API NUMBER: 119 24457

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/13/2022

Expiration Date: 01/13/2024

Directional Hole Oil & Gas

PERMIT TO DRILL

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WELL LOCATION:	Section: 06	Township:	18N Rang	e: 4E	County:	PAYNE								
SPOT LOCATION:	SE SE	NE SE	FEET FROM QUARTI	R: FROM	SOUTH	FROM	EAST							
			SECTION LIN	S:	1470		250							
Lease Name:	RIPLEY			Well No	: 2			Well will b	e 250	feet from	nearest unit	or lease bo	oundary.	
Operator Name	ENCORE OPERA	ATING INC		-	4050000								•	
Operator Name:	ENCORE OPERA	ATING INC		Telephone	: 4056308	937				010	C/OCC Num	ber: 24	4271 0	
ENCORE OPERATING INC							OUGLAS	S SPIVA AND A	MY J S	PIVA				
3500 S BOULEVARD ST STE 10B						7	7624 W DEEPROCK							
EDMOND, OK 73013-5417							21110011		014	74000				
LDIVIOND,		UK	73013-3417				RIPLEY			OK	74062			
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						1								
Formation(s)	(Permit Valid	for Listed Forr	mations Only):											
Name		Code		Depth										
1 PERU		404PE	RU	3300										
2 RED FORK			DFK	3660										
3 BARTLESVI	RTLESVILLE 404BRVL		RVL	3750										
4 SIMPSON	SIMPSON 202SMPS		MPS	4100										
5 WILCOX		202WI	LCX	4160										
Spacing Orders:	No Spacing		Lo	cation Exce	ption Order	s: N	o Except	tions	In	creased De	nsity Orders:	No De	ensity	
Pending CD Number	ers: No Pen	ding	_	Working in	iterest owne	ers' noti	ied: ***			Sp	ecial Orders:	No Sp	ecial	
Total Depth: 4	1260 G	round Elevation: 9	07	Surface	Casing:	330		Dept	h to base	of Treatable	e Water-Bearir	ng FM: 280)	
Under	Federal Jurisdiction	n: No				Ap	proved Meth	od for disposal of Di	rilling Flu	ids:				
Fresh Water Supply Well Drilled: No					D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38418							-38418		
Surface	e Water used to Dril	II: Yes				H.	(Other)		CLOSE		I=STEEL PITS	(REQUIRE	ED - BODY OF	
PIT 1 INFOR	MATION						Ca	tegory of Pit: C						
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C								
Type of Mud System: WATER BASED						Pit Location is: BED AQUIFER								
Chlorides Max: 5000 Average: 3000						Pit Location Formation: OSCAR								
Is depth to	top of ground water	r greater than 10ft b	elow base of pit?	Υ										
Within 1 mile of municipal water well? N														
	Wellhead Protection	on Area? N												
Pit <u>is</u> lo	ocated in a Hydrolog		ea.											

DIRECTIONAL HOLE 1

Section: 5 Township: 18N Range: 4E Meridian: IM

County: PAYNE Measured Total Depth: 4260
Spot Location of End Point: C NW SW SW True Vertical Depth: 4200

Feet From: SOUTH

1/4 Section Line: 990

End Point Location from
Lease, Unit, or Property Line: 330

NOTES:

Category	Description
HYDRAULIC FRACTURING	[7/8/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[7/12/2022 - G56] - FORMATIONS UNSPACED; 160-ACRE LEASE (SW4)
WATERSHED STRUCTURE	[7/13/2022 - G56] - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405) 372-7201 PRIOR TO DRILLING