API NUMBER: 011 24183 A

Multi Unit Oil & Gas

Pit

located in a Hydrologically Sensitive Area.

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/01/2022
Expiration Date: 01/01/2024

PERMIT TO DRILL

PERIM	III TO DRILL		
WELL LOCATION: Section: 26 Township: 15N Range: 11W Cour SPOT LOCATION: SW SW SE FEET FROM QUARTER: FROM SOU	nty: BLAINE JTH FROM EAST		
SECTION LINES: 295			
Lease Name: BURR OAK 35_2-15N-11W Well No: 3HX	Well will be 295 feet from nearest unit or lease boundary.		
Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 4052	2353611; 4052353611; OTC/OCC Number: 20751 0		
DEVON ENERGY PRODUCTION CO LP	MEGAN J. WHITE & KRIS C. WHITE		
333 W SHERIDAN AVE	2028 W. DUTCH AVENUE		
OKLAHOMA CITY, OK 73102-5015	NEWTON KS 67114		
Formation(s) (Permit Valid for Listed Formations Only):			
Name Code Depth			
1 MISSISSIPPI 351MISS 11572			
2 MISSISSIPPI LIME 351MSSLM 11572 3 WOODFORD 319WDFD 12245			
Spacing Orders: 605569 Location Exception C	Orders: 724489 Increased Density Orders: 724218		
594321 724490	724219		
724490			
Pending CD Numbers: No Pending Working interest	owners' notified: *** Special Orders: No Special		
Total Depth: 21996 Ground Elevation: 1444 Surface Casi	ng: 1999 Depth to base of Treatable Water-Bearing FM: 50		
	Deep surface casing has been approved		
Under Federal Jurisdiction: Yes	Approved Method for disposal of Drilling Fluids:		
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38408		
Surface Water used to Drill: Yes	H. (Other) CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR		
PIT 1 INFORMATION	Category of Pit: C		
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C		
Type of Mud System: WATER BASED	Pit Location is: ALLUVIAL		
Chlorides Max: 8000 Average: 5000	Pit Location Formation: alluvium		
Is depth to top of ground water greater than 10ft below base of pit? Y			
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			
PIT 2 INFORMATION	Category of Pit: C		
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C		
Type of Mud System: OIL BASED	Pit Location is: ALLUVIAL		
Chlorides Max: 300000 Average: 200000	Pit Location Formation: alluvium		
Is depth to top of ground water greater than 10ft below base of pit? Y			
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			

MULTI UNIT HOLE 1

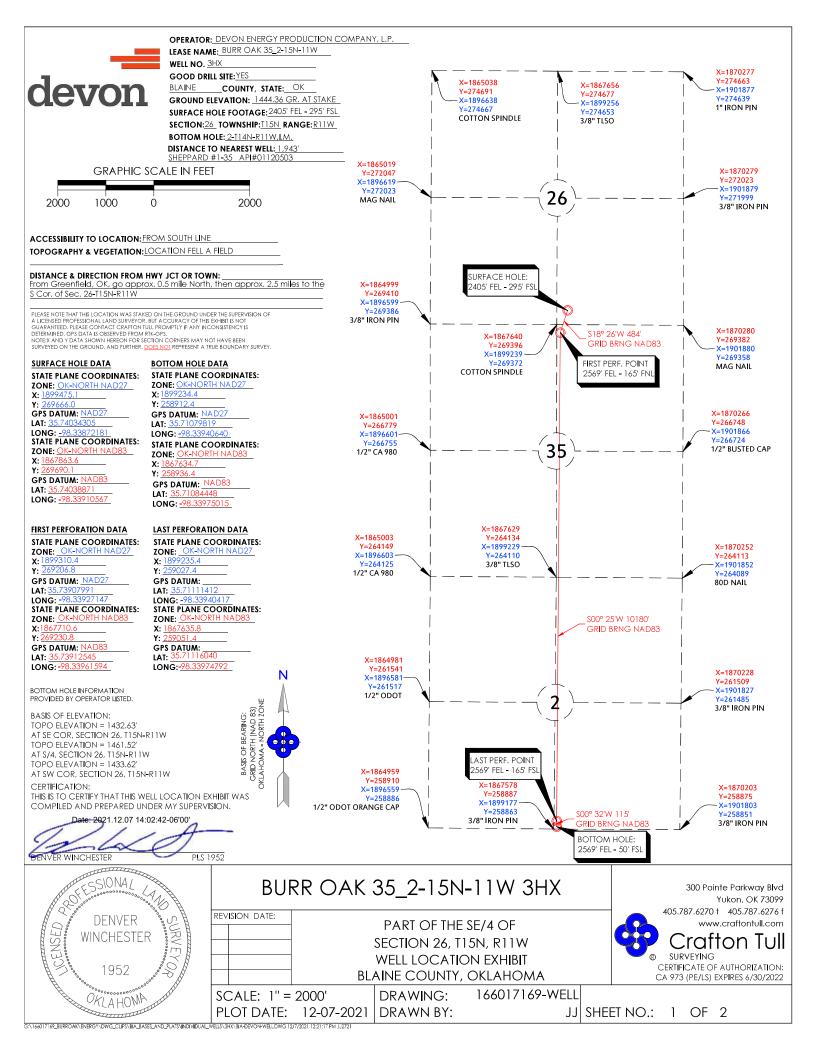
Section: 2 Township: 14N Range: 11W Meridian: IM Total Length: 10279

