API NUMBER: 011 24326

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	07/01/2022	
Expiration Date:	01/01/2024	

Multi Unit Oil & Gas

PERMIT TO DRILL

PERIVI	I IO DRILL
WELL LOCATION: Section: 26 Township: 15N Range: 11W County	y: BLAINE
SPOT LOCATION: SW SW SE FEET FROM QUARTER: FROM SOUT	'H FROM EAST
SECTION LINES: 295	2345
Lease Name: BURR OAK 35_2-15N-11W Well No: 5HX	Well will be 295 feet from nearest unit or lease boundary.
Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 40523	553611; 4052353611; OTC/OCC Number: 20751 0
DEVON ENERGY PRODUCTION CO LP	MEGAN J WHITE & KRIS C. WHITE
333 W SHERIDAN AVE	2028 W. DUTCH AVENUE
OKLAHOMA CITY, OK 73102-5015	
OKE WINDOWN ONLY	NEWTON KS 67114
Formation(s) (Permit Valid for Listed Formations Only):	
Name Code Depth	
1 MISSISSIPPI 351MISS 11572	
2 MISSISSIPPI LIME 351MSSLM 11572	
3 WOODFORD 319WDFD 12245	
Spacing Orders: 605569 Location Exception Orders	ders: 724518 Increased Density Orders: 724218
594321	724219
724519	
Pending CD Numbers: No Pending Working interest ov	wners' notified: *** Special Orders: No Special
Total Depth: 22117 Ground Elevation: 1444 Surface Casing	g: 1999 Depth to base of Treatable Water-Bearing FM: 50
	Deep surface casing has been approved
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes	D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38408
Conface Water used to Drill. 163	H. (Other) SEE MEMO
PIT 1 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: WATER BASED	Pit Location is: ALLUVIAL
Chlorides Max: 8000 Average: 5000	Pit Location Formation: ALLUVIUM
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit <u>is</u> located in a Hydrologically Sensitive Area.	
PIT 2 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: OIL BASED	Pit Location is: ALLUVIAL
Chlorides Max: 300000 Average: 200000	Pit Location Formation: ALLUVIUM
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit <u>is</u> located in a Hydrologically Sensitive Area.	

MULTI UNIT HOLE 1

Section: 2 Township: 14N Range: 11W Meridian: IM Total Length: 10460

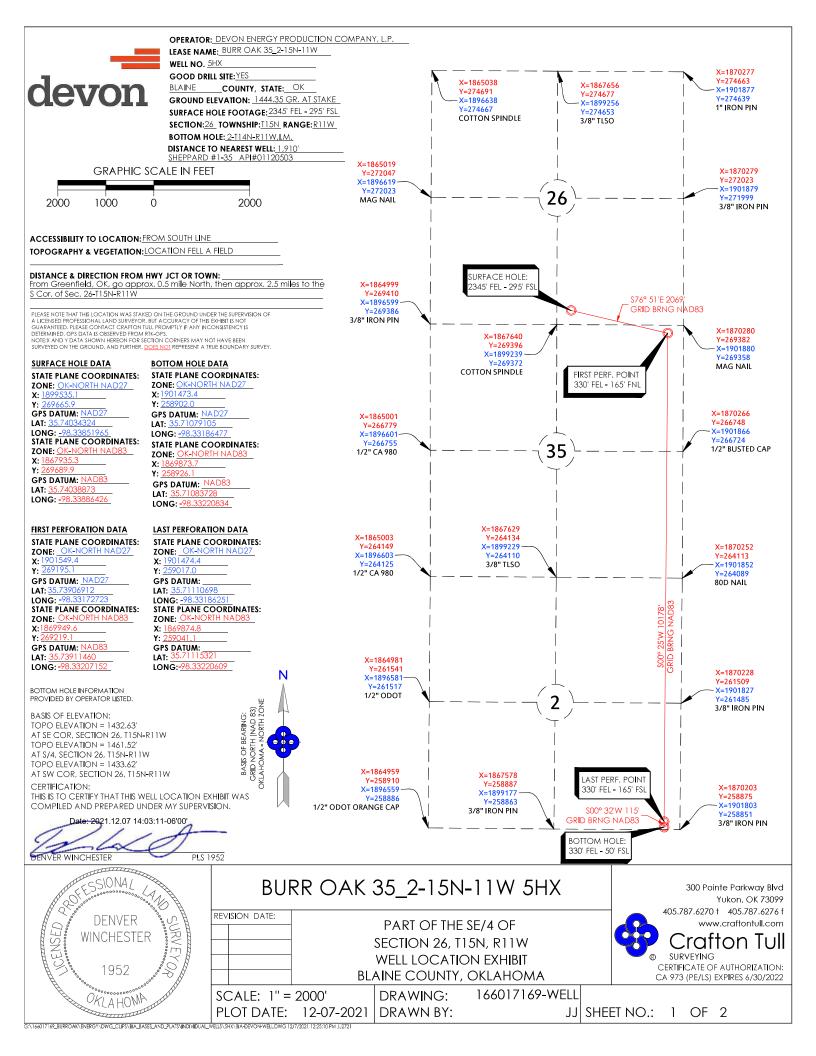
> County: BLAINE Measured Total Depth: 22117

