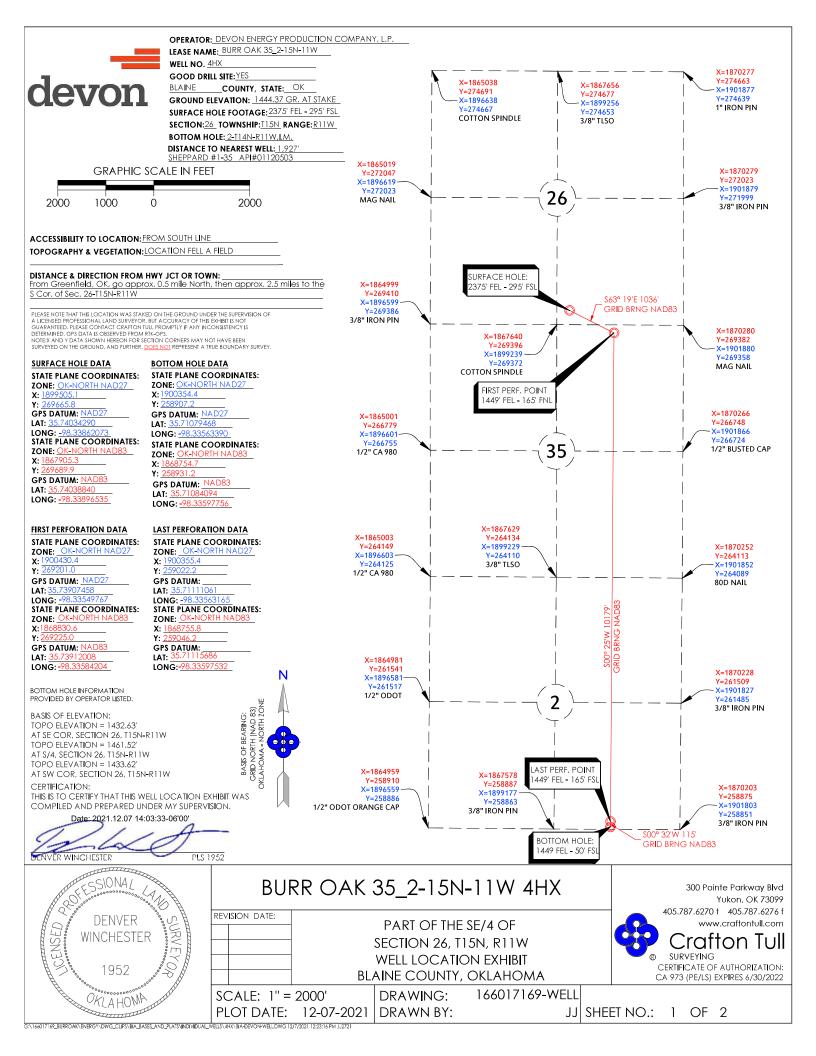
API NUMBER: 011 24184 A Aulti Unit Oil & Gas	OIL & GAS CONSE P.O. BC OKLAHOMA CIT	RATION COMMISSION RVATION DIVISION 0X 52000 Y, OK 73152-2000 55:10-3-1)	Approval Date: 07/01/2022 Expiration Date: 01/01/2024
	PERMIT	TO DRILL	
[			
WELL LOCATION: Section: 26 Township: 15N	Range: 11W County: Bl	LAINE	
SPOT LOCATION: SW SW SE FE	ET FROM QUARTER: FROM SOUTH	FROM EAST	
	SECTION LINES: 295	2375	
Lease Name: BURR OAK 35_2-15N-11W	Well No: 4HX	Well v	vill be 295 feet from nearest unit or lease boundary.