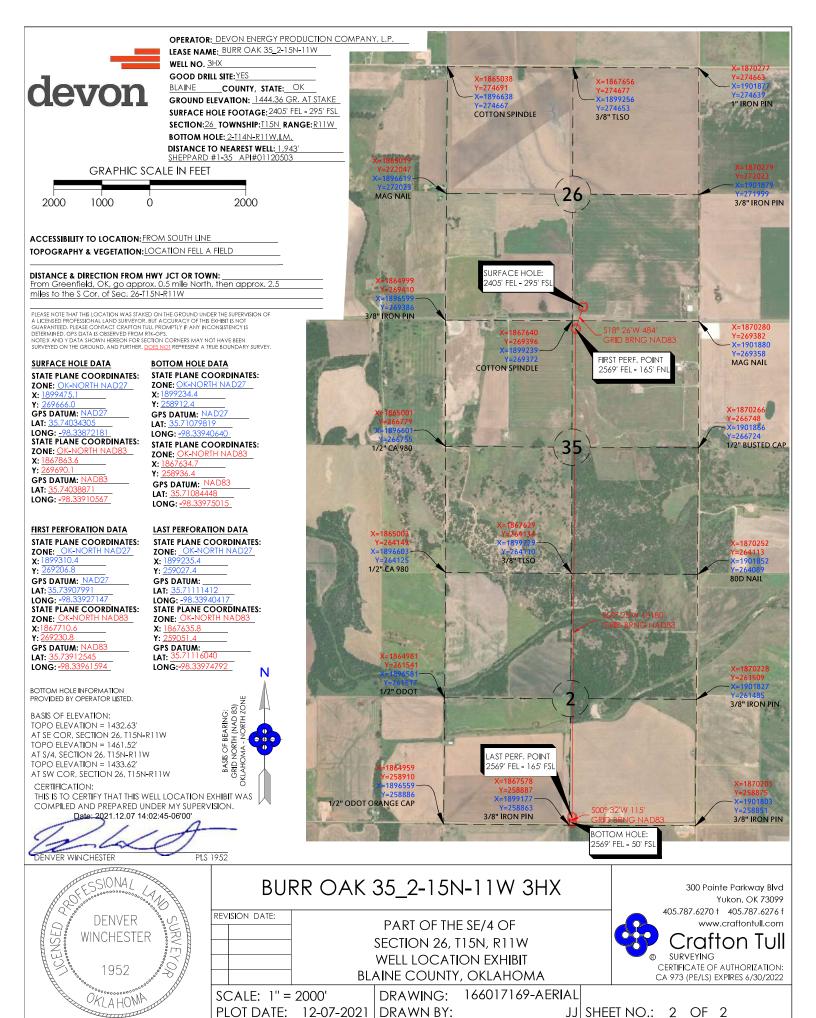
> County: BLAINE Measured Total Depth: 21996

