API NUMBER: 011 24182 A

OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/01/2022

Expiration Date: 01/01/2024

Multi Unit Oil & Gas

PERMIT TO DRILL

OKLAHOMA CORPORATION COMMISSION

	·			<u>-</u>						-	_						
WELL LOCATION:	Section:	26	Township:	15N	Range:	11W	County: I	BLAII	NE								
SPOT LOCATION:	SW	SW	SE	FEET FROM	QUARTER:	FROM	SOUTH	FRO	DM EAST								
				SECT	ION LINES:		295		2435								
Lease Name:	BURR OAK 35	_2-15N-1	1W			Well No:	2HX			We	ll will be	295	feet fron	n nearest un	it or leas	e bounda	ry.
Operator Name:	DEVON ENER	GY PROD	UCTION C	O LP	Te	elephone:	40523536	611; 4	4052353611;				ОТ	C/OCC Nui	mber:	20751	0
DEVON ENERGY PRODUCTION CO LP							MEGAN J.	WHITE & K	(RIS C.	WHIT	Έ						
333 W SHERIDAN AVE						2028 W. DU	JTCH AVE	NUE									
OKLAHOMA	CITY,		OK	73102-50	015				NEWTON				KS	67114			
								L									
								J									
Formation(s)	(Permit Val	id for Li						1									
Name			Code			Depth											
1 MISSISSIPP			351M			1572											
2 MISSISSIPP				SSLM		1572											
3 WOODFORI			319W	UFD	1	2245											
	605569				Locat	ion Excep	tion Order	s:	724487			Ind	creased De	nsity Orders	7242	18	
	59421 724488														7242	19	
	724488										•						
Pending CD Number	ers: No Pe	nding			W	orking int	erest owne	ers' no	otified: ***				Sp	ecial Orders:	No	Specia	al
Total Depth: 2	22102	Ground E	levation: 1	444	Su	rface (Casing:	199	99		Depth t	to base	of Treatable	e Water-Bear	ring FM:	50	
												D	eep sur	ace casir	ng has l	oeen ap	proved
Under	Federal Jurisdict	ion: Yes						Γ	Approved Meth	nod for dispos	al of Drill	ing Flui	ds:				
Fresh Water	r Supply Well Dril	led: No							D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38408						3		
Surface	e Water used to D	rill: Yes							H. (Other)			see me	mo				
PIT 1 INFOR	MATION								Ca	ategory of Pit:	С						
	Pit System: CL0	OSED CI	osed Syste	m Means Ste	el Pits				Liner not requ								
	ud System: WA								Pit Location is: ALLUVIAL								
Chlorides Max: 80									Pit Location Formation: alluvium								
Is depth to	top of ground wa	ter greate	r than 10ft	below base of	pit? Y												
Within 1 r	mile of municipal	water wel	l? N														
	Wellhead Prote																
Pit <u>is</u> lo	ocated in a Hydro			ea													
· · · · <u></u> · ·		.09.00	701101017071														
PIT 2 INFOR										ategory of Pit:							
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C											
Type of Mud System: OIL BASED						Pit Location is: ALLUVIAL											
Chlorides Max: 300000 Average: 200000						Pit Locatio	n Formation:	alluvium	1								
Is depth to	top of ground wa	ter greate	r than 10ft	below base of	pit? Y												
Within 1 r	mile of municipal	water well	l? N														
	Wellhead Prote	ction Area	i? N														
Pit <u>is</u> lo	ocated in a Hydro	logically 5	Sensitive Ar	ea.													

