API NUMBER: 039 22609

located in a Hydrologically Sensitive Area.

Pit

Horizontal Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	06/22/2022	
Expiration Date:	12/22/2023	

**PERMIT TO DRILL** 

<u>I LIXWIII</u>	TO DIVILL	
WELL LOCATION: Section: 06 Township: 14N Range: 15W County: 0	CUSTER	
SPOT LOCATION: SE NE NE NE FEET FROM QUARTER: FROM NORTH	FROM EAST	
section lines: 400	280	
Lease Name: CAMPBELL Well No: 5-6MHX	Well will be 280 feet from nearest unit or lease boundary.	
Operator Name: CRAWLEY PETROLEUM CORPORATION Telephone: 40523297		
Operator Name: CRAWLEY PETROLEUM CORPORATION Telephone: 40523297	OTC/OCC Number: 7980 0	
CRAWLEY PETROLEUM CORPORATION JANET K. ROBERTSON, TRUSTEE OF THE JANET K. ROBERTSON		
105 N HUDSON AVE STE 800	REVOCABLE TRUST DTD MARCH 2, 2021	
OKLAHOMA CITY, OK 73102-4803	224103 E. 800 RD	
OKEAHOWA CITT, OK 13102-4003	PUTNAM OK 73659	
Formation(s) (Permit Valid for Listed Formations Only):		
Name Code Depth		
1 MISSISSIPPIAN 359MSSP 8250		
Spacing Orders: 688210 Location Exception Orders	s: 724717 Increased Density Orders: 724809	
	n was No Ossilal	
Pending CD Numbers: No Pending Working interest owner	rs' notified: *** Special Orders: No Special	
Total Depth: 23037 Ground Elevation: 1775 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 300		
	Deep surface casing has been approved	
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:	
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38274	
Surface Water used to Drill: Yes	H. (Other) SEE MEMO	
PIT 1 INFORMATION	Category of Pit: 1B	
Type of Pit System: ON SITE  Type of Mud System: WATER BASED	Liner required for Category: 1B  Pit Location is: AP/TE DEPOSIT	
Chlorides Max: 8000 Average: 5000	Pit Location Formation: TERRACE	
Is depth to top of ground water greater than 10ft below base of pit? Y		
Within 1 mile of municipal water well? N		
Wellhead Protection Area? N		
Pit <u>is</u> located in a Hydrologically Sensitive Area.		
PIT 2 INFORMATION Type of Bit System: ON SITE	Category of Pit: 1B  Liner required for Category: 1B	
Type of Pit System: ON SITE  Type of Mud System: OIL BASED	Pit Location is: AP/TE DEPOSIT	
Chlorides Max: 300000 Average: 200000	Pit Location is: AP/TE DEPOSIT  Pit Location Formation: TERRACE	
_	FILEGORIUM FUTIMATION. TENNAGE	
Is depth to top of ground water greater than 10ft below base of pit? Y		

