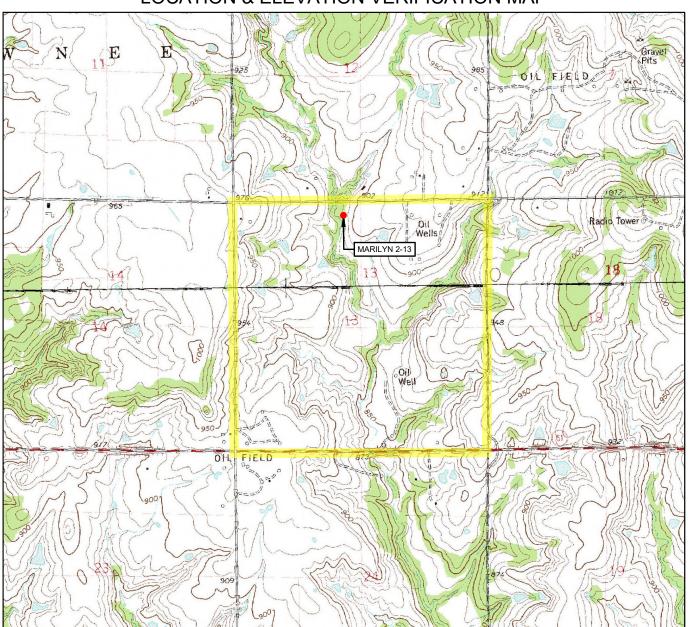
NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[8/9/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[8/10/2021 - GC2] - FORMATIONS UNSPACED, 80-ACRE N2 NW4





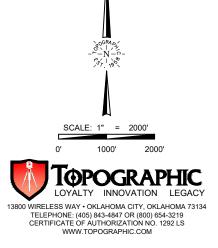


## LOCATION & ELEVATION VERIFICATION MAP

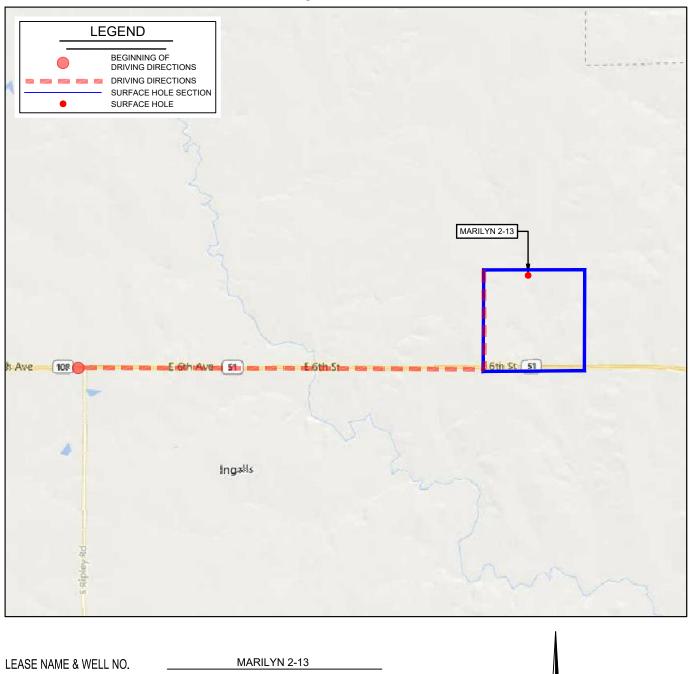
LEASE NAME & WELL NO.	MARILYN 2-13			
SECTION <u>13</u> TWP <u>19N</u>	RGE4E MERIDIANI.M.			
COUNTY <u>PAYNE</u>	STATEOKLAHOMA			
DESCRIPTION <u>ELEVATION 884'</u>	330' FNL & 2310' FWL			

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY ROBERSON OIL COMPANY, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.



## VICINITY MAP



SECTION 13 TWP		4E	MERIDIAN	I.M.		
COUNTY PA	YNE	STATE _	OKLAHO	DMA		
DESCRIPTION	330' FNL & 2310' FWL					
<b>DISTANCE &amp; DIRECTION</b>	l					
FROM THE INTERSECTION OF OK-51 & OK-108 GO ±4.0 MI. EAST ON						
OK-51, THEN ±1.0 MI. NORTH ON N CLAY RD. TO THE NORTHWEST						
CORNER OF SECTION	13-T19N-R4E.					

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