PI NUMBER: 039 22579 rizontal Hole Oil & Gas	OIL & GAS CO P.C OKLAHOMA	RPORATION COMMISSION INSERVATION DIVISION D. BOX 52000 A CITY, OK 73152-2000 Ie 165:10-3-1)	Approval Date: Expiration Date:	07/09/2019 01/09/2021
	PEF	RMIT TO DRILL		
WELL LOCATION: Sec: 03 Twp: 15N Rge: 15W	County: CUSTER			
SPOT LOCATION: NW NW NW NW	FEET FROM QUARTER: FROM NOR	TH FROM WEST		
5	SECTION LINES: 186	218		
Lease Name: PUTNAM OSWEGO UNIT	Well No: 1-3H		Well will be 186 feet from nearest u	init or lease boundary.
Operator BLAKE PRODUCTION COMPANY INC Name:	с т.	elephone: 4052869800	OTC/OCC Number:	18119 0
BLAKE PRODUCTION COMPANY INC 1601 NW EXPRESSWAY STE 777		LARRY AND 23991 EAST	ELDORA HORTON	
OKLAHOMA CITY, OK 7	3118-1446	THOMAS	OK 736	69
1 OSWEGO 2 3 4 5	9545	6 7 8 9 10		
Spacing Orders: 70029	Location Exception Order	s:	Increased Density Orders:	
Pending CD Numbers:			Special Orders:	
Total Depth: 15255 Ground Elevation: 1770	Surface Casi	ng: 525	Depth to base of Treatable Water-Be	earing FM: 310
Under Federal Jurisdiction: No	Fresh Water Supp	ly Well Drilled: No	Surface Water used	d to Drill: Yes
PIT 1 INFORMATION		Approved Method for disposal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means Ste	el Pits	,,		
Type of Mud System: WATER BASED		D. One time land applica	ation (REQUIRES PERMIT)	PERMIT NO: 19-3680
Chlorides Max: 20000 Average: 5000			H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST	
Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N	of pit? Y			
Pit is located in a Hydrologically Sensitive Area.				
Category of Pit: C				
Liner not required for Category: C				
Pit Location is BED AQUIFER				

HORIZONTAL HOLE 1

Sec 33 Twp 16N Rge 15W Cour Spot Location of End Point: NW NE NY Feet From: NORTH 1/4 Section Line: Feet From: EAST 1/4 Section Line: Depth of Deviation: 9065 Radius of Turn: 696 Direction: 340 Total Length: 5097 Measured Total Depth: 15255 True Vertical Depth: 9545	nty DEWEY W NE 1 1745
End Point Location from Lease,	
Unit, or Property Line: 1	
Notes: Category	Description
HYDRAULIC FRACTURING	7/5/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INTERMEDIATE CASING	7/5/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
SPACING - 70029	7/9/2019 - G56 - (UNIT) 33-16N-15W EST PUTNAM OSWEGO UNIT FOR THE OSWG
SURFACE CASING	7/5/2019 - G71 - MIN. 500' PER ORDER 42589

