API NUMBER: С 139 24561

Surface Water used to Drill: No

Oil & Gas

Straight Hole

OIL & GAS CONSERVATION DIVISION

P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

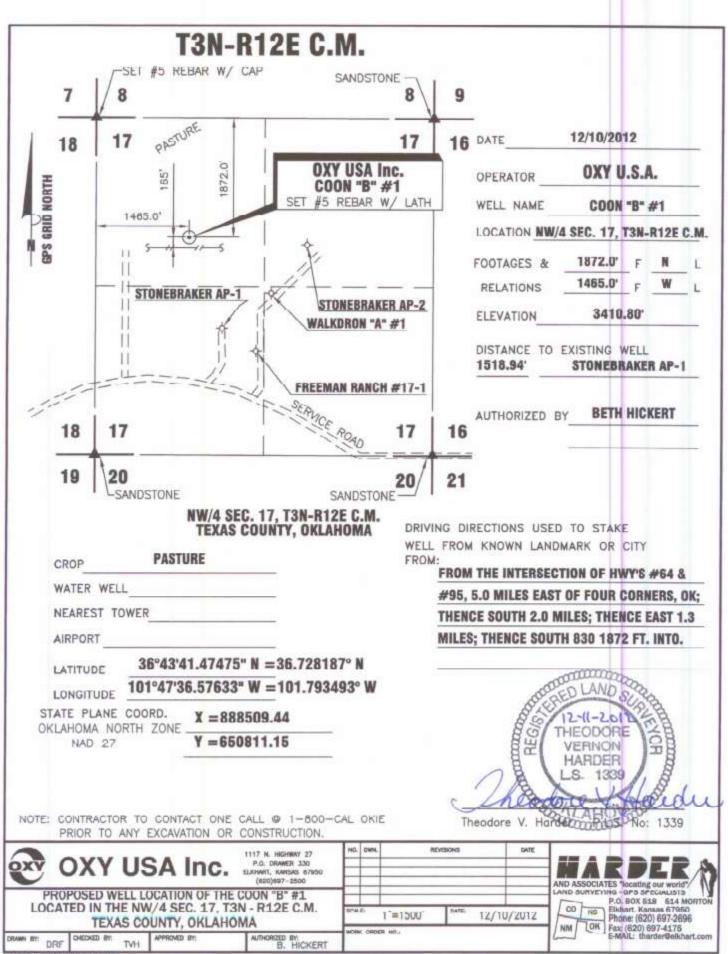
**OKLAHOMA CORPORATION COMMISSION** 

Approval Date: 06/22/2022 12/22/2023 Expiration Date:

## **PERMIT TO RECOMPLETE**

| WELL LOCATION:    | Section:           | 17       | Township:    | 3N    | Range:           | 12EC       | County:    | TEXA                   | S                 |             |             |          |                           |                    |
|-------------------|--------------------|----------|--------------|-------|------------------|------------|------------|------------------------|-------------------|-------------|-------------|----------|---------------------------|--------------------|
| SPOT LOCATION:    | SW NW              | SE       | NW           | FE    | ET FROM QUARTER: | FROM       | NORTH      | FROI                   | M WEST            |             |             |          |                           |                    |
|                   |                    |          |              |       | SECTION LINES:   |            | 1872       |                        | 1465              |             |             |          |                           |                    |
| Lease Name:       | COON B             |          |              |       |                  | Well No:   | 1          |                        |                   | Well        | will be     | 768      | feet from nearest unit    | or lease boundary. |
| Operator Name:    | MERIT ENERG        | Y COMP   | ANY          |       | Te               | elephone:  | 9726281    | 1558                   |                   |             |             |          | OTC/OCC Numb              | per: 18934 0       |
| MERIT ENER        | GY COMPAI          | NY       |              |       |                  |            |            | $\left  \cdot \right $ | FREEMAN FA        | MILY RA     | NCH L       | .TD      |                           |                    |
| 13727 NOEL        | RD STE 120         | 0        |              |       |                  |            |            |                        | PO BOX 589        |             |             |          |                           |                    |
| DALLAS,           |                    |          | TX           | 752   | 240-7312         |            |            |                        | TEXHOMA           |             |             |          | OK 73949                  |                    |
|                   |                    |          |              |       |                  |            |            | L                      |                   |             |             |          |                           |                    |
|                   |                    |          |              |       |                  |            |            | ╛                      |                   |             |             |          |                           |                    |
| Formation(s)      | (Permit Vali       | d for L  | isted For    | matic | ons Only):       |            |            |                        |                   |             |             |          |                           |                    |
| Name              |                    |          | Code         | ,     | [                | Depth      |            | 7                      |                   |             |             |          |                           |                    |
| 1 MARMATON        | l                  |          | 404M         | IRMN  | 4                | 1992       |            |                        |                   |             |             |          |                           |                    |
| Spacing Orders:   | No Spacin          | g        |              |       | Locat            | ion Excep  | otion Orde | ers:                   | No Exception      | ns          |             | Inc      | creased Density Orders:   | No Density         |
| Pending CD Number | ers: No Pe         | nding    |              |       | W                | orking int | erest own  | ers' no                | tified: ***       |             |             |          | Special Orders:           | No Special         |
| Total Depth: 6    | 472                | Ground E | Elevation: 3 | 3411  | Su               | ırface (   | Casing     | 140                    | 00 IP             |             | Depth to    | o base o | of Treatable Water-Bearin | g FM: 290          |
| Under             | Federal Jurisdicti | on: No   |              |       |                  |            |            | A                      | Approved Method f | or disposal | l of Drilli | ng Flui  | ds:                       |                    |
| Fresh Water       | Supply Well Drill  | ed: No   |              |       |                  |            |            |                        |                   |             |             |          |                           |                    |

| NOTES:               |  |
|----------------------|--|
| Category             | Description  |
| HYDRAULIC FRACTURING | [6/20/2022 - GC2] - OCC 165:10-3-10 REQUIRES:  |
|                      | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; |
|                      | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,   |
|                      | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG   |
| SPACING              | 6/22/2022 - G56 - MRMN UNSPACED; 160-ACRE LEASE (NW4)  |



DRAWING NO. 0X1112A06

## Data Loading Sheet

| WELL NAME: | COON "B" #1      |
|------------|------------------|
| LOCATION:  | NW/17-T3N-R12ECM |
| FOOTAGES & | 1872' FNL        |
| RELATIONS  | 1465' FWL        |
| ELEVATION  | 3410.80          |

|            | For OpenWells        | For OpenWorks & Geog              |
|------------|----------------------|-----------------------------------|
| DATUM      |                      | NAD27 (Decimal De                 |
| LATITUDE   | 36° 43' 41.47475" N  | 36.728                            |
| LONGITUDE  | 101' 47' 36.57633" W | 101.793                           |
| PROJECTION | OKLAHOMA STATE       | OKLAHOMA STATE PLANE NORTH NAD 27 |
| ×          | 888509.44            |                                   |
| ×          | 650811.15            |                                   |

| For OpenWorks & Geograph |
|--------------------------|
| NAD27 (Decimal Degs)     |
| 36.728187                |
| 101.793493°              |

| DATE: 12/10/201 | 12/10/2012  |
|-----------------|-------------|
| DRAWING NO.     | OX1112A06   |
| Surveyor        | Harder      |
| Surveyor        | 820 ROT 280 |