True Vertical Depth: 12245 Spot Location of End Point: SW SWSW SE

> Feet From: SOUTH 1/4 Section Line: 50 End Point Location from Lease, Unit, or Property Line: 50 1/4 Section Line: 2569 Feet From: EAST

NOTES:	
Category	Description
DEEP SURFACE CASING	[6/30/2022 - G56] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[6/30/2022 - G56] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 724218	[6/30/2022 - G56] - 2-14N-11W X594321 MSSLM 4 WELLS NO OP NAMED 3/15/2022
INCREASED DENSITY - 724219	[6/30/2022 - G56] - 35-15N-11W X605569 MISS 4 WELLS NO OP NAMED 3/15/2022
INTERMEDIATE CASING	[6/30/2022 - G56] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 724489	[6/30/2022 - G56] - (I.O.) 2-14N-11W & 35-15N-11W X594321 MSSLM, WDFD 2-14N-11W X605569 MISS, WDFD 35-15N-11W COMPL. INT. (2-14N-11W) NCT 165' FSL, NCT 0' FNL, NCT 1650' FEL COMPL. INT. (35-15N-11W) NCT 0' FSL, NCT 165' FNL, NCT 1650' FEL DEVON ENERGY PRODUCTION COMPANY, L.P. 3/25/2022
MEMO	[6/30/2022 - G56] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 594321	[6/30/2022 - G56] - (640) 2-14N-11W EXT 562922 MSSLM, WDFD, OTHER
SPACING - 605569	[6/30/2022 - G56] - (640) 35-15N-11W EXT 585012/594321 MISS, WDFD, OTHER
SPACING - 724490	[6/30/2022 - G56] - (I.O.) 2-14N-11W & 35-15N-11W EST MULTIUNIT HORIZONTAL WELL X594321 MSSLM, WDFD 2-14N-11W X605569 MISS, WDFD 35-15N-11W (WDFD IS AN ADJACENT COMMON SOURCE OF SUPPLY TO THE MISS & MSSLM) 50% 2-14N-11W
	50% 35-15N-11W DEVON ENERGY PRODUCTION COMPANY, L.P. 3/25/2022





G:\166017169_BURROAK\ENERGY\DWG_CUPS\BIA_BASES_AND_PLATS\INDIVIDUAL_WELLS\3HX\BIA-DEVON+WELLDWG 12/7/2021 12:21:18 PM JJ2721

devon

DEVON ENERGY

OPERATOR: PRODUCTION COMPANY, L.P.

LEASE NAME: BURR OAK 35_2-15N-11W

WELL NO. ____3HX

GOOD DRILL SITE. YES

BLAINE COUNTY, STATE: OK

ACCESSIBILITY TO LOCATION: FROM SOUTH LINE

TOPOGRAPHIC & VEGETATION: LOCATION FELL A FIELD

CONTOUR INTERVAL:

<u> 10'</u>

GROUND ELEVATION: 1444.36 GR. AT STAKE
SURFACE HOLE FOOTAGE: 2405' FEL - 295' FSL

SECTION: 26 TOWNSHIP: T15N RANGE: R11W

BOTTOM HOLE: FOOTAGE: 2569' FEL - 50' FSL

SECTION: 2 TOWNSHIP: T14N RANGE: R11W

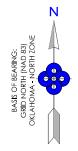
DISTANCE & DIRECTION FROM HWY JCT OR TOWN:

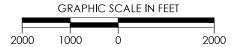
From Greenfield, OK, go approx. 0.5 mile North, then approx. 2.5 miles to

the S Cor. of Sec. 26-T15N-R11W

DISTANCE TO NEAREST WELL: 1,943'