Operator Name: DEVON ENERGY PRODUCTION CO LP	Telephone: 405235361	11; 4052353611;	OTC/OCC Number: 20751 0
DEVON ENERGY PRODUCTION CO LP		MEGAN J. WHITE & KR	RIS C. WHITE
333 W SHERIDAN AVE		2028 W. DUTCH AVENI	IF
	02-5015	NEWTON	KS 67114
L			
Formation(s) (Permit Valid for Listed Formation	ons Only):		
Name Code	Depth		
1 MISSISSIPPI 351MISS	11572		
2 MISSISSIPPI LIME 351MSSLM	11572		
3 WOODFORD 319WDFD	12245		
Spacing Orders: 605569	Location Exception Orders:	724516	Increased Density Orders: 724218
594321	Eccation Exception orders.	724310	724219
724517			124213
Pending CD Numbers: No Pending	Working interest owners	s' notified: ***	Special Orders: No Special
Total Depth: 22008 Ground Elevation: 1444	Surface Casing:	1999	Depth to base of Treatable Water-Bearing FM: 50
			Deep surface casing has been approved
Under Federal Jurisdiction: Yes		Approved Method for disposal	of Drilling Fluids:
Fresh Water Supply Well Drilled: No		D. One time land application (R	5
Surface Water used to Drill: Yes			CLOSED SYSTEM=STEEL PITS PER OPERATOR
		H. (Other)	REQUEST, OBM RETURNED TO VENDOR
PIT 1 INFORMATION		Category of Pit: 0	2
Type of Pit System: CLOSED Closed System Mea	ns Steel Pits	Liner not required for Category	
Type of Mud System: WATER BASED		Pit Location is:	