MULTI UNIT HOLE 1

Section: 2 Township: 14N Range: 11W Meridian: IM Total Length: 10344

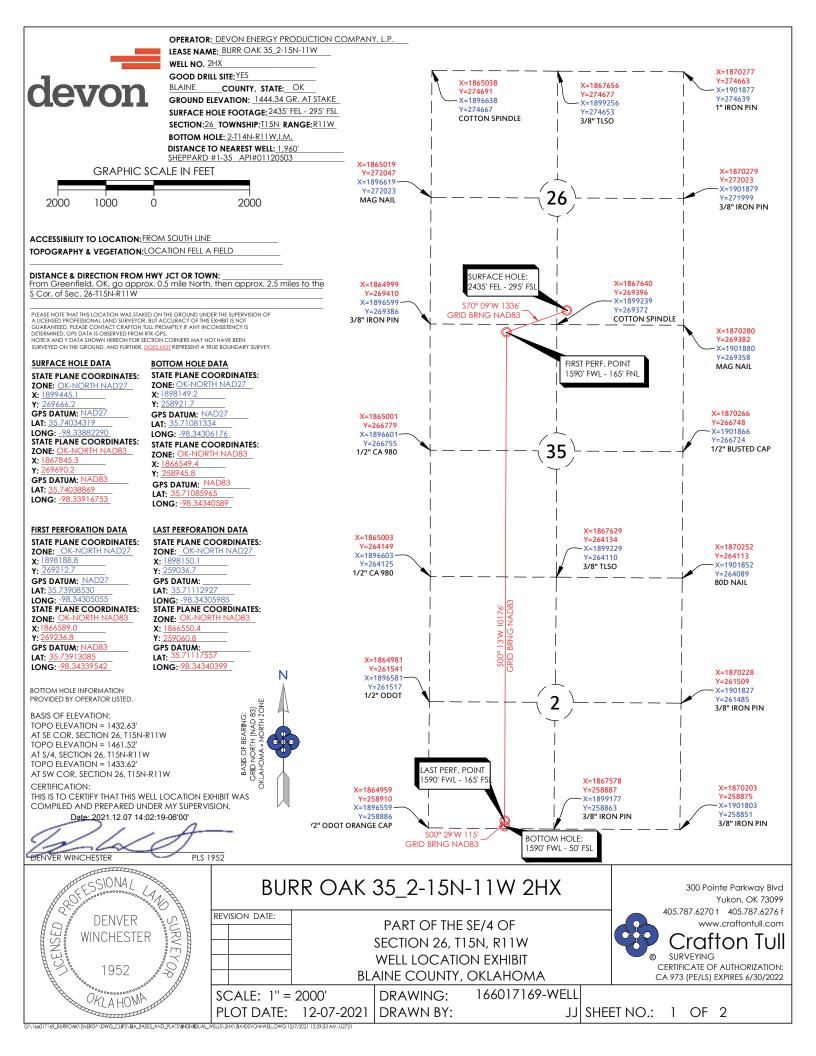
County: BLAINE Measured Total Depth: 22102

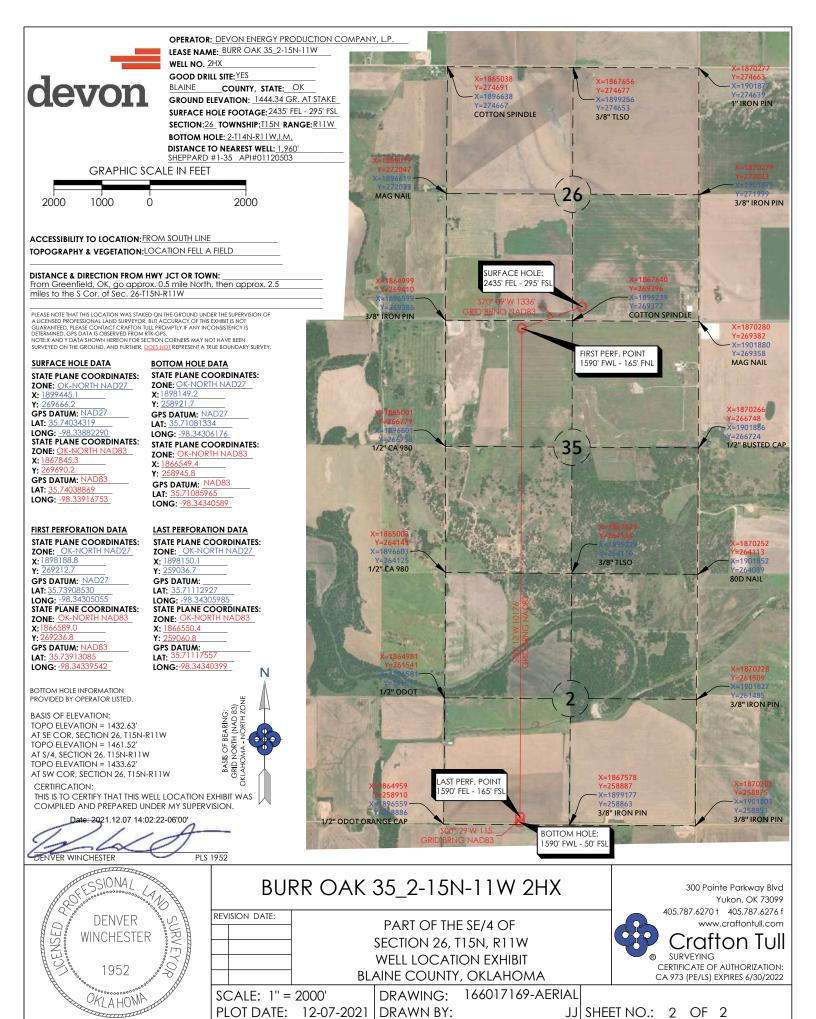
Spot Location of End Point: SW SW SE SW True Vertical Depth: 12245