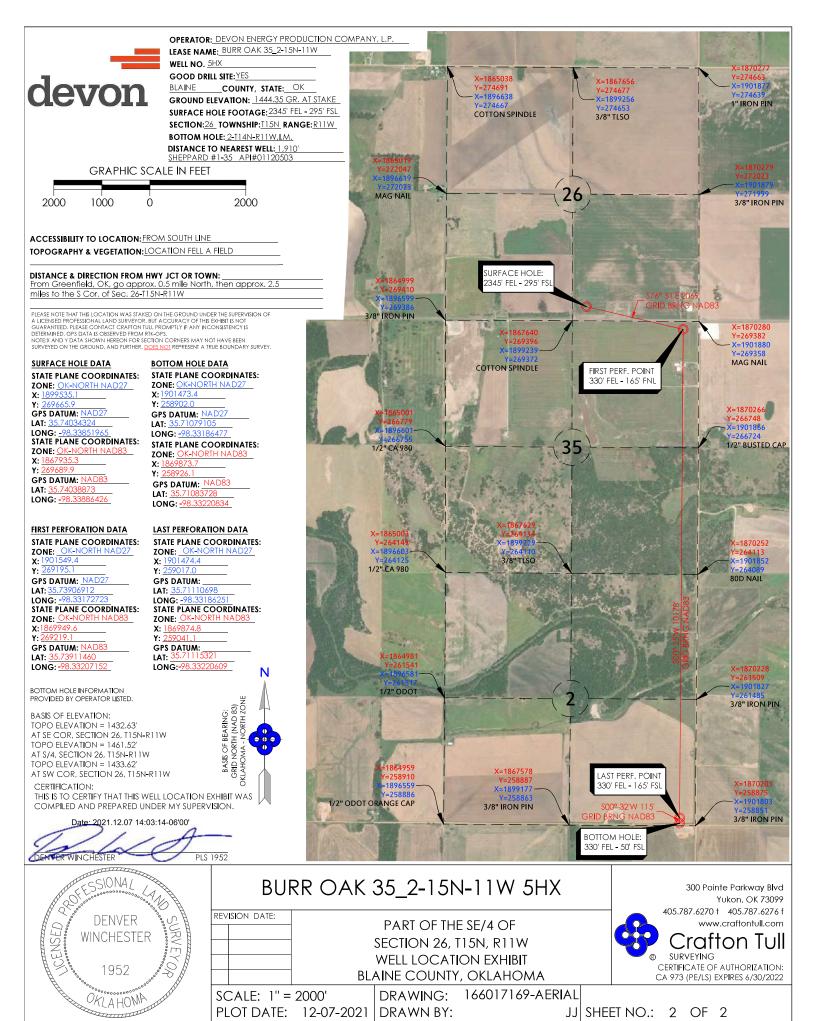
> > True Vertical Depth: 13000

Spot Location of End Point: S2 SE SE SE

> Feet From: SOUTH 1/4 Section Line: 50 End Point Location from Lease, Unit, or Property Line: 50 Feet From: EAST 1/4 Section Line: 330

