API NUMBER: 017 25827

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/01/2022

Expiration Date: 01/01/2024

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	21	Township:	13N Ra	nge: 6W	County: C	ANADIAN				
SPOT LOCATION:	SE SW	sw	SE	FEET FROM QUA		SOUTH					
or or Lookingit.	02 011			SECTION		250					
Lease Name:	RIPLEY			GEOTION		250 1H-21-16	2225	Well will be	250	feet from nearest unit	or lease boundary.
Operator Name:	CITIZEN ENER	RGY III LL	С		Telephone	918949468	30			OTC/OCC Num	ber: 24120 0
CITIZEN ENE	RGY III I I C	:					RETA & REX R EV	/FRY			
CITIZEN ENERGY III LLC 320 S BOSTON AVE STE 900						P.O. BOX 263	LIKI				
TULSA,	JN AVE STE	. 900	OK	74103-3729	.					01/	
TOLSA,			OK	74103-372	9		WILBURTON			OK 74578	
Formation(s)	(Permit Val	id for Li	sted For	mations Only	'):						
Name			Code	•	Depth						
1 MISSISSIPP			359N		8550						
2 WOODFORI			319\	/DFD	8650						
· -	691133 691134				_ocation Exce	ption Orders:	No Exceptions		Inc	creased Density Orders:	No Density
				-						Special Orders:	No Special
Pending CD Number					Working in	terest owners	s' notified: ***			Special Orders.	No Special
	2022020										
	2022024	50									
Total Depth: 1	8850	Ground E	levation:	1330	Surface	Casing:	1500	Depth to	base o	of Treatable Water-Bearin	g FM: 420
									D	eep surface casing	has been approved
Under Federal Jurisdiction: No						Approved Method for disposal of Drilling Fluids:					
Fresh Water Supply Well Drilled: No							D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38397				
Surface	e Water used to [Orill: Yes					H. (Other)	;	SEE ME	EMO	
DIT 4 INICOD	MATION						0-1	Dir. O			
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits						Category of Pit: C Liner not required for Category: C					
Type of Mud System: WATER BASED						Pit Location is: BED AQUIFER					
Chlorides Max: 5000 Average: 3000						Pit Location Formation: duncan					
Is depth to	top of ground wa	iter greate	r than 10ft	below base of pit	? Y						
Within 1 r	mile of municipal	water wel	l? N								
	Wellhead Prote										
Pit <u>is</u> lo	ocated in a Hydro			rea.							
Pit <u>is</u> lo	ocated in a Hydro			rea.			Category of	Pit: C			
PIT 2 INFOR	MATION Pit System: CL	ologically S	Sensitive A	rea. em Means Steel F	its		Liner not required for C	ategory: C			
PIT 2 INFOR	MATION Pit System: CLoud System: OIL	OSED CI	Sensitive A		iits		Liner not required for C Pit Location	ategory: C n is: BED AQ			
PIT 2 INFOR Type of M Type of M Chlorides Max: 30	MATION Pit System: CLu ud System: OIL 00000 Average:	OSED CI BASED 200000	Sensitive Ar	em Means Steel F			Liner not required for C	ategory: C n is: BED AQ			
PIT 2 INFOR Type of M Type of M Chlorides Max: 30	MATION Pit System: CLo ud System: OIL 00000 Average:: top of ground wa	OSED CI BASED 200000	Sensitive And Se				Liner not required for C Pit Location	ategory: C n is: BED AQ			
PIT 2 INFOR Type of M Type of M Chlorides Max: 30	MATION Pit System: CLu ud System: OIL 00000 Average:	OSED CI BASED 200000 ster greate water wel	Sensitive Ar	em Means Steel F			Liner not required for C Pit Location	ategory: C n is: BED AQ			
PIT 2 INFOR Type of M Type of M Chlorides Max: 30 Is depth to Within 1 r	MATION Pit System: CLud System: OIL 00000 Average: top of ground wa	OSED CI BASED 200000 uter greate water wel	osed System 10ft I? N	em Means Steel F			Liner not required for C Pit Location	ategory: C n is: BED AQ			