Feet From: SOUTH 1/4 Section Line: 50 End Point Location from
Feet From: WEST 1/4 Section Line: 1590 Lease,Unit, or Property Line: 50

N	\cap T	ES:
14	υı	ES.

NOTES:					
Category	Description				
DEEP SURFACE CASING	[6/30/2022 - G56] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING				
HYDRAULIC FRACTURING	[6/30/2022 - G56] - OCC 165:10-3-10 REQUIRES:				
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;				
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG				
INCREASED DENSITY - 724218	[6/30/2022 - G56] - 2-14N-11W X594321 MSSLM 4 WELLS NO OP NAMED 3/15/2022				
INCREASED DENSITY - 724219	[6/30/2022 - G56] - 35-15N-11W X605569 MISS 4 WELLS NO OP NAMED 3/15/2022				
INTERMEDIATE CASING	[6/30/2022 - G56] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES				
LOCATION EXCEPTION - 724487	[6/30/2022 - G56] - (I.O.) 2-14N-11W & 35-15N-11W X594321 MSSLM, WDFD 2-14N-11W X605569 MISS, WDFD 35-15N-11W COMPL. INT. (2-14N-11W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FWL COMPL. INT. (35-15N-11W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FWL DEVON ENERGY PRODUCTION COMPANY, L.P. 3/25/2022				
MEMO	[6/30/2022 - G56] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT				
SPACING - 594321	[6/30/2022 - G56] - (640) 2-14N-11W EXT 562922 MSSLM, WDFD, OTHER				
SPACING - 605569	[6/30/2022 - G56] - (640) 35-15N-11W EXT 585012/594321 MISS, WDFD, OTHER				
SPACING - 724488	[6/30/2022 - G56] - (I.O.) 2-14N-11W & 35-15N-11W EST MULTIUNIT HORIZONTAL WELL X594321 MSSLM, WDFD 2-14N-11W X605569 MISS, WDFD 35-15N-11W (WDFD IS AN ADJACENT COMMON SOURCE OF SUPPLY TO THE MISS & MSSLM) 50% 2-14N-11W				
	50% 35-15N-11W DEVON ENERGY PRODUCTION COMPANY, L.P. 3/25/2022				





G:\166017169 BURROAK\ENERGY\DWG CLIPS\BIA BASES AND PLATS\INDIVIDUAL WELLS\ZHX\BIA-DEVON=WELLDWG 12/7/2021 10:59:34 AM JJ2721

devon

DEVON ENERGY OPERATOR: PRODUCTION COMPANY, L.P.

LEASE NAME: BURR OAK 35_2-15N-11W

2HX WELL NO.