NOTES:					
Category	Description				
DEEP SURFACE CASING	[6/30/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING				
HYDRAULIC FRACTURING	[6/30/2022 - GC2] - OCC 165:10-3-10 REQUIRES:				
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;				
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG				
INCREASED DENSITY - 724218	[6/30/2022 - G56] - 2-14N-11W X594321 MSSLM 4 WELLS NO OP NAMED 3/15/2022				
INCREASED DENSITY - 724219	[6/30/2022 - G56] - 35-15N-11W X605569 MISS 4 WELLS NO OP NAMED 3/15/2022				
INTERMEDIATE CASING	[6/30/2022 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES				
LOCATION EXCEPTION - 724518	[6/30/2022 - G56] - (I.O.) 2-14N-11W & 35-15N-11W X594321 MSSLM, WDFD 2-14N-11W X605569 MISS, WDFD 35-15N-11W COMPL. INT. (2-14N-11W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (35-15N-11W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL DEVON ENERGY PRODUCTION COMPANY, L.P. 3/28/2022				
MEMO	[6/30/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT				
SPACING - 594321	[6/30/2022 - G56] - (640) 2-14N-11W EXT 562922 MSSLM, WDFD, OTHER				
SPACING - 605569	[6/30/2022 - G56] - (640) 35-15N-11W EXT 585012/594321 MISS, WDFD, OTHER				
SPACING - 724519	[6/30/2022 - G56] - (I.O.) 2-14N-11W & 35-15N-11W EST MULTIUNIT HORIZONTAL WELL X594321 MSSLM, WDFD 2-14N-11W X605569 MISS, WDFD 35-15N-11W (WDFD IS AN ADJACENT COMMON SOURCE OF SUPPLY TO THE MISS & MSSLM) 50% 2-14N-11W				
	50% 35-15N-11W DEVON ENERGY PRODUCTION COMPANY, L.P. 3/28/2022				





G:\166017169_BURROAK\ENERGY\DWG_CUPS\BIA_BASES_AND_PLATS\INDIVIDUAL_WELLS\SHX\BIA-DEVON-WELLDWG 12/7/2021 12:25:11 PM JJ2721

devon

DEVON ENERGY OPERATOR: PRODUCTION COMPANY, L.P.

LEASE NAME: BURR OAK 35_2-15N-11W

5HX WELL NO.

GOOD DRILL SITE. YES

BLAINE _COUNTY, STATE: OK

ACCESSIBILITY TO LOCATION: FROM SOUTH LINE

TOPOGRAPHIC & VEGETATION: LOCATION FELL A FIELD

CONTOUR INTERVAL:

GROUND ELEVATION: <u>1444.35 GR. AT STAKE</u> SURFACE HOLE FOOTAGE: 2345' FEL - 295' FSL

SECTION: 26 TOWNSHIP: T15N RANGE: R11W

BOTTOM HOLE: FOOTAGE: 330' FEL - 50' FSL

SECTION: 2 TOWNSHIP: T14N RANGE: R11W

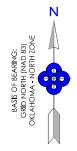
DISTANCE & DIRECTION FROM HWY JCT OR TOWN:

From Greenfield, OK, go approx. 0.5 mile North, then approx. 2.5 miles to

the S Cor. of Sec. 26-T15N-R11W

DISTANCE TO NEAREST WELL: 1,910'