MULTI UNIT HOLE 1

Section: 16 Township: 13N Range: 6W Meridian: IM Total Length: 10258

> County: CANADIAN Measured Total Depth: 18850

True Vertical Depth: 8650 Spot Location of End Point: N2 N2 N2 NW

> 1/4 Section Line: 165 Feet From: NORTH End Point Location from Lease, Unit, or Property Line: 165 1/4 Section Line: 1320 Feet From: WEST

NOTES:						
Category	Description					
DEEP SURFACE CASING	[6/21/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING					
HYDRAULIC FRACTURING	[6/21/2022 - GC2] - OCC 165:10-3-10 REQUIRES:					
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;					
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,					
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG					
MEMO	[6/21/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT					
PENDING CD - 2022-002064	[6/30/2022 - GB1] - (I.O.) 16 & 21-13N-6W EST MULTIUNIT HORIZONTAL WELL X691133 MSSP, WDFD 16-13N-6W X691134 MSSP, WDFD 21-13N-6W (WDFD ADJ CSS TO MSSP) 50% 21-13N-6W 50% 16-13N-6W NO OP NAMED REC 6/20/2022 (MOORE)					
PENDING CD - 2022-002065	[6/30/2022 - GB1] - (I.O.) 16 & 21-13N-6W X691133 MSSP, WDFD 16-13N-6W X691134 MSSP, WDFD 21-13N-6W COMPL INT (21-13N-6W) NCT 0' FNL, NCT 165' FSL, NCT 660' FWL COMPL INT (16-13N-6W) NCT 165' FNL, NCT 0' FSL, NCT 660' FWL CITIZEN ENERGY III, LLC REC 6/20/2022 (MOORE)					
PENDING CD - 2022-002450	[6/30/2022 - GB1] - (E.O.) 16 & 21-13N-6W X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' TO DANNEHL 2-16 AND WILSON 1-21 CITIZEN ENERGY III, LLC REC 7/1/2022 (MOORE)					
SPACING - 691133	[6/30/2022 - GB1] - (640)(HOR) 16-13N-6W EXT 649888 MSSP, WDFD, OTHER COMPL INT (MSSP) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST SP 112949 MISS, OTHER)					
SPACING - 691134	[6/30/2022 - GB1] - (640)(HOR) 21-13N-6W EXT 649888 MSSP, WDFD, OTHER COMPL INT (MSSP) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST SP 112949 MISS, OTHER)					



Well Location Plat

S.H.L. Sec. 21-13N-6W I.M. B.H.L. Sec. 16-13N-6W I.M.

Operator: CITIZEN ENERGY, LLC Lease Name and No.: <u>RIPLEY 1H-21-16</u>

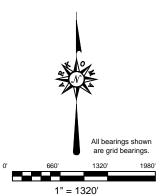
Surface Hole Location: 250' FSL - 2225' FEL Gr. Elevation: 1330' SE/4-SW/4-SE/4 Section: 21 Township: 13N Range: 6W I.M.

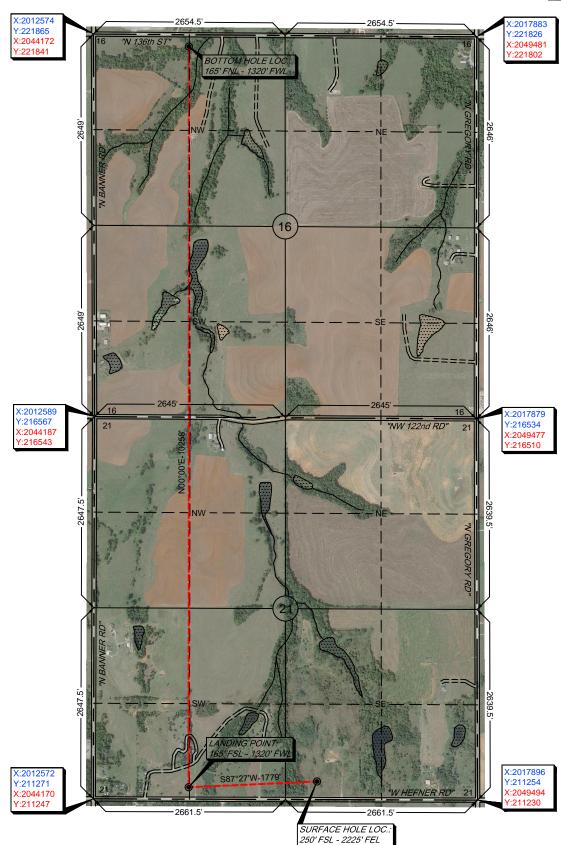
Bottom Hole Location: 165' FNL - 1320' FWL

NE/4-NE/4-NW/4-NW/4 Section: 16 Township: 13N Range: 6W I.M.