GOOD DRILL SITE. YES

BLAINE COUNTY, STATE: OK

ACCESSIBILITY TO LOCATION: FROM SOUTH LINE

TOPOGRAPHIC & VEGETATION: LOCATION FELL A FIELD

CONTOUR INTERVAL:

GROUND ELEVATION: 1444.34 GR. AT STAKE SURFACE HOLE FOOTAGE: 2435' FEL - 295' FSL

SECTION: 26 TOWNSHIP: T15N RANGE: R11W

BOTTOM HOLE: FOOTAGE: 1590' FWL - 50' FSL

SECTION: 2 TOWNSHIP: T14N RANGE: R11W

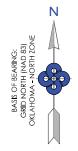
DISTANCE & DIRECTION FROM HWY JCT OR TOWN:

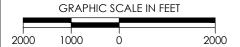
From Greenfield, OK, go approx. 0.5 mile North, then approx. 2.5 miles to

the S Cor. of Sec. 26-T15N-R11W

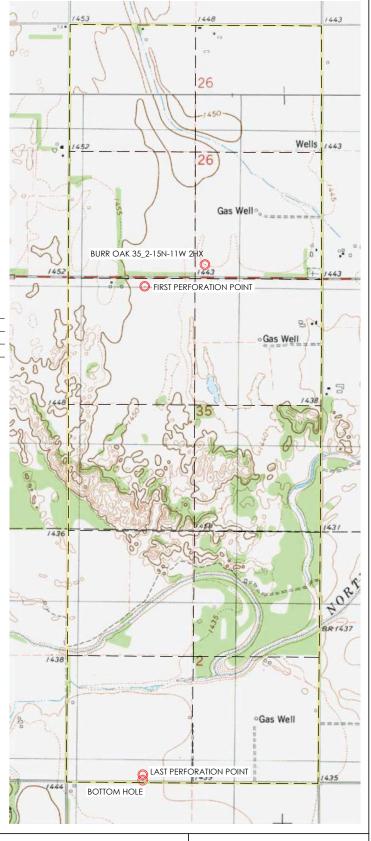
DISTANCE TO NEAREST WELL: 1,960'

SHEPPARD #1-35 API#01120503





THE PURPOSE OF THIS MAP IS TO VERIFY THE LOCATION AND ELEVATION AS STAKED ON THE GROUND AND TO SHOW THE SURROUNDING TOPOGRAPHIC FEATURES. THE FOOTAGE SHOWN HEREON IS ONLY AS SCALED ONTO A USGS TOPOGRAPHIC MAP. PLEASE NOTE THAT THIS LOCATION WAS CAREFULLY STAKE ON THE GROUND UNDER THE SUPERVISION OF A LICENSED PROFESSIONAL LAND SURVEYOR, BUT THE ACCURACY OF THIS SURVEY IS NOT GUARANTEED.
PLEASE PROMPTLY CONTACT CRAFTON TULL IF AN INCONSISTENCY IS DETERMINED.



BURR OAK 35 2-15N-11W 2HX

REVISION DATE:

SCALE: 1" = 2000'

PART OF THE SE/4 SECTION 26, T15N, R11W, I.M. TOPOGRAPHIC VICINITY MAP BLAINE COUNTY, OKLAHOMA

166017169-QUAD

JJ SHEET NO.: 1 OF 1

300 Pointe Parkway Blvd Yukon, OK 73099

www.craftontull.com

Cratton Iuli

405.787.6270 † 405.787.6276 f

CERTIFICATE OF AUTHORIZATION:

CA 973 (PE/LS) EXPIRES 6/30/2022

SURVEYING

DRAWING: DRAWN BY: devon OPERATOR LEASE NAME WELL NO. GOOD DR

DEVON ENERGY

OPERATOR: PRODUCTION COMPANY, L.P.