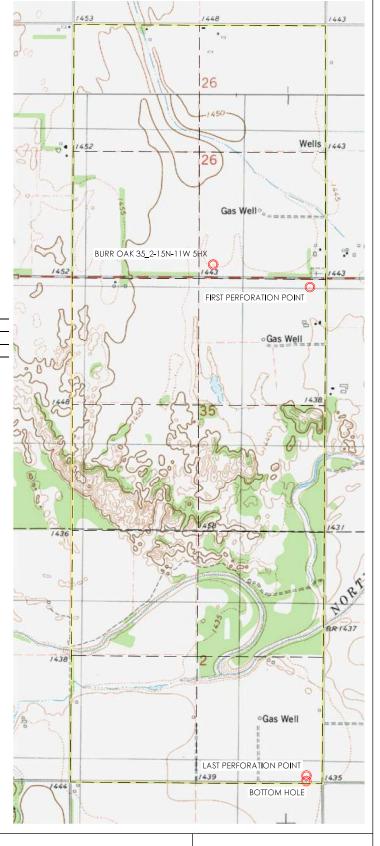
SHEPPARD #1-35 API#01120503





THE PURPOSE OF THIS MAP IS TO VERIFY THE LOCATION AND ELEVATION AS STAKED ON THE GROUND AND TO SHOW THE SURROUNDING TOPOGRAPHIC FEATURES. THE FOOTAGE SHOWN HEREON IS ONLY AS SCALED ONTO A USGS TOPOGRAPHIC MAP. PLEASE NOTE THAT THIS LOCATION WAS CAREFULLY STAKE ON THE GROUND UNDER THE SUPERVISION OF A LICENSED PROFESSIONAL LAND SURVEYOR, BUT THE ACCURACY OF THIS SURVEY IS NOT GUARANTEED.

PLEASE PROMPTLY CONTACT CRAFTON TULL IF AN INCONSISTENCY IS DETERMINED.



BURR OAK 35 2-15N-11W 5HX

REVISION DATE:

PART OF THE SE/4 SECTION 26, T15N, R11W, I.M. TOPOGRAPHIC VICINITY MAP BLAINE COUNTY, OKLAHOMA

166017169-QUAD

JJ SHEET NO.: 1 OF 1

SCALE: 1" = 2000' DRAWING: PLOT DATE: 12-07-2021 DRAWN BY:

3:\166017169_BURROAK\ENERGY\DWG_CLIPS\BIA_BASES_AND_PLATS\INDIVIDUAL_WELLS\5HX\BIA-DEVON-WELLDWG 12/7/2021 12:25:14 PM JJ2721

300 Pointe Parkway Blvd Yukon, OK 73099 405.787.6270 † 405.787.6276 f www.craftontull.com Cratton Iuli

SURVEYING

CERTIFICATE OF AUTHORIZATION: CA 973 (PE/LS) EXPIRES 6/30/2022 devon

DEVON ENERGY **OPERATOR:** PRODUCTION COMPANY, L.P.