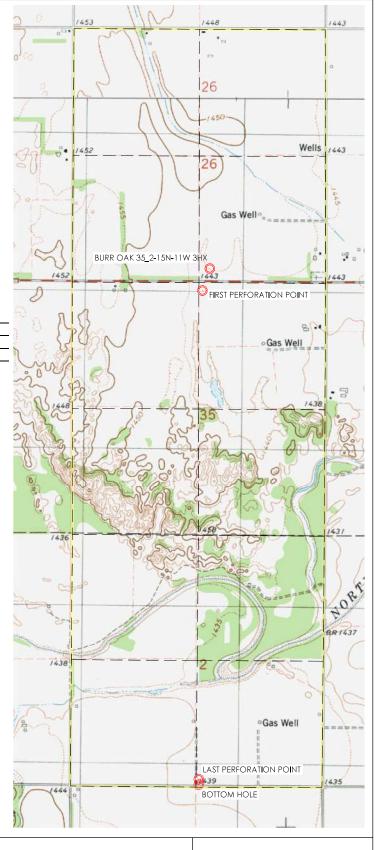
SHEPPARD #1-35 API#01120503





THE PURPOSE OF THIS MAP IS TO VERIFY THE LOCATION AND ELEVATION AS STAKED ON THE GROUND AND TO SHOW THE SURROUNDING TOPOGRAPHIC FEATURES. THE FOOTAGE SHOWN HEREON IS ONLY AS SCALED ONTO A USGS TOPOGRAPHIC MAP. PLEASE NOTE THAT THIS LOCATION WAS CAREFULLY STAKE ON THE GROUND UNDER THE SUPERVISION OF A LICENSED PROFESSIONAL LAND SURVEYOR, BUT THE ACCURACY OF THIS SURVEY IS NOT GUARANTEED.

PLEASE PROMPTLY CONTACT CRAFTON TULL IF AN INCONSISTENCY IS DETERMINED.



BURR OAK 35_2-15N-11W 3HX

REVISION DATE:

PART OF THE SE/4 SECTION 26, T15N, R11W, I.M. TOPOGRAPHIC VICINITY MAP BLAINE COUNTY, OKLAHOMA

166017169-QUAD

JJ SHEET NO.: 1 OF 1

SCALE: 1" = 2000' DRAWING: PLOT DATE: 12-07-2021 DRAWN BY:

3:\166017169_BURROAK\ENERGY\DWG_CLIPS\BIA_BASES_AND_PLATS\INDVIDUAL_WELLS\3HX\BIA-DEVON-WELLDWG 12/7/2021 12:21:21 PM JJ2721

300 Pointe Parkway Blvd Yukon, OK 73099 405.787.6270 t 405.787.6276 t www.craftontull.com Crafton Tull

SURVEYING
CERTIFICATE OF AUTHORIZATION:
CA 973 (PE/LS) EXPIRES 6/30/2022

devon

DEVON ENERGY **OPERATOR:** PRODUCTION COMPANY, L.P.