Chlorides Max: 8000 Average: 5000		Pit Location Formation:	
Is depth to top of ground water greater than 10ft below	pase of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			
PIT 2 INFORMATION		Category of Pit: (	
Type of Pit System: CLOSED Closed System Means Steel Pits		Liner not required for Categor	
Type of Mud System: OIL BASED		Pit Location is:	
Chlorides Max: 300000 Average: 200000		Pit Location Formation:	ALLUVIUM
Is depth to top of ground water greater than 10ft below	base of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			

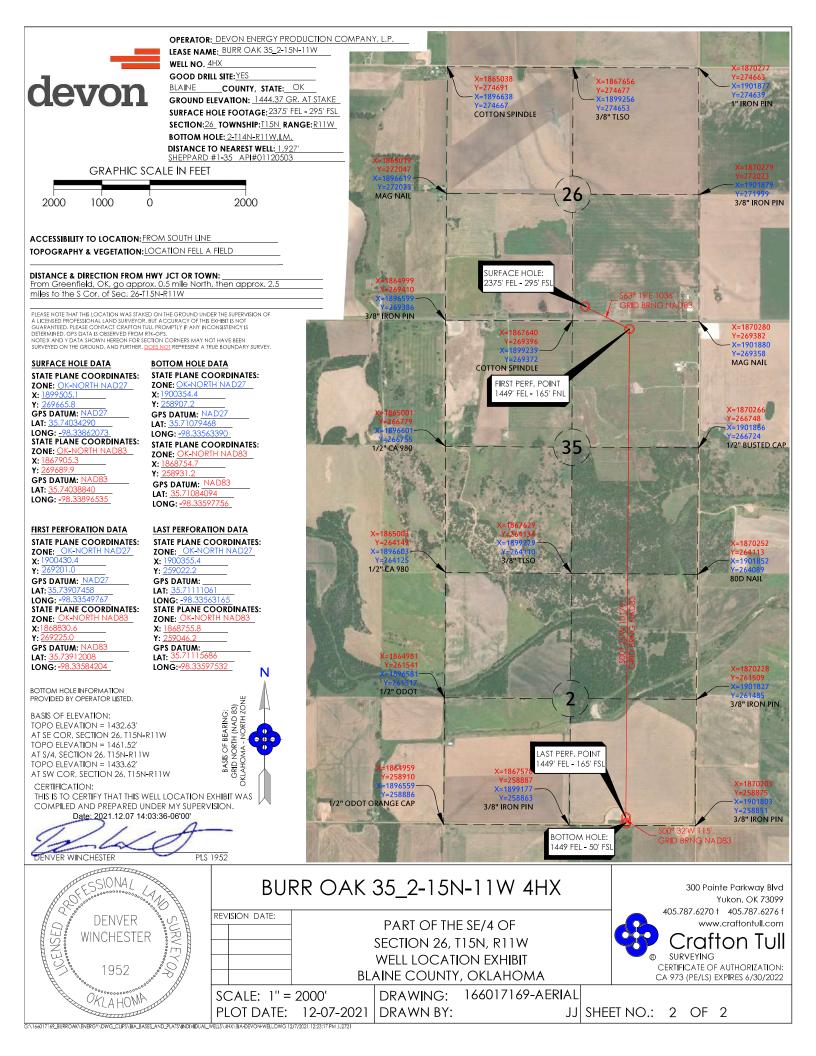
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

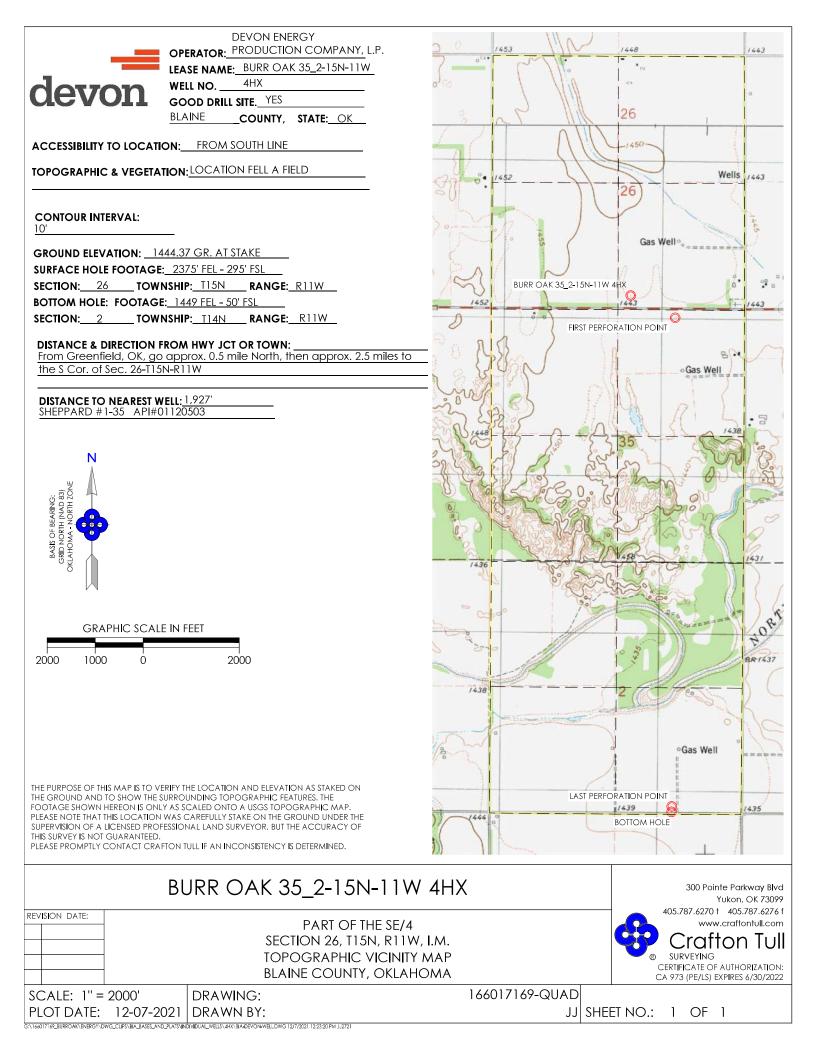
MULTI UNIT HOLE 1	
Section: 2 Township: 14N Range: 11W Meridian: IM	Total Length: 10315
County: BLAINE	Measured Total Depth: 22008
Spot Location of End Point: SE SE SW SE	True Vertical Depth: 12245
Feet From: SOUTH 1/4 Section Line: 50 End Point Location from	
Feet From: EAST 1/4 Section Line: 1449 Lease	e,Unit, or Property Line: 50

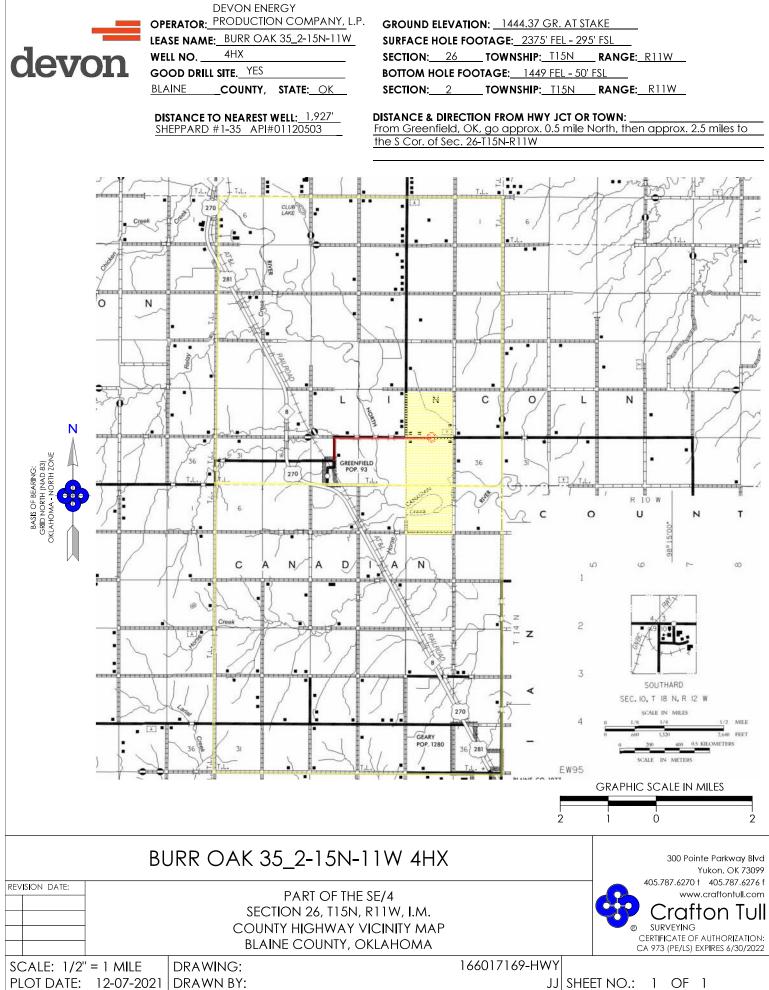
NOTES:	
Category	Description
DEEP SURFACE CASING	[6/30/2022 - G56] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[6/30/2022 - G56] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 724218	[6/30/2022 - G56] - 2-14N-11W X594321 MSSLM 4 WELLS NO OP NAMED 3/15/2022