LEASE NAME: BURR OAK 35_2-15N-11W

VELL NO. 2HX

GOOD DRILL SITE. YES

BLAINE COUNTY, STATE: OK

DISTANCE TO NEAREST WELL: 1,960' SHEPPARD #1-35 API#01120503 **GROUND ELEVATION:** 1444.34 GR. AT STAKE

SURFACE HOLE FOOTAGE: 2435' FEL - 295' FSL

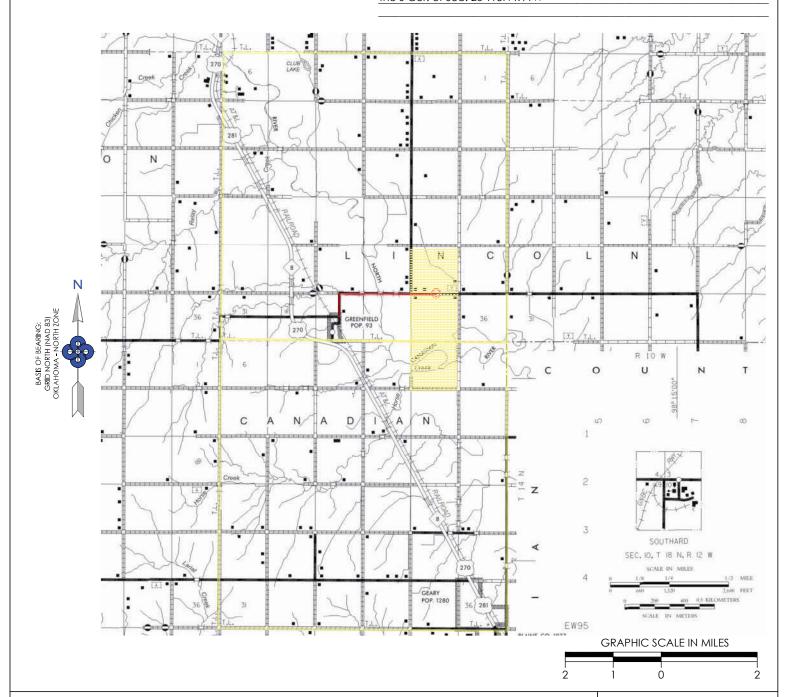
SECTION: 26 TOWNSHIP: T15N RANGE: R11W

BOTTOM HOLE FOOTAGE: 1590' FWL - 50' FSL

SECTION: 2 TOWNSHIP: T15N RANGE: R11W

DISTANCE & DIRECTION FROM HWY JCT OR TOWN:

From Greenfield, OK, go approx. 0.5 mile North, then approx. 2.5 miles to the S Cor. of Sec. 26-T15N-R11W



BURR OAK 35 2-15N-11W 2HX

REVISION DATE:

PART OF THE SE/4
SECTION 26, T15N, R11W, I.M.
COUNTY HIGHWAY VICINITY MAP
BLAINE COUNTY, OKLAHOMA

300 Pointe Parkway Blvd Yukon, OK 73099 405.787.6270† 405.787.6276 f www.craftontull.com Crafton Tull

SURVEYING CERTIFICATE OF AUTHORIZATION: CA 973 (PE/LS) EXPIRES 6/30/2022

SCALE: 1/2" = 1 MILE PLOT DATE: 12-07-2021

DRAWING: DRAWN BY: 166017169-HWY

JJ SHEET NO.: 1 OF 1

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P. LEASE NAME: BURR OAK 35_2-15N-11W WELL NO. devon GOOD DRILL SITE. YES **BLAINE** COUNTY, STATE: OK **GROUND ELEVATION: 1444.34 GR. AT STAKE** SURFACE HOLE FOOTAGE: 2435' FEL - 295' FSL SECTION: 26 TOWNSHIP: T15N RANGE: R11W **DEVON ENERGY** PRODUCTION COMPANY, L.P. BURR OAK 35_2-15N-11W 2HX 2435' FEL - 295' FSL NATURAL GROUND: 1444.34 WHITE, MEGAN DESIGN ELEVATION:1445.00 SE/4, SEC. 26, T15N R11W I.M. EXISTING BARBED WIRE FENCE 1447 X 1447 FIFV. = ELEV. 1443' 1445 PROPOSED PAD 5.23 ACRES EXISTING BARBED WIRE FENCE 200 DEVON ENERGY PRODUCTION COMPANY, L.P. BURR OAK 35_2-15N-11W 2HX 2435' FEL - 295' FSL NATURAL GROUND: 1444.34 185 EXISTING BARRED WIRE FENCE SE CORNER OF PAD LIES 76' N & 2,125' W OF SE CORNER SECTION 26 ELEV. = ELEV. = 1444 1443' ,/, 24" STEEL FL:1440.60 24" STEEL FL:1440.65 18" CMP FL:1440.38 24" CMP 1442 1442 FL:1440.01 1443 E0880 Road 24" CMP FL:1439.60 18" CMP FI:1440.12 18" CMP FI :1440 04 NOTES: THIS PROPOSED PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY
 THE FOOTAGES AND TIES SHOWN HEREON ARE FROM LINES OF OCCUPATION AND GRAPHIC SCALE IN FEET MAY NOT BE FROM ACTUAL PROPERTY CORNERS. OWNERSHIP SHOWN HEREON IS PROVIDED BY AND/OR VERIFIED WITH CLIENT. 100 100 50 BURR OAK 35 2-15N-11W 2HX 300 Pointe Parkway Blvd Yukon, OK 73099 405.787.6270 † 405.787.6276 f REVISION DATE: www.craftontull.com **EXISTING CONTOURS** Cratton Iuli PART OF THE SE/4 OF SURVEYING **SECTION 26, T15N, R11W** CERTIFICATE OF AUTHORIZATION: BLAINE COUNTY, OKLAHOMA CA 973 (PE/LS) EXPIRES 6/30/2022 166017169-PD-EX DRAWING: SCALE: 1" = 100'

