API NUMBER:	017	25618	

Horizontal Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/08/2020 Expiration Date: 10/08/2021

## PERMIT TO DRILL

WELL LOCATION: Section: 08 Town	ship: 11N Range	· 8W/ Cou	unty: CAN		]			
	IW FEET FROM QUARTER							
	SECTION LINES			ROM WEST				
	SECTION LINES	200		990				
Lease Name: JENSEN		Well No: 1H-	-8		Well will be	260 fee	t from nearest unit o	r lease boundary.
Operator Name: CITIZEN ENERGY III LLC	T	Felephone: 918	39494680				OTC/OCC Number	er: 24120 0
CITIZEN ENERGY III LLC								
320 S BOSTON AVE STE 900				STEVE AND P	ETE JENSEN			
TULSA, OI	K 74103-3729			1000 EAST JE	NSEN ROAD			
				EL RENO		C	DK 73036	
Formation(s) (Permit Valid for Listed	Formations Only).							
	Code	Depth						
	319WDFD	11700						
Spacing Orders: 138433		ation Exception	Orders:	703310		Increase	ed Density Orders:	No Density Orders
Pending CD Numbers: No Pending							Special Orders:	No Special Orders
-	_							
Total Depth: 22230 Ground Elevation	on: 1383 S	urface Casi	ing: 10	000	Depth t	o base of Tre	atable Water-Bearing	FM: 410
						Deep	surface casing I	has been approved
Under Federal Jurisdiction: No Approved Method for disposal of Drilling Fluids:								
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes			D. One time land app H. SEE MEMO	blication (REQUIR	ES PERMIT)	PERI	/IT NO: 20-37343	
PIT 1 INFORMATION				Catego	ory of Pit: C			
Type of Pit System: CLOSED Closed	System Means Steel Pits			Liner not required	for Category: C			
Type of Mud System: WATER BASED					cation is: NON HS			
Chlorides Max: 5000 Average: 3000				Pit Location Fo	ormation: DOG CF	REEK		
Is depth to top of ground water greater than	10ft below base of pit? Y	(						
Within 1 mile of municipal water well? N								
Wellhead Protection Area? N Pit is not located in a Hydrologically Sensiti	No Aroa							
Pit <u>is not</u> located in a Hydrologically Sensiti	ve Area.							
PIT 2 INFORMATION				-	ory of Pit: C			
Type of Pit System: CLOSED Closed	System Means Steel Pits			Liner not required	• •			
Type of Mud System: OIL BASED					cation is: NON HS			
Chlorides Max: 300000 Average: 200000	104 halaw hara at 210	,		Pit Location Fo	ormation: DOG CF	KEEK		
Is depth to top of ground water greater than	TUIT DEIOW DASE OF PIT? Y	ſ						
Within 1 mile of municipal water well? N								
Wellhead Protection Area? N Pit is not located in a Hydrologically Sensiti	No Area							
Pit <u>is not</u> located in a Hydrologically Sensiti	NO AIGA.							

Range: 8W	Total Length: 4934	
	Measured Total Depth: 17000	
SW SW	True Vertical Depth: 11750	
1/4 Section Line: 165	End Point Location from	
1/4 Section Line: 660	Lease, Unit, or Property Line: 165	
	SW SW 1/4 Section Line: 165	SW       SW       True Vertical Depth:       17000         1/4 Section Line:       165       End Point Location from

NOTES:	
Category	Description
DEEP SURFACE CASING	4/5/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	4/5/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
LOCATION EXCEPTION - 703310 (201903870)	4/8/2020 - GC2 - (I.O.) 8-11N-8W X138433 WDFD COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL CITIZEN ENERGY III, LLC 10-7-2019
МЕМО	4/5/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 138433	4/8/2020 - GC2 - (640) 8-11N-8W EST WDFD, OTHER