LEASE NAME: BURR OAK 35_2-15N-11W

WELL NO. 5HX

GOOD DRILL SITE._YES

BLAINE COUNTY, STATE: OK

DISTANCE TO NEAREST WELL: 1,910'
SHEPPARD #1-35 API#01120503

GROUND ELEVATION: 1444.35 GR. AT STAKE

SURFACE HOLE FOOTAGE: 2345' FEL - 295' FSL

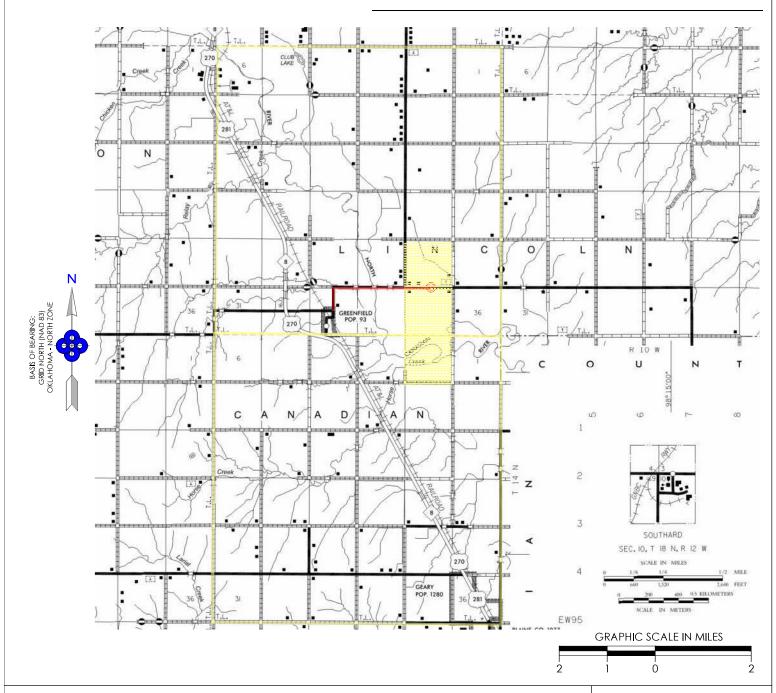
SECTION: 26 TOWNSHIP: T15N RANGE: R11W

BOTTOM HOLE FOOTAGE: 330' FEL - 50' FSL

SECTION: 2 TOWNSHIP: T15N RANGE: R11W

DISTANCE & DIRECTION FROM HWY JCT OR TOWN:

From Greenfield, OK, go approx. 0.5 mile North, then approx. 2.5 miles to the S Cor. of Sec. 26-T15N-R11W



BURR OAK 35_2-15N-11W 5HX

REVISION DATE:

PART OF THE SE/4
SECTION 26, T15N, R11W, I.M.
COUNTY HIGHWAY VICINITY MAP
BLAINE COUNTY, OKLAHOMA

405.787.6270 t 405.787.6276 f www.craftontull.com

Crafton Tull

SURVEYING
CERTIFICATE OF AUTHORIZATION:
CA 973 (PE/LS) EXPIRES 6/30/2022

300 Pointe Parkway Blvd Yukon, OK 73099

SCALE: 1/2" = 1 MILE PLOT DATE: 12-07-2021

DRAWING: I DRAWN BY: 166017169-HWY

JJ SHEET NO.: 1 OF 1

G:\166017169_BURROAK\ENERGY\DWG_CUPS\BIA_BASES_AND_PLATS\INDIVIDUAL_WELLS\5HX\BIA-DEVON-WELLDWG 12/7/2021 12:25:16 PM JJ2721

OPERATOR: <u>DEVON ENERGY PRODUCTION COMPANY</u>, L.P. LEASE NAME: BURR OAK 35_2-15N-11W WELL NO. _ devon GOOD DRILL SITE. YES BLAINE COUNTY, STATE: OK **GROUND ELEVATION:** 1444.35 GR. AT STAKE SURFACE HOLE FOOTAGE: 2345' FEL - 295' FSL SECTION: 26 TOWNSHIP: T15N RANGE: R11W **DEVON ENERGY** PRODUCT<mark>I</mark>ON COMPANY, L.P BURR OAK 35_2-15N-11W 5HX 2345' FEL - 295' FSL NATURAL GROUND: 1444.35 WHITE, MEGAN DESIGN ELEVATION: 1445.00 SE/4, SEC. 26, T15N R11W I.M. EXISTING BARBED WIRE-FENCE 1447 X 1447 ELEV. = 1443 1445 PROPOSED PAD 5.23 ACRES EXISTING BARBED WIRE FENGE DEVON ENERGY PRODUCTION COMPANY, L.P. BURR OAK 35_2-15N-11W 5HX 2345' FEL - 295' FSL NATURAL GROUND: 1444.35 220 EXISTING BARBED WIRE FENCE SE CORNER OF PAD LIES 76' N & 1975' W OF SE CORNER SECTION 26 ELEV. = ELEV. = 1444 1443'1 24" STEEL FL:1440.60 24" STEEL FL:1440.65 18" CMP FL:1440.38 24" CMP 1442 1442 FL:1440.01 1443 1443 24" CMP FL:1439.60 18" CMP FL:1440.12 18" CMP FL:1440.04 NOTES: THIS PROPOSED PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY
 THE FOOTAGES AND TIES SHOWN HEREON ARE FROM LINES OF OCCUPATION AND MAY NOT BE FROM ACTUAL PROPERTY CORNERS. GRAPHIC SCALE IN FEET OWNERSHIP SHOWN HEREON IS PROVIDED BY AND/OR VERIFIED WITH CLIENT. 100 100 50 BURR OAK 35_2-15N-11W 5HX 300 Pointe Parkway Blvd Yukon, OK 73099 405.787.6270 † 405.787.6276 f REVISION DATE: www.craftontull.com **EXISTING CONTOURS** Cratton Iull PART OF THE SE/4 OF SURVEYING **SECTION 26, T15N, R11W** CERTIFICATE OF AUTHORIZATION: BLAINE COUNTY, OKLAHOMA CA 973 (PE/LS) EXPIRES 6/30/2022