INCREASED DENSITY - 724219	[6/30/2022 - G56] - 35-15N-11W X605569 MISS 4 WELLS NO OP NAMED 3/15/2022
INTERMEDIATE CASING	[6/30/2022 - G56] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 724516	[6/30/2022 - G56] - (I.O.) 2-14N-11W & 35-15N-11W X594321 MSSLM, WDFD 2-14N-11W X605569 MISS, WDFD 35-15N-11W COMPL. INT. (2-14N-11W) NCT 165' FSL, NCT 0' FNL, NCT 990' FEL COMPL. INT. (35-15N-11W) NCT 0' FSL, NCT 165' FNL, NCT 990' FEL DEVON ENERGY PRODUCTION COMPANY, L.P. 3/28/2022
MEMO	[6/30/2022 - G56] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 594321	[6/30/2022 - G56] - (640) 2-14N-11W EXT 562922 MSSLM, WDFD, OTHER
SPACING - 605569	[6/30/2022 - G56] - (640) 35-15N-11W EXT 585012/594321 MISS, WDFD, OTHER
SPACING - 724517	[6/30/2022 - G56] - (I.O.) 2-14N-11W & 35-15N-11W EST MULTIUNIT HORIZONTAL WELL X594321 MSSLM, WDFD 2-14N-11W X605569 MISS, WDFD 35-15N-11W (WDFD IS AN ADJACENT COMMON SOURCE OF SUPPLY TO THE MISS & MSSLM) 50% 2-14N-11W
	50% 35-15N-11W DEVON ENERGY PRODUCTION COMPANY, L.P. 3/28/2022

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.









G:\166017169\_BURROAK\ENERGY\DWG\_CLIPS\BIA\_BASES\_AND\_PLATS\INDIVIDUAL\_WELLS\4HX\BIA-DEVON-WELLDWG 12/7/2021 12:23:22 PM JJ2721