JJ SHEET NO.: 1 OF 1

	OPERATOR: DEVON ENERGY PRO	DDUCTION COMPANY, L.P.		
	LEASE NAME: BURR OAK 35_2-15		ON:1444.34 GR. AT	STAKE
dotton	WELL NO2HX	SURFACE HOLE FO	OTAGE: 2435' FEL - 2	295' FSL
devon	GOOD DRILL SITE. YES	SECTION: 26	_ TOWNSHIP:T15N_	RANGE:_R11W
4000 Access 40000	BLAINE COUNTY, STATE:_	OK		
WHITE, MEGAN SE/4, SEC. 26, T15N R11W I.M. EXISTING BARBED WIRE FENCE N X X X X X X X X X X X X	7	DEVON ENERGY PRODUCTION COMPANY, L.P. BURR OAK 35_2-15N-11W 2HX 2435' FEL - 295' FSL NATURAL GROUND: 1444.34 PROPOSED PAD 5.23 ACRES ELEV. = 1445' 1445' ELEV. = 1444' SE CORNER OF PA LIES 76' N & 2,125' SE CORNER SECTION	W OF	1450
				SCALE: 1'=100' HZ SCALE: 1'=5' VI
SCALE: 1"=100' HZ SCALE: 1"10' VT	EAST / WES	ST PROFILE VIEW		
	<u></u>	EXISTING CUT 1450 EXISTING 1445 EXISTING 1445 EXISTING 1445 1440		
NOTES: THIS PROPOSED PLAT DOES NOT REPRESENT A TRUE HE FOOTAGES AND TIES SHOWN HEREON ARE FF MAY NOT BE FROM ACTUAL PROPERTY CORNERS OWNESSHIP SHOWN HEREON IS PROVIDED BY AN INFORMATION SHOWN HEREON IS FOR CONSTRU	ROM LINES OF OCCUPATION AND . ID/OR VERIFIED WITH CLIENT.			RAPHIC SCALE IN FEET 00 0 200
BU	IRR OAK 35_2-15N	N-11W 2HX		300 Pointe Parkway Blvd Yukon, OK 73099

REVISION DATE: PROPOSED PAD CROSS-SECTION PART OF THE SE/4 OF SECTION 26, T15N, R11W

BLAINE COUNTY, OKLAHOMA

166017169-PD-XS DRAWING: SCALE: 1" = 200' PLOT DATE: 12-07-2021 DRAWN BY:

JJ SHEET NO.: 1 OF 1

G:\\\ 66017169_BURROAK\ENERGY\DWG_CUPS\\BIA_BASES_AND_PLATS\\\NDIVIDUAL_WELLS\\2HX\\BIA-DEVON-PAD-PROFILE DWG 127/72021 10:59:50 AM JJ2721

405.787.6270 † 405.787.6276 f www.craftontull.com

Crafton Tull

SURVEYING
CERTIFICATE OF AUTHORIZATION:
CA 973 (PE/LS) EXPIRES 6/30/2022