166017169-PD-EX

JJ SHEET NO.:

1 OF 1

PLOT DATE: 12-07-2021 DRAWN BY:
0316601716/5 BURROAK: ENERGY LOWG, CUES NEW, 3845E, AND, PLATS NIDONIDUAL, WELLS NIX 384 DEVON PAD PROFILE DWG 12/7/2021 12:25:24 PM J.12721

SCALE: 1" = 100'

DRAWING:

				CTION COMPANY, L.P.			
_			K 35_2-15N-1				
COTTON	WELL NO	5HX		_ SURFACE HOLE FOO			
devon	GOOD DRILL				_TOWNSHIP:T151	<u>√</u> RANGE:	<u>R11W</u>
	BLAINE	_COUNTY,	STATE: OK	_			
WHITE, MEGAN SE/4, SEC. 26, TI5N RIIW I.M							
BASIS OF BEARING GRID NORTH (IAAD 83) OKLAHOMA - NORTH ZONE N X X X X	ELEV. = 1444' 185'	1444' 1 34 3 30 30 30 30	5.23 \$\frac{1}{2}\$	DEVON ENERGY PRODUCTION COMPANY, L.P. BURR OAK 35, 2-15N-11W 5HX 2345' FEL - 295' FSL NATURAL GROUND: 1444.35 POSED PAD ACRES ELEV. = 1445' LEV. = 1444' SE CORNER OF PALLES 76' N & 1975' SE CORNER SECTION SE CORNER SE	W OF	NORTH / SOUTH PROFILE VIEW	1450 100AПОN STANE 11450 1445 1445 1440
						SCALE: 1"=100' HZ SCALE: 1"=5' VI	
SCALE: 1"=100' HZ SCALE: 1"10' VT		E	AST / WEST PR	ROFILE VIEW			
1450 1445 1440		N STAKE	EXISTII PAD EDI EAST EDGE	GE 1445 1440			
NOTES: • THIS PROPOSED PLAT DOES NOT REPRESENT A TR • THE FOOTAGES AND TIES SHOWN HEREON ARE F MAY NOT BE FROM ACTUAL PROPERTY CORNER: • OWNERSHIP SHOWN HEREON IS PROVIDED BY A • INFORMATION SHOWN HEREON IS FOR CONSTR	ROM LINES OF OCCUF S. ND/OR VERIFIED WITH	PATION AND CLIENT.			200	GRAPHIC SCA	LE IN FEET
BL	JRR OA	K 35_	2-15N-1	I1W 5HX			300 Pointe Parkway Blvd Yukon, OK 73099

PROPOSED PAD CROSS-SECTION

PART OF THE SE/4 OF **SECTION 26, T15N, R11W** BLAINE COUNTY, OKLAHOMA

DRAWING:

166017169-PD-XS

JJ SHEET NO.: 1 OF 1

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Crafton Tull

SURVEYING
CERTIFICATE OF AUTHORIZATION:
CA 973 (PE/LS) EXPIRES 6/30/2022

www.craftontull.com

PLOT DATE: 12-07-2021 DRAWN BY:

REVISION DATE:

SCALE: 1" = 200'