LEASE NAME: BURR OAK 35_2-15N-11W

WELL NO. 3HX

GOOD DRILL SITE._YES

BLAINE COUNTY, STATE: OK

DISTANCE TO NEAREST WELL: 1,943'
SHEPPARD #1-35 API#01120503

GROUND ELEVATION: 1444.36 GR. AT STAKE

SURFACE HOLE FOOTAGE: 2405' FEL - 295' FSL

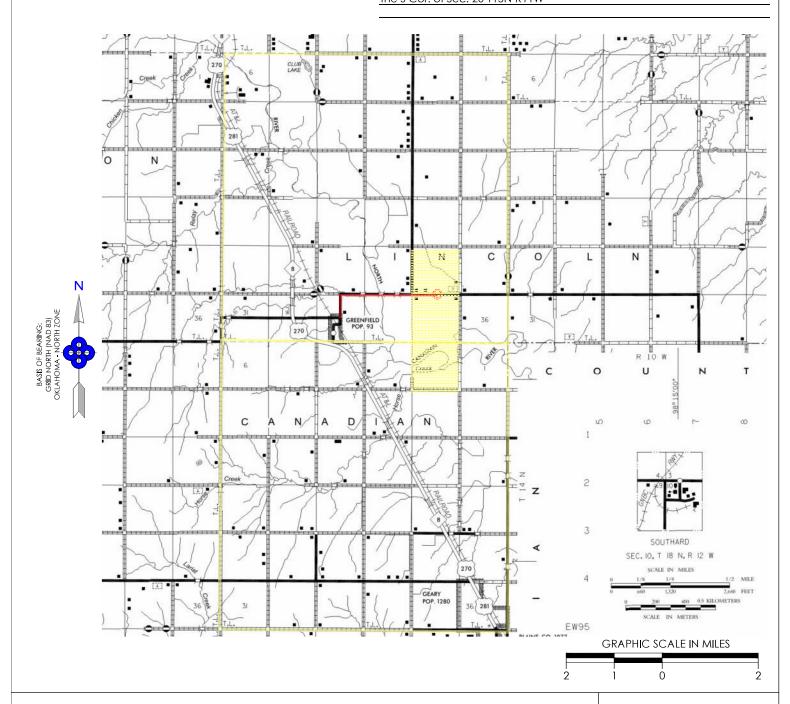
SECTION: 26 TOWNSHIP: T15N RANGE: R11W

BOTTOM HOLE FOOTAGE: 2569' FEL - 50' FSL

SECTION: 2 TOWNSHIP: T15N RANGE: R11W

DISTANCE & DIRECTION FROM HWY JCT OR TOWN:

From Greenfield, OK, go approx. 0.5 mile North, then approx. 2.5 miles to the S Cor. of Sec. 26-T15N-R11W



BURR OAK 35_2-15N-11W 3HX

REVISION DATE:

PART OF THE SE/4
SECTION 26, T15N, R11W, I.M.
COUNTY HIGHWAY VICINITY MAP
BLAINE COUNTY, OKLAHOMA

405.787.6270 † 405.787.6276 f
www.craftontull.com
Crafton Tull
SURVEYING
CERTIFICATE OF AUTHORIZATION:
CA 973 (PE/LS) EXPIRES 6/30/2022

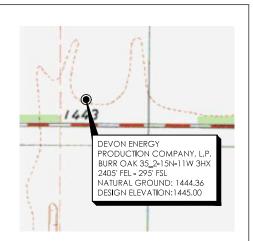
300 Pointe Parkway Blvd Yukon, OK 73099

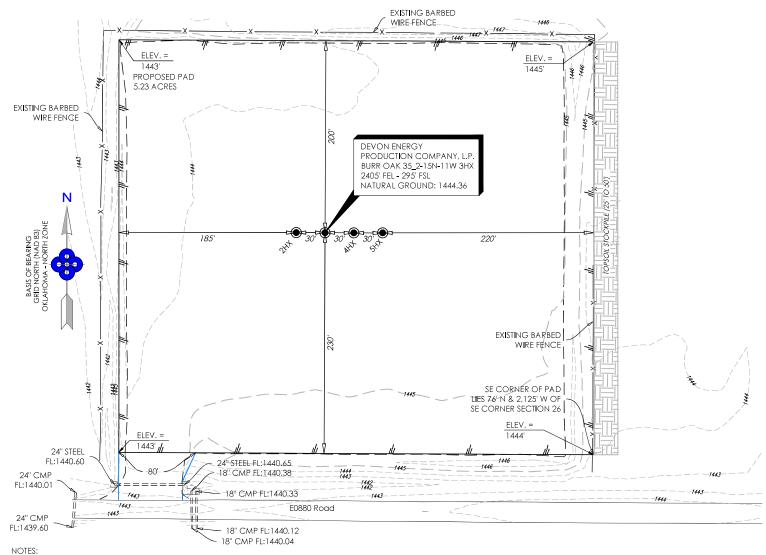
SCALE: 1/2" = 1 MILE PLOT DATE: 12-07-2021

DRAWING: I DRAWN BY: 166017169-HWY

JJ SHEET NO.: 1 OF 1

OPERATOR: <u>DEVON ENERGY PRODUCTION COMPANY</u>, L.P. LEASE NAME: BURR OAK 35_2-15N-11W WELL NO. _ devon GOOD DRILL SITE. YES **BLAINE** COUNTY, STATE: OK **GROUND ELEVATION: 1444.36 GR. AT STAKE** SURFACE HOLE FOOTAGE: 2405' FEL - 295' FSL SECTION: 26 TOWNSHIP: T15N RANGE: R11W WHITE, MEGAN SE/4, SEC. 26, T15N R11W I.M.