**HORIZONTAL HOLE 1** 

SURFACE CASING

Total Length: 9553 Section: 7 Township: 14N Range: 15W Meridian: IM

> County: CUSTER Measured Total Depth: 23037 True Vertical Depth: 13677

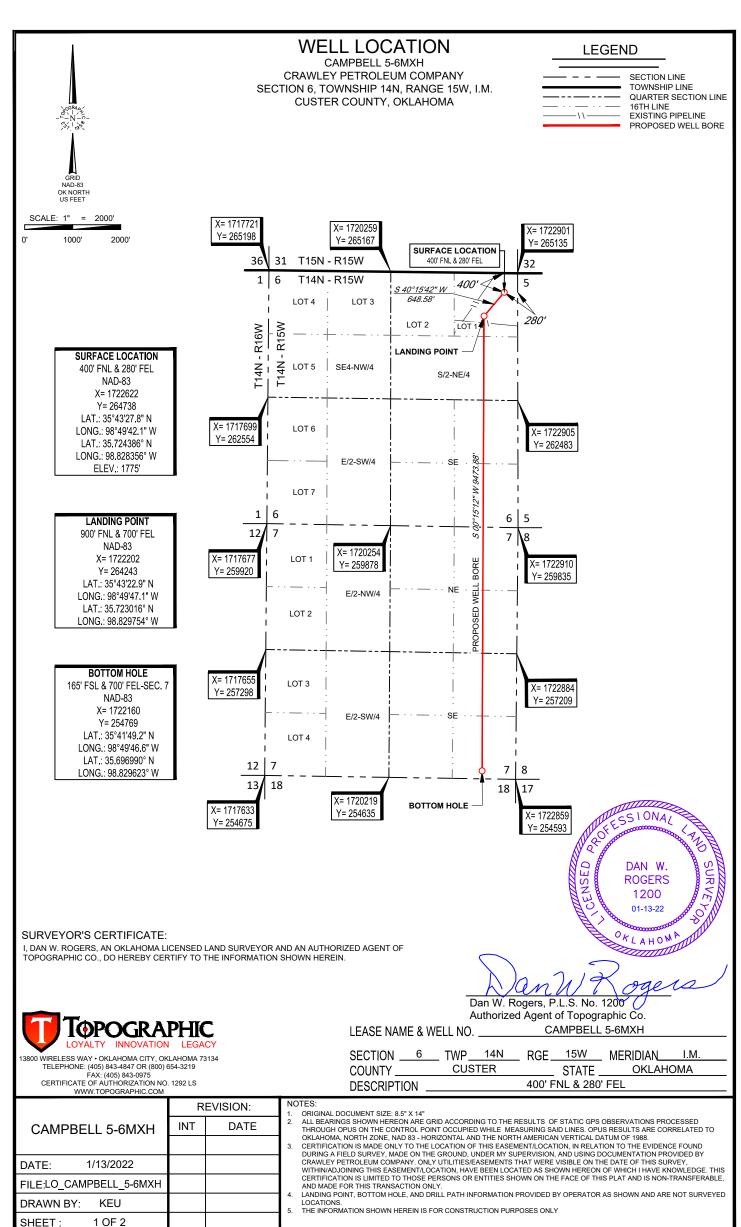
Spot Location of End Point: SE SE SE

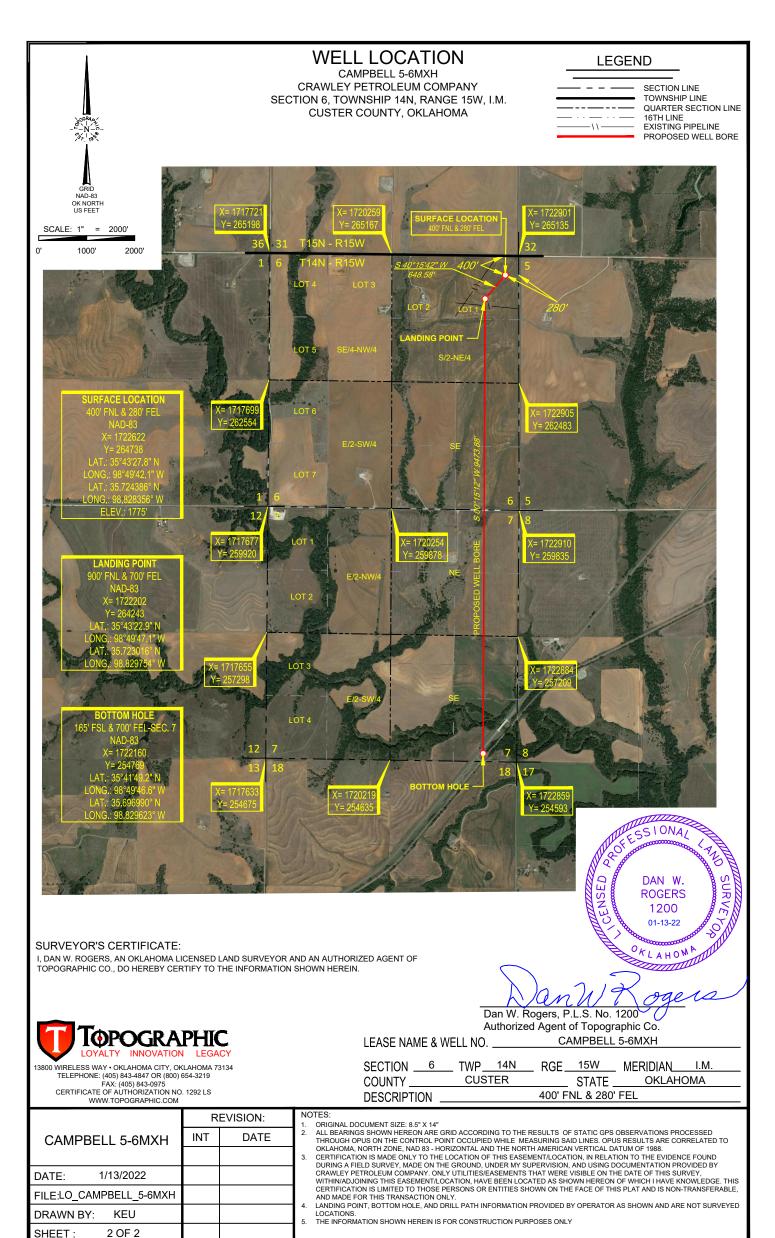
> Feet From: SOUTH 1/4 Section Line: 165 End Point Location from Lease, Unit, or Property Line: 165 Feet From: EAST 1/4 Section Line: 700

