API NUMBER: 093 25235

Oil & Gas

Directional Hole

## **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 08/14/2019 02/14/2021 **Expiration Date** 

920 feet from nearest unit or lease boundary.

19792 0

## ILL

			<u> </u>	PERMIT TO	DRILL
WELL LOCATION: Sec: SPOT LOCATION: SE  Lease Name: CHEV. Operator KIF Name:	NE SW SV	FEET FROM QUARTI SECTION LINES:	PROW	R SOUTH FROM 920 10-3 Telephone:	WEST 1264 4058402882
	OIL COMPANY INC HIRE BLVD STE 202		,		LOI 590

LOREN DAVID BREWER 5901 SANDSAGE DRIVE **EDMOND** OK 73034

OTC/OCC Number:

Well will be

Formation(s) (Permit Valid for Listed Formations Only): Depth Name Depth CHEROKEE SAND 1 7000 6 2 7 3 8 4 9 10 64660 Spacing Orders: Location Exception Orders: Increased Density Orders: Pending CD Numbers: Special Orders: Total Depth: 7500 Depth to base of Treatable Water-Bearing FM: 530 Ground Elevation: 1487 Surface Casing: 580

Under Federal Jurisdiction: Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C Liner not required for Category: C

Pit Location is NON HSA

FLOWERPOT Pit Location Formation:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36848 H. CLOSED SYSTEM=STEEL PITS (REQUIRED - BARNEY CREEK)

**DIRECTIONAL HOLE 1** 

County Twp 21N Rge 14W MAJOR Spot Location of End Point: SW SW SE SW Feet From: SOUTH 1/4 Section Line: 320 Feet From: WEST 1/4 Section Line: 1600 Measured Total Depth: 7500

True Vertical Depth: 7000 End Point Location from Lease, Unit, or Property Line: 320

Notes:

Category Description

HYDRAULIC FRACTURING 7/30/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 64660 8/13/2019 - G56 - (UNIT) LOTS 1, 2, S2 NE4, SE4, S2 SW4, NE4 SW4, SE4 NW4 5-21N-14W

EST CHEVAL UNIT FOR CHRKS