County: Canadian State of Oklahoma

Terrain at Loc.: Location fell in grassland populated with shrubs and trees.





GPS DATUM NAD 83 NAD 27

OK NORTH ZONE

Surface Hole Loc.: Lat: 35°34'51.38"N Lon: 97°50'28.95"W Lat: 35.58093927 Lon: -97.84137540 X: 2015670 Y: 211511

Surface Hole Loc.: Lat: 35°34'51.20"N Lon: 97°50'27.78"W Lat: 35.58088758 Lon: -97.84105046 X: 2047268 Y: 211487

Landing Point: Lat: 35°34'50.63"N Lon: 97°50'50.47"W Lat: 35.58072931 Lon: -97.84735151 X: 2013893 Y: 211432

Landing Point: Lat: 35°34'50.44"N Lon: 97°50'49.30"W Lat: 35.58067768 Lon: -97.84702643 X: 2045491 Y: 211408

Bottom Hole Loc.: Lat: 35°36'32.07"N Lon: 97°50'50.25"W Lat: 35.60890965 Lon: -97.84729251 X: 2013894 Y: 221690

Bottom Hole Loc.: Lat: 35°36'31.89"N Lon: 97°50'49.08"W Lat: 35.60885886 Lon: -97.84696707 X: 2045492 Y: 221666

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2024

Invoice #10-096-A

Date Staked: 06/06/2022 By: G.G. Date Drawn: 06/10/2022 By: S.S.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.



LANCE G. MATHIS SURVEY.

S.H.L. Sec. 21-13N-6W I.M. B.H.L. Sec. 16-13N-6W I.M.

Operator: CITIZEN ENERGY, LLC Lease Name and No.: RIPLEY 1H-21-16

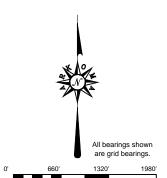
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Bottom Hole Location: 165' FNL - 1320' FWL

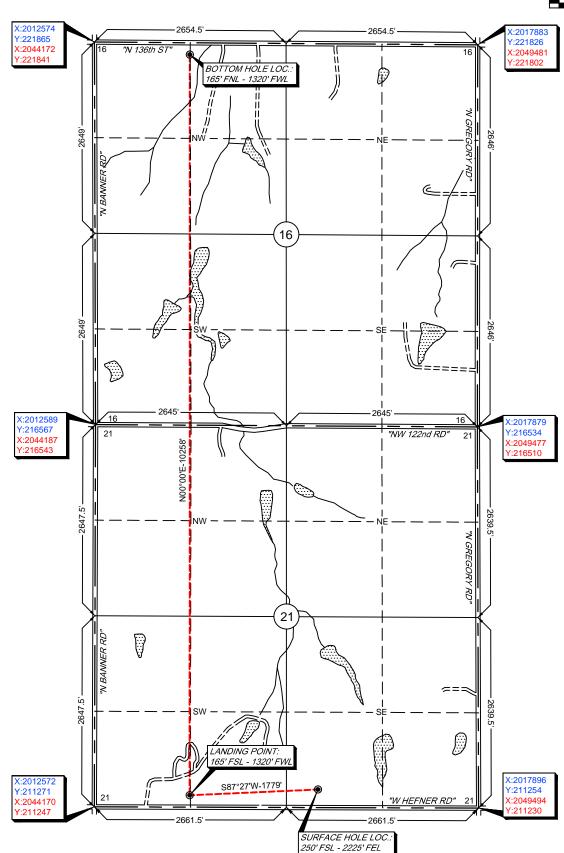
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1" = 1320'



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Survey and plat by

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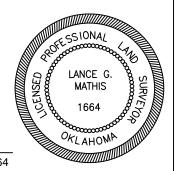
Invoice #10-096-A

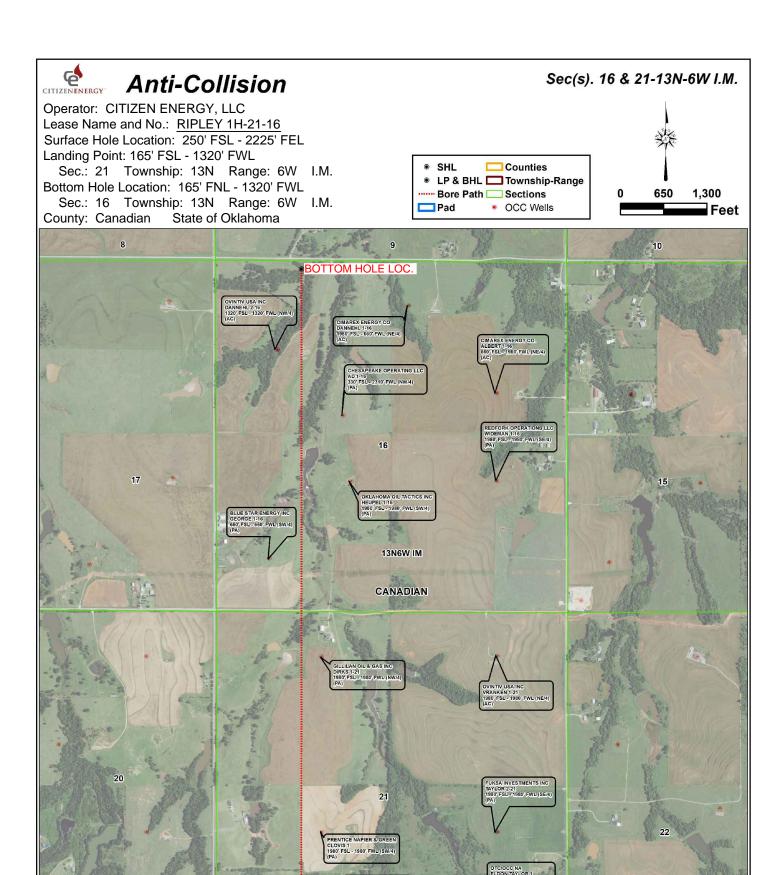
Date Staked: 06/06/2022 By: G.G Date Drawn: 06/10/2022 By: S.S.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.







RIPLEY 1H-21-16

27

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LANDING POINT



Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC Lease Name and No.: <u>RIPLEY 1H-21-16</u> Surface Hole Location: 250' FSL - 2225' FEL

Landing Point: 165' FSL - 1320' FWL

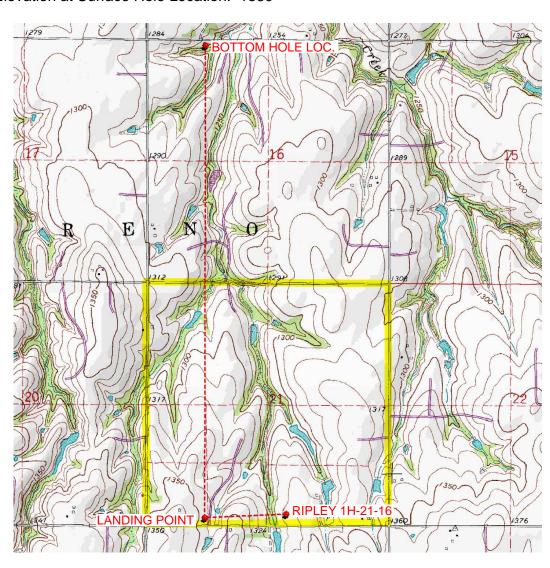
Sec.: 21 Township: 13N Range: 6W I.M. Bottom Hole Location: 165' FNL - 1320' FWL Sec.: 16 Township: 13N Range: 6W I.M.

County: Canadian State of Oklahoma

Ground Elevation at Surface Hole Location: 1330'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2024

Date Staked: 06/06/2022

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