NOTES:	
Category	Description
DEEP SURFACE CASING	[5/24/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[5/24/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 724809 (CD2022- 000595)	[6/21/2022 - GB6] - 6 & 7 -14N-15W X688210 MSSP 1 WELL NO OPER. NAMED 04/11/2022
LOCATION EXCEPTION - 724717 (CD2022- 000596)	[6/21/2022 - GB6] - (I.O.) 6 & 7 -14N-15W X688210 MSSP COMPL. INT. (6 & 7 14N-15W) NCT 165' FNL, NCT 165' FSL, NCT 330' FEL NO OPER. NAMED 04/06/2022
МЕМО	[5/24/2022 - GC2] - PITS 2 & 3 - CONCRETE LINED PIT PER OPERATOR REQUEST, PIT 3 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 688210	[6/21/2022 - GB6] - (1280)(HOR) 6 & 7 -14N-15W EST MSSP, OTHER COMPL. INT. (MSSP) NCT 660' FB (COEXIST SP. ORDER# 70866 MRMC. # 526342 CSTR. # 120632 MSCST)

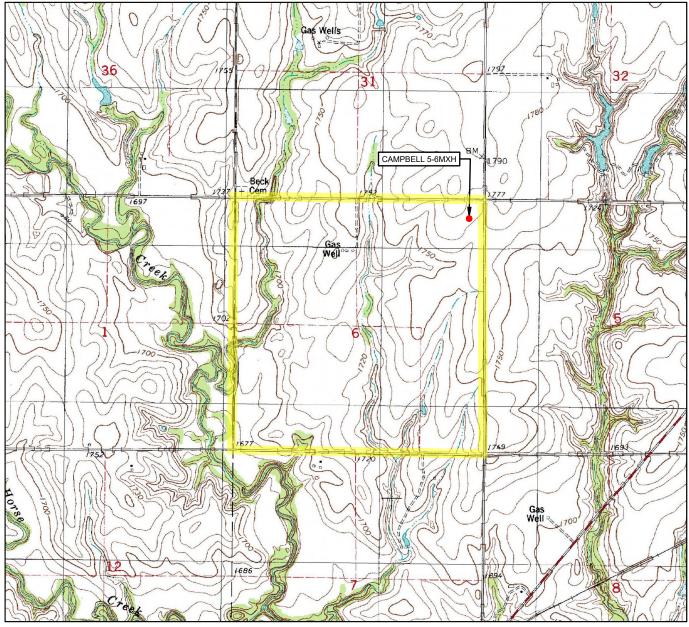
[5/24/2022 - GC2] - MIN. 500' PER ORDER 42589

(COEXIST SP. ORDER# 70866 MRMC, # 526342 CSTR, # 120632 MSCST)





## LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO.

CAMPBELL 5-6MXH

SECTION 6 TWP 14N RGE 15W MERIDIAN I.M.

COUNTY CUSTER STATE OKLAHOMA

DESCRIPTION 400' FNL & 280' FEL

ELEVATION 1775'

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CRAWLEY PETROLEUM COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

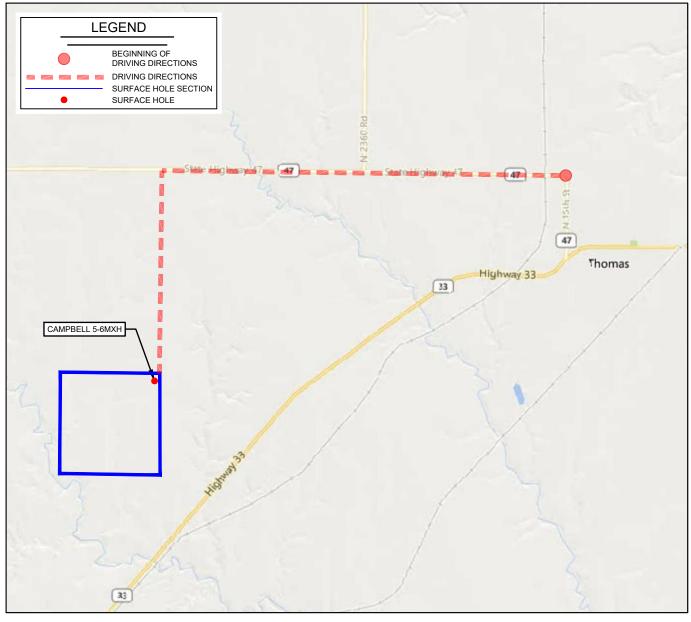
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 FAX: (405) 843-0975 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

## VICINITY MAP



CAMPBELL 5-6MXH LEASE NAME & WELL NO. SECTION 6 TWP 14N RGE 15W \_ MERIDIAN\_ COUNTY \_\_\_\_ CUSTER STATE **OKLAHOMA** 400' FNL & 280' FEL DESCRIPTION DISTANCE & DIRECTION FROM THE JCT OF ST HW47 AND N15TH ST IN THOMAS OKLAHOMA GO WEST ON HWY 47 FOR 4 MILES. GO SOUTH ON N2340 ROAD FOR TWO MILES TO THE NE CORNER OF S 6-14N-15W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CRAWLEY PETROLEUM COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

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