BURR OAK 35_2-15N-11W 3HX

REVISION DATE:

SCALE: 1" = 100'

EXISTING CONTOURS PART OF THE SE/4 OF **SECTION 26, T15N, R11W** BLAINE COUNTY, OKLAHOMA

166017169-PD-EX

100

50

JJ SHEET NO.:

CA 973 (PE/LS) EXPIRES 6/30/2022

SURVEYING

1 OF 1

100

300 Pointe Parkway Blvd Yukon, OK 73099

www.craftontull.com

Crafton Tull

405.787.6270 † 405.787.6276 f

CERTIFICATE OF AUTHORIZATION:

GRAPHIC SCALE IN FEET

PLOT DATE: 12-07-2021 DRAWN BY: L G:\166017169_BURROAK\ENERGY\DWG_CLIPS\BIA_BASES_AND_PLATS\INDIVIDUAL_WELLS\3HX\8IA-DEVON-PAD-PROFILE.DWG 12/7/2021 12:21:31 PM JJ2721

DRAWING:

THIS PROPOSED PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY
 THE FOOTAGES AND TIES SHOWN HEREON ARE FROM LINES OF OCCUPATION AND MAY NOT BE FROM ACTUAL PROPERTY CORNERS.

OWNERSHIP SHOWN HEREON IS PROVIDED BY AND/OR VERIFIED WITH CLIENT.

	OPERATOR: <u>DEVON ENERGY PRODUCTION</u> LEASE NAME: <u>BURR OAK 35_2-15N-11W</u>		24 CD ATSTAFE	
1	WELL NO. 3HX	GROUND ELEVATION: 1444.36 GR. AT STAKE SURFACE HOLE FOOTAGE: 2405' FEL - 295' FSL		
devon	GOOD DRILL SITE. YES	SECTION: 26 TOWNSHI		
	BLAINE COUNTY, STATE: OK			
WHITE, MEGAN SE/4, SEC. 26, T15N R11W I. EXISTING BARBED WIRE FENCE N O O O O O O O O O O O O O O O O O O	EXISTING BARBED WIRE FENCE LLEV. = 1444' ELEV. = 1444' FILEV. = 1444' 185' ELEV. = 1444' ELEV. = 14	0018 1108	NORTH / SOUTH PROFILE VIEW LOCATON STAKE NORTH EDGE PAD 1450 1440	
 	80'	SE CORNER SECTION 26	SCALE: 1'=100'HZ SCALE: 1'=5' VT 1450 1445	
SCALE: 1"=100" HZ SCALE: 1"10" VT	EAST / WEST PROFILE	VIEW	177	
1450 1440 1440	5 PAD EDGE	1450 1445 1440		
NOTES: • THIS PROPOSED PLAT DOES NOT REPRESENT A • THE FOOTAGES AND TIES SHOWN HEREON AR MAY NOT BE FROM ACTUAL PROPERTY CORN • OWNERSHIP SHOWN HEREON IS FROVIDED BY • INFORMATION SHOWN HEREON IS FOR CONS	E FROM LINES OF OCCUPATION AND EROM - AND/OR VERIFIED WITH CLIENT.	2	GRAPHIC SCALE IN FEET 200 100 0 2	200
В	urr oak 35_2-15N-11V	V 3HX	300 Pointe Parkway Yukon, OK 73	3099
REVISION DATE:	PROPOSED PAD CROSS-SECTIO PART OF THE SE/4 OF SECTION 26, T15N, R11W BLAINE COUNTY, OKLAHOMA	N	405.787.6270 † 405.787.62 www.craftontull. Crafton Tu surveying Certificate of Authorizati	COM
	DEATINE COUNTY, OREATOMA		CA 973 (PE/LS) EXPIRES 6/30/2	:022

DRAWING:

SCALE: 1" = 200'

166017169-PD-XS

JJ SHEET NO.: 1 OF 